Table 5.1 Crude Oil and Natural Gas Drilling Activity Measurements

(Number of Rigs)

	Rotary Rigs in Operation ^a					
	By Site		By Type			Active
	Onshore	Offshore	Crude Oil	Natural Gas	Total ^b	Well Service Rig Count ^c
973 Average	1,110	84	NA	NA	1,194	2,008
975 Average	1,554	106	NA NA	NA NA	1,660	2,486
	2,678	231	NA NA	NA NA	2,909	4,089
980 Average						
985 Average	1,774	206	NA 500	NA 104	1,980	4,716
990 Average	902	108	532	464	1,010	3,658
995 Average	622	101	323	385	723	3,041
996 Average	671	108	306	464	779	3,445
997 Average	821	122	376	564	943	3,499
998 Average	703	123	264	560	827	3.014
999 Average	519	106	128	496	625	2,232
000 Average	778	140	197	720	918	2,692
	1.003	153	217	939	1.156	2,092
001 Average						, -
002 Average	717	113	137	691	830	1,830
003 Average	924	108	157	872	1,032	1,967
004 Average	1,095	97	165	1,025	1,192	2,064
005 Average	1,287	94	194	1,184	1,381	2,222
006 January	1,396	77	242	1,228	1,473	2,285
February	1,455	79	209	1,321	1,533	2,339
March	1,464	88	244	1,305	1,551	2,342
April	1,502	95	259	1,337	1,597	2,340
May	1,536	100	261	1,373	1,635	2,398
June	1,570	95	285	1,376	1,665	2,382
July	1,587	94	298	1,379	1,681	2,342
						, -
August	1,639	99	316	1,417	1,738	2,404
September	1,646	93	305	1,429	1,739	2,380
October	1,644	90	288	1,441	1,734	2,440
November	1,620	87	288	1,414	1,706	2,366
December	1,634	84	281	1,431	1,718	2,351
Average	1,559	90	274	1,372	1,649	2,364
007 January	1,630	84	270	1,440	1,714	2,307
February	1,651	85	266	1,466	1,736	2,401
March	1,667	81	282	1,461	1,749	2,401
April	1.675	75	285	1.461	1.750	2.375
	1,671	73 77	282	1,464	1,748	2,387
May						
June	1,692	79	283	1,483	1,771	2,381
July	1,698	79	285	1,486	1,777	2,358
August	1,731	73	306	1,492	1,804	2,408
September	1,718	65	302	1,475	1,783	2,418
October	1,713	49	321	1,435	1,762	2,395
November	1,737	61	341	1,451	1,798	2,408
December	1.749	62	338	1.468	1.811	2,420
Average	1,695	72	297	1,466	1,768	2,388
008 January	1,690	60	321	1,421	1,749	2,476
February	1,709	56	331	1,426	1,765	2,455
March	1,737	60	343	1,444	1,797	2,457
	1,737	64	358	1,444	1,797	2,498
April						
May	1,794	68	375	1,478	1,863	2,546
June	1,834	67	383	1,510	1,902	2,554
July	1,865	67	380	1,543	1,932	2,567
August	1,920	67	397	1,581	1,987	2,611
September	1,942	72	417	1,585	2,014	2,612
October	1,903	73	422	1,542	1,976	2,591
November	1,872	63	426	1,498	1,935	2.469
11-Month Average	1,822	65	378	1,500	1,887	2, 5 31
007 11-Month Average	1.691	73	294	1.466	1,764	2,385
monun /	1,001	91	273	1,366	1,642	2,365

^a Rotary rigs in operation are reported weekly. Monthly data are averages of 4or 5-week reporting periods, not calendar months. Multi-month data are averages of the reported data over the covered months, not averages of the weekly data. Annual data are averages over 52 or 53 weeks, not calendar years. Published data

and working every day of the month.

NA=Not available.

are rounded to the nearest whole number.

^b Sum of rigs drilling for crude oil, rigs drilling for natural gas, and other rigs (not shown) drilling for miscellaneous purposes, such as service wells, injection wells,

and stratigraphic tests.

^c The number of rigs doing true workovers (where tubing is pulled from the well), or doing rod string and pump repair operations, and that are, on average, crewed

Note: Geographic coverage is the 50 States and the District of Columbia.

Web Page: See http://www.eia.doe.gov/emeu/mer/resource.html for all available data beginning in 1973.

Sources: • Rotary Rigs in Operation: By Site–Baker Hughes, Inc., Houston, Texas, Rotary Rigs Running–by State. By Type–Baker Hughes, Inc., Houston, Texas, weekly phone recording. • Active Well Service Rig Count: Weatherford International, Ltd., Houston, Texas.