

Table WF01. Selected U.S. Average Consumer Prices* and Expenditures for Heating Fuels During the Winter
 Energy Information Administration/Short-Term Energy Outlook -- January 2009

Fuel / Region	Winter of							Forecast	
	02-03	03-04	04-05	05-06	06-07	Avg.02-07	07-08	08-09	% Change
Natural Gas									
Northeast									
Consumption (mcf**)	84.3	80.0	79.8	73.9	74.7	78.5	75.2	79.7	6.0
Price (\$/mcf)	9.99	11.77	12.64	16.40	14.69	12.99	15.14	14.87	-1.8
Expenditures (\$)	842	941	1,009	1,211	1,098	1,020	1,138	1,185	4.1
Midwest									
Consumption (mcf)	92.1	85.5	85.2	82.2	84.8	85.9	88.5	89.8	1.4
Price (\$/mcf)	7.61	8.77	10.04	13.45	11.06	10.12	11.38	10.66	-6.4
Expenditures (\$)	701	750	855	1,106	938	870	1,008	956	-5.1
South									
Consumption (mcf)	60.6	55.6	54.0	53.8	54.8	55.8	53.5	56.8	6.1
Price (\$/mcf)	9.03	10.67	12.17	16.46	13.59	12.30	14.27	13.54	-5.1
Expenditures (\$)	547	594	658	886	745	686	764	769	0.7
West									
Consumption (mcf)	44.7	45.7	46.7	46.7	47.2	46.2	49.3	47.3	-4.0
Price (\$/mcf)	7.55	8.84	10.18	12.96	11.20	10.17	11.31	10.87	-3.9
Expenditures (\$)	338	404	475	605	528	470	557	514	-7.8
U.S. Average									
Consumption (mcf)	71.1	67.1	66.8	64.7	66.0	67.1	67.4	68.9	2.2
Price (\$/mcf)	8.42	9.81	11.04	14.58	12.35	11.18	12.72	12.17	-4.4
Expenditures (\$)	599	659	738	943	815	751	858	839	-2.3
Households (thousands)	54,942	55,811	56,167	56,587	57,223	56,146	57,804	58,316	0.9
Heating Oil									
Northeast									
Consumption (gallons)	671.5	636.9	637.0	589.6	596.0	626.2	603.1	635.7	5.4
Price (\$/gallon)	1.42	1.46	1.93	2.45	2.51	1.93	3.31	2.49	-24.9
Expenditures (\$)	956	930	1,230	1,446	1,494	1,211	1,998	1,581	-20.9
Midwest									
Consumption (gallons)	531.6	488.9	486.0	466.9	483.7	491.4	508.8	516.4	1.5
Price (\$/gallon)	1.35	1.34	1.84	2.37	2.39	1.84	3.32	2.29	-31.0
Expenditures (\$)	718	654	893	1,108	1,158	906	1,691	1,185	-29.9
South									
Consumption (gallons)	418.8	394.1	378.0	372.3	363.2	385.3	356.5	392.9	10.2
Price (\$/gallon)	1.41	1.45	1.94	2.46	2.38	1.91	3.34	2.50	-25.2
Expenditures (\$)	590	572	734	915	863	735	1,190	982	-17.5
West									
Consumption (gallons)	311.6	325.0	331.6	328.0	327.2	324.7	348.2	323.7	-7.0
Price (\$/gallon)	1.39	1.46	1.99	2.49	2.57	1.99	3.36	2.39	-28.8
Expenditures (\$)	432	473	659	818	842	645	1,170	775	-33.8
U.S. Average									
Consumption (gallons)	644.9	612.5	610.2	574.9	580.9	604.7	589.4	618.0	4.9
Price (\$/gallon)	1.41	1.45	1.93	2.45	2.49	1.93	3.31	2.48	-25.3
Expenditures (\$)	912	886	1,176	1,409	1,445	1,166	1,953	1,530	-21.7
Households (thousands)	9,491	9,336	9,064	8,741	8,542	9,035	8,356	8,116	-2.9

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Fuel / Region	Winter of							Forecast	
	02-03	03-04	04-05	05-06	06-07	Avg.02-07	07-08	08-09	% Change
Propane									
Northeast									
Consumption (gallons)	915.8	871.2	870.0	808.3	816.7	856.4	823.8	867.7	5.3
Price (\$/gallon)	1.55	1.65	1.88	2.20	2.29	1.90	2.78	2.48	-10.6
Expenditures (\$)	1,416	1,435	1,633	1,775	1,872	1,626	2,287	2,154	-5.8
Midwest									
Consumption (gallons)	860.8	800.5	793.2	766.9	792.7	802.8	833.3	841.9	1.0
Price (\$/gallon)	1.07	1.20	1.42	1.67	1.74	1.41	2.12	1.84	-13.2
Expenditures (\$)	922	960	1,130	1,278	1,382	1,135	1,770	1,553	-12.3
South									
Consumption (gallons)	577.0	532.5	515.1	514.2	519.7	531.7	508.3	541.7	6.6
Price (\$/gallon)	1.45	1.57	1.79	2.11	2.16	1.81	2.66	2.31	-13.2
Expenditures (\$)	838	838	921	1,087	1,123	961	1,350	1,250	-7.4
West									
Consumption (gallons)	559.7	567.5	581.6	581.7	588.5	575.8	615.2	590.3	-4.0
Price (\$/gallon)	1.38	1.53	1.78	2.09	2.17	1.80	2.64	2.27	-14.1
Expenditures (\$)	774	871	1,037	1,214	1,275	1,034	1,627	1,342	-17.5
U.S. Average									
Consumption (gallons)	713.3	672.5	668.3	655.4	669.0	675.7	685.3	704.0	2.7
Price (\$/gallon)	1.29	1.42	1.65	1.95	2.01	1.66	2.45	2.14	-12.9
Expenditures (\$)	918	953	1,103	1,277	1,347	1,120	1,681	1,503	-10.5
Households (thousands)	6,848	6,818	6,782	6,565	6,539	6,710	6,539	6,465	-1.1
Electricity									
Northeast									
Consumption (kwh***)	10,417	10,013	10,019	9,497	9,570	9,903	9,614	10,027	4.3
Price (\$/kwh)	0.109	0.114	0.117	0.133	0.139	0.122	0.144	0.152	5.3
Expenditures (\$)	1,136	1,140	1,173	1,260	1,329	1,208	1,389	1,525	9.8
Midwest									
Consumption (kwh)	11,469	10,922	10,857	10,635	10,883	10,953	11,272	11,353	0.7
Price (\$/kwh)	0.074	0.075	0.077	0.081	0.085	0.078	0.089	0.095	7.1
Expenditures (\$)	846	823	834	857	926	857	1,005	1,084	7.9
South									
Consumption (kwh)	8,763	8,402	8,266	8,255	8,299	8,397	8,206	8,473	3.3
Price (\$/kwh)	0.074	0.078	0.082	0.092	0.096	0.084	0.098	0.106	7.2
Expenditures (\$)	646	652	674	762	797	706	808	894	10.6
West									
Consumption (kwh)	6,968	7,091	7,188	7,185	7,199	7,126	7,423	7,202	-3.0
Price (\$/kwh)	0.091	0.091	0.092	0.097	0.102	0.095	0.104	0.109	4.1
Expenditures (\$)	635	642	661	695	735	674	776	783	1.0
U.S. Average									
Consumption (kwh)	8,592	8,307	8,246	8,156	8,215	8,303	8,262	8,403	1.7
Price (\$/kwh)	0.082	0.085	0.088	0.096	0.101	0.090	0.104	0.111	6.5
Expenditures (\$)	702	703	722	787	828	749	861	932	8.3
Households (thousands)	34,153	34,686	35,745	36,741	37,349	35,735	38,024	38,792	2.0
All households (thousands)	105,434	106,650	107,758	108,634	109,654	107,626	110,723	111,689	0.9
Average Expenditures (\$)	681	712	793	948	900	807	990	960	-3.1

Note: Winter covers the period October 1 through March 31.

Fuel consumption per household is based only on households that use that fuel as the primary space-heating fuel. Included in fuel consumption is consumption for water heating, appliances, and lighting (electricity).

* Prices include taxes

** thousand cubic feet

*** kilowatthour

Table 1. U.S. Energy Markets Summary

Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Energy Supply															
Crude Oil Production (a) (million barrels per day)	5.12	5.15	4.66	4.78	<i>5.17</i>	<i>5.28</i>	<i>5.23</i>	<i>5.32</i>	<i>5.34</i>	<i>5.33</i>	<i>5.25</i>	<i>5.28</i>	4.93	<i>5.25</i>	<i>5.30</i>
Dry Natural Gas Production (billion cubic feet per day)	55.83	56.36	55.52	56.47	<i>58.07</i>	<i>57.82</i>	<i>55.72</i>	<i>54.50</i>	<i>55.47</i>	<i>56.19</i>	<i>55.73</i>	<i>56.68</i>	56.04	<i>56.51</i>	<i>56.02</i>
Coal Production (million short tons)	289	284	299	307	<i>276</i>	<i>275</i>	<i>282</i>	<i>298</i>	<i>283</i>	<i>282</i>	<i>288</i>	<i>306</i>	1,179	<i>1,132</i>	<i>1,160</i>
Energy Consumption															
Petroleum (million barrels per day)	19.88	19.68	18.84	19.64	<i>19.21</i>	<i>18.90</i>	<i>19.04</i>	<i>19.34</i>	<i>19.27</i>	<i>19.04</i>	<i>19.20</i>	<i>19.60</i>	19.51	<i>19.12</i>	<i>19.28</i>
Natural Gas (billion cubic feet per day)	82.02	54.97	52.83	64.62	<i>80.48</i>	<i>54.63</i>	<i>54.21</i>	<i>62.73</i>	<i>80.19</i>	<i>54.57</i>	<i>55.29</i>	<i>63.69</i>	63.58	<i>62.94</i>	<i>63.37</i>
Coal (b) (million short tons)	283	268	299	275	<i>274</i>	<i>262</i>	<i>299</i>	<i>276</i>	<i>280</i>	<i>266</i>	<i>304</i>	<i>281</i>	1,126	<i>1,111</i>	<i>1,131</i>
Electricity (billion kilowatt hours per day)	10.60	10.25	11.72	10.03	<i>10.38</i>	<i>10.11</i>	<i>11.82</i>	<i>10.07</i>	<i>10.54</i>	<i>10.26</i>	<i>12.00</i>	<i>10.21</i>	10.65	<i>10.60</i>	<i>10.76</i>
Renewables (c) (quadrillion Btu)	1.74	1.92	1.69	1.68	<i>1.81</i>	<i>1.93</i>	<i>1.83</i>	<i>1.78</i>	<i>1.93</i>	<i>2.06</i>	<i>1.90</i>	<i>1.86</i>	7.03	<i>7.35</i>	<i>7.75</i>
Total Energy Consumption (d) (quadrillion Btu)	26.86	24.11	24.27	25.14	<i>26.09</i>	<i>23.59</i>	<i>24.57</i>	<i>24.81</i>	<i>26.27</i>	<i>23.84</i>	<i>24.88</i>	<i>25.18</i>	100.39	<i>99.06</i>	<i>100.17</i>
Nominal Energy Prices															
Crude Oil (e) (dollars per barrel)	91.15	117.30	114.89	56.15	<i>40.35</i>	<i>40.67</i>	<i>41.00</i>	<i>43.01</i>	<i>46.00</i>	<i>51.01</i>	<i>54.98</i>	<i>58.01</i>	94.95	<i>41.26</i>	<i>52.59</i>
Natural Gas Wellhead (dollars per thousand cubic feet)	7.62	9.86	8.81	6.06	<i>5.39</i>	<i>4.66</i>	<i>4.49</i>	<i>5.43</i>	<i>5.75</i>	<i>5.46</i>	<i>5.56</i>	<i>6.03</i>	8.08	<i>4.99</i>	<i>5.70</i>
Coal (dollars per million Btu)	1.91	2.04	2.15	2.10	<i>2.00</i>	<i>2.01</i>	<i>1.99</i>	<i>1.96</i>	<i>2.02</i>	<i>2.05</i>	<i>2.05</i>	<i>2.03</i>	2.05	<i>1.99</i>	<i>2.04</i>
Macroeconomic															
Real Gross Domestic Product (billion chained 2000 dollars - SAAR)	11,646	11,727	11,712	11,560	<i>11,440</i>	<i>11,413</i>	<i>11,424</i>	<i>11,457</i>	<i>11,506</i>	<i>11,603</i>	<i>11,720</i>	<i>11,831</i>	11,661	<i>11,434</i>	<i>11,665</i>
Percent change from prior year	2.5	2.1	0.7	-0.5	<i>-1.8</i>	<i>-2.7</i>	<i>-2.5</i>	<i>-0.9</i>	<i>0.6</i>	<i>1.7</i>	<i>2.6</i>	<i>3.3</i>	1.2	<i>-2.0</i>	<i>2.0</i>
GDP Implicit Price Deflator (Index, 2000=100)	121.6	122.0	123.2	123.6	<i>124.2</i>	<i>124.1</i>	<i>124.4</i>	<i>125.0</i>	<i>125.6</i>	<i>125.7</i>	<i>126.1</i>	<i>126.8</i>	122.6	<i>124.4</i>	<i>126.0</i>
Percent change from prior year	2.3	2.0	2.7	2.3	<i>2.1</i>	<i>1.8</i>	<i>1.0</i>	<i>1.1</i>	<i>1.1</i>	<i>1.2</i>	<i>1.3</i>	<i>1.5</i>	2.3	<i>1.5</i>	<i>1.3</i>
Real Disposable Personal Income (billion chained 2000 dollars - SAAR)	8,668	8,891	8,680	8,806	<i>9,005</i>	<i>9,053</i>	<i>9,063</i>	<i>9,056</i>	<i>9,027</i>	<i>9,087</i>	<i>9,131</i>	<i>9,137</i>	8,761	<i>9,044</i>	<i>9,095</i>
Percent change from prior year	0.6	3.3	0.1	1.4	<i>3.9</i>	<i>1.8</i>	<i>4.4</i>	<i>2.8</i>	<i>0.2</i>	<i>0.4</i>	<i>0.7</i>	<i>0.9</i>	1.4	<i>3.2</i>	<i>0.6</i>
Manufacturing Production Index (Index, 2002=100)	114.8	113.7	111.4	108.5	<i>105.8</i>	<i>104.0</i>	<i>103.3</i>	<i>103.2</i>	<i>103.2</i>	<i>104.0</i>	<i>105.3</i>	<i>106.6</i>	112.1	<i>104.1</i>	<i>104.8</i>
Percent change from prior year	2.0	-0.2	-3.2	-5.7	<i>-7.8</i>	<i>-8.5</i>	<i>-7.3</i>	<i>-4.9</i>	<i>-2.5</i>	<i>0.0</i>	<i>1.9</i>	<i>3.4</i>	-1.8	<i>-7.2</i>	<i>0.7</i>
Weather															
U.S. Heating Degree-Days	2,251	528	77	1,647	<i>2,210</i>	<i>537</i>	<i>98</i>	<i>1,623</i>	<i>2,193</i>	<i>531</i>	<i>98</i>	<i>1,620</i>	4,503	<i>4,468</i>	<i>4,442</i>
U.S. Cooling Degree-Days	35	385	799	69	<i>38</i>	<i>344</i>	<i>773</i>	<i>77</i>	<i>36</i>	<i>363</i>	<i>789</i>	<i>83</i>	1,288	<i>1,232</i>	<i>1,271</i>

- = no data available

(a) Includes lease condensate.

(b) Total consumption includes Independent Power Producer (IPP) consumption.

(c) Renewable energy includes minor components of non-marketed renewable energy that is neither bought nor sold, either directly or indirectly, as inputs to marketed energy.

EIA does not estimate or project end-use consumption of non-marketed renewable energy.

(d) The conversion from physical units to Btu is calculated using a subset of conversion factors used in the calculations of gross energy consumption in EIA's Monthly Energy Review (MER).

Consequently, the historical data may not precisely match those published in the MER or the Annual Energy Review (AER).

(e) Refers to the refiner average acquisition cost (RAC) of crude oil.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208; *Petroleum Marketing Monthly*, DOE/EIA-0380; *Natural Gas Monthly*, DOE/EIA-0130; *Electric Power Monthly*, DOE/EIA-0226; *Quarterly Coal Report*, DOE/EIA-0121; and *International Petroleum Monthly*, DOE/EIA-0520.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model. Macroeconomic projections are based on Global Insight Model of the U.S. Economy.

Weather projections from National Oceanic and Atmospheric Administration.

Table 2. U.S. Energy Nominal Prices
Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Crude Oil (dollars per barrel)															
West Texas Intermediate Spot Average	97.94	123.95	118.05	58.27	42.33	42.67	43.00	45.00	48.00	53.00	57.00	60.00	99.55	43.25	54.50
Imported Average	89.73	116.03	112.85	53.94	38.35	38.67	39.00	40.99	44.01	49.00	52.98	55.99	92.87	39.24	50.59
Refiner Average Acquisition Cost	91.15	117.30	114.89	56.15	40.35	40.67	41.00	43.01	46.00	51.01	54.98	58.01	94.95	41.26	52.59
Petroleum Products (cents per gallon)															
Refiner Prices for Resale															
Gasoline	249	315	315	154	118	128	132	128	136	159	168	164	258	126	157
Diesel Fuel	283	365	347	179	149	160	155	155	165	188	192	193	299	155	185
Heating Oil	269	347	336	180	146	150	146	150	158	174	180	186	273	148	171
Refiner Prices to End Users															
Jet Fuel	284	364	357	197	153	159	155	155	167	186	191	193	303	155	185
No. 6 Residual Fuel Oil (a)	187	218	262	136	98	93	92	100	103	105	113	125	200	96	111
Propane to Petrochemical Sector	145	166	172	88	72	63	60	68	72	76	78	89	139	67	79
Retail Prices Including Taxes															
Gasoline Regular Grade (b)	311	376	385	230	176	188	194	190	194	219	230	226	325	187	218
Gasoline All Grades (b)	316	381	391	236	181	193	199	195	199	224	235	231	331	192	223
On-highway Diesel Fuel	353	439	434	297	228	229	225	224	237	256	261	263	379	227	254
Heating Oil	340	401	409	271	229	215	206	221	232	235	240	255	330	222	240
Propane	250	265	270	230	201	173	152	166	175	173	166	186	248	179	177
Natural Gas (dollars per thousand cubic feet)															
Average Wellhead	7.62	9.86	8.81	6.06	5.39	4.66	4.49	5.43	5.75	5.46	5.56	6.03	8.08	4.99	5.70
Henry Hub Spot	8.92	11.73	9.29	6.60	6.06	5.50	5.29	6.28	6.69	6.47	6.42	6.95	9.13	5.78	6.63
End-Use Prices															
Industrial Sector	8.90	11.10	10.76	7.83	7.05	6.00	5.75	6.93	7.49	6.78	6.78	7.45	9.56	6.46	7.14
Commercial Sector	11.37	13.13	14.18	11.22	10.41	9.38	9.27	10.15	10.40	9.84	10.17	10.67	11.90	10.02	10.34
Residential Sector	12.46	15.57	19.26	12.57	11.40	11.69	13.93	11.78	11.49	12.15	14.88	12.47	13.47	11.74	12.12
Electricity															
Power Generation Fuel Costs (dollars per million Btu)															
Coal	1.91	2.04	2.15	2.10	2.00	2.01	1.99	1.96	2.02	2.05	2.05	2.03	2.05	1.99	2.04
Natural Gas	8.67	11.12	9.78	6.89	6.20	5.42	5.20	6.08	6.60	6.29	6.29	6.78	9.22	5.64	6.46
Residual Fuel Oil (c)	13.34	15.07	17.47	9.61	6.42	6.13	6.03	6.46	6.67	6.80	7.23	7.98	14.10	6.25	7.17
Distillate Fuel Oil	18.89	24.18	25.11	13.93	10.26	10.52	10.21	10.46	11.07	12.23	12.61	13.06	20.52	10.36	12.25
End-Use Prices (cents per kilowatthour)															
Industrial Sector	6.4	7.0	7.6	7.0	6.6	7.0	7.5	7.0	6.8	7.1	7.7	7.2	7.0	7.0	7.2
Commercial Sector	9.6	10.3	11.0	10.4	10.0	10.5	11.1	10.5	10.2	10.7	11.3	10.7	10.3	10.5	10.7
Residential Sector	10.3	11.4	12.0	11.5	10.8	11.8	12.2	11.6	11.0	12.0	12.4	11.8	11.3	11.6	11.8

- = no data available

(a) Average for all sulfur contents.

(b) Average self-service cash price.

(c) Includes fuel oils No. 4, No. 5, No. 6, and topped crude.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Prices exclude taxes unless otherwise noted

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380;

Weekly Petroleum Status Report, DOE/EIA-0208; *Natural Gas Monthly*, DOE/EIA-0130; *Electric Power Monthly*, DOE/EIA-0226; and *Monthly Energy Review*, DOE/EIA-0035.

Natural gas Henry Hub spot price from NGI's *Daily Gas Price Index* (<http://Intelligencepress.com>); WTI crude oil price from Reuter's News Service (<http://www.reuters.com>).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3a. International Petroleum Supply, Consumption, and Inventories
Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (million barrels per day) (a)															
OECD	21.27	21.12	20.36	20.76	20.83	20.86	20.46	20.68	20.71	20.57	20.11	20.32	20.87	20.71	20.42
U.S. (50 States)	8.62	8.75	8.18	8.41	8.78	8.92	8.83	8.92	8.90	8.97	8.90	8.98	8.49	8.86	8.94
Canada	3.35	3.26	3.38	3.41	3.45	3.48	3.48	3.53	3.57	3.56	3.52	3.55	3.35	3.49	3.55
Mexico	3.31	3.20	3.15	3.11	2.92	2.95	2.86	2.81	2.74	2.77	2.68	2.64	3.19	2.88	2.70
North Sea (b)	4.47	4.33	4.07	4.18	4.09	3.93	3.73	3.90	3.97	3.76	3.52	3.68	4.26	3.91	3.73
Other OECD	1.52	1.57	1.58	1.64	1.60	1.57	1.55	1.53	1.52	1.51	1.50	1.48	1.58	1.56	1.50
Non-OECD	64.05	64.54	65.34	64.40	62.77	63.53	65.11	65.42	65.48	66.34	66.51	66.33	64.58	64.22	66.17
OPEC	35.66	35.83	36.26	35.27	34.08	34.30	35.63	36.13	36.33	36.63	36.70	36.79	35.75	35.04	36.61
Crude Oil Portion	31.25	31.40	31.74	30.71	29.32	29.30	30.48	30.74	30.66	30.72	30.70	30.66	31.28	29.96	30.69
Other Liquids	4.41	4.43	4.52	4.55	4.76	5.00	5.16	5.39	5.67	5.91	6.00	6.13	4.48	5.08	5.93
Former Soviet Union	12.59	12.60	12.42	12.50	12.57	12.65	12.57	12.63	12.78	12.85	12.73	12.77	12.53	12.61	12.78
China	3.94	4.00	3.97	3.98	3.94	4.02	4.00	4.03	4.02	4.05	3.99	4.00	3.97	4.00	4.02
Other Non-OECD	11.87	12.11	12.68	12.65	12.18	12.56	12.91	12.63	12.35	12.81	13.09	12.77	12.33	12.57	12.76
Total World Production	85.33	85.66	85.69	85.15	83.61	84.39	85.57	86.11	86.19	86.91	86.62	86.65	85.46	84.93	86.59
Non-OPEC Production	49.67	49.83	49.43	49.89	49.53	50.09	49.93	49.98	49.86	50.28	49.92	49.86	49.70	49.89	49.98
Consumption (million barrels per day) (c)															
OECD	48.68	47.08	46.46	48.63	47.24	45.17	45.80	47.45	47.15	45.15	45.81	47.54	47.71	46.41	46.41
U.S. (50 States)	19.88	19.68	18.84	19.64	19.21	18.90	19.04	19.34	19.27	19.04	19.20	19.60	19.51	19.12	19.28
U.S. Territories	0.27	0.28	0.29	0.28	0.27	0.26	0.26	0.27	0.27	0.26	0.26	0.27	0.28	0.26	0.26
Canada	2.37	2.25	2.37	2.40	2.26	2.21	2.30	2.33	2.24	2.19	2.28	2.31	2.35	2.27	2.26
Europe	15.20	14.88	15.35	15.39	14.85	14.25	14.57	15.01	14.85	14.25	14.57	15.01	15.20	14.67	14.67
Japan	5.41	4.59	4.30	5.24	5.23	4.37	4.51	4.96	5.09	4.24	4.38	4.82	4.89	4.77	4.63
Other OECD	5.55	5.39	5.31	5.69	5.43	5.17	5.12	5.53	5.44	5.17	5.12	5.54	5.48	5.31	5.32
Non-OECD	37.73	38.16	38.27	38.63	38.15	38.64	38.77	39.19	39.02	39.52	39.65	40.08	38.20	38.69	39.57
Former Soviet Union	4.34	4.30	4.31	4.40	4.37	4.27	4.28	4.38	4.33	4.23	4.24	4.34	4.34	4.33	4.28
Europe	0.83	0.79	0.76	0.80	0.84	0.80	0.76	0.80	0.85	0.82	0.78	0.82	0.80	0.80	0.82
China	7.74	7.99	8.05	8.16	8.01	8.26	8.30	8.47	8.28	8.53	8.57	8.75	7.98	8.26	8.54
Other Asia	9.22	9.26	9.14	9.35	9.05	9.10	9.00	9.22	9.09	9.14	9.04	9.26	9.24	9.09	9.13
Other Non-OECD	15.59	15.82	16.02	15.91	15.88	16.21	16.42	16.32	16.47	16.80	17.02	16.91	15.84	16.21	16.80
Total World Consumption	86.41	85.24	84.73	87.25	85.39	83.81	84.56	86.64	86.16	84.67	85.46	87.62	85.91	85.10	85.98
Inventory Net Withdrawals (million barrels per day)															
U.S. (50 States)	0.14	-0.36	-0.22	-0.08	0.09	-0.56	-0.07	0.30	0.25	-0.48	-0.04	0.31	-0.13	-0.06	0.01
Other OECD	-0.20	-0.02	-0.06	0.54	0.72	-0.01	-0.38	0.10	-0.11	-0.70	-0.45	0.28	0.07	0.10	-0.25
Other Stock Draws and Balance	1.14	-0.05	-0.69	1.63	0.97	-0.01	-0.55	0.13	-0.16	-1.06	-0.67	0.39	0.51	0.13	-0.38
Total Stock Draw	1.08	-0.42	-0.97	2.10	1.78	-0.59	-1.00	0.53	-0.02	-2.25	-1.16	0.97	0.45	0.17	-0.61
End-of-period Inventories (million barrels)															
U.S. Commercial Inventory	953	980	1,003	1,010	989	1,034	1,040	1,012	989	1,033	1,037	1,008	1,010	1,012	1,008
OECD Commercial Inventory	2,563	2,599	2,629	2,587	2,501	2,546	2,588	2,551	2,539	2,646	2,691	2,637	2,587	2,551	2,637

- = no data available

OECD = Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, the Czech Republic, Denmark, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, the Netherlands, New Zealand, Norway, Poland, Portugal, Slovakia, South Korea, Spain, Sweden, Switzerland, Turkey, the United Kingdom, and the United States.

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

Former Soviet Union = Armenia, Azerbaijan, Belarus, Estonia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Moldova, Russia, Tajikistan, Turkmenistan, Ukraine and Uzbekistan.

(a) Supply includes production of crude oil (including lease condensates), natural gas plant liquids, other liquids, and refinery processing gains, alcohol.

(b) Includes offshore supply from Denmark, Germany, the Netherlands, Norway, and the United Kingdom.

(c) Consumption of petroleum by the OECD countries is synonymous with "petroleum product supplied," defined in the glossary of the EIA *Petroleum Supply Monthly*, DOE/EIA-0109.

Consumption of petroleum by the non-OECD countries is "apparent consumption," which includes internal consumption, refinery fuel and loss, and bunkering.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly*; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3b. Non-OPEC Petroleum Supply (million barrels per day)
Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
North America	15.28	15.22	14.70	14.94	<i>15.15</i>	<i>15.35</i>	<i>15.17</i>	<i>15.26</i>	<i>15.22</i>	<i>15.30</i>	<i>15.09</i>	<i>15.16</i>	15.03	<i>15.23</i>	<i>15.19</i>
Canada	3.35	3.26	3.38	3.41	<i>3.45</i>	<i>3.48</i>	<i>3.48</i>	<i>3.53</i>	<i>3.57</i>	<i>3.56</i>	<i>3.52</i>	<i>3.55</i>	3.35	<i>3.49</i>	<i>3.55</i>
Mexico	3.31	3.20	3.15	3.11	<i>2.92</i>	<i>2.95</i>	<i>2.86</i>	<i>2.81</i>	<i>2.74</i>	<i>2.77</i>	<i>2.68</i>	<i>2.64</i>	3.19	<i>2.88</i>	<i>2.70</i>
United States	8.62	8.75	8.18	8.41	<i>8.78</i>	<i>8.92</i>	<i>8.83</i>	<i>8.92</i>	<i>8.90</i>	<i>8.97</i>	<i>8.90</i>	<i>8.98</i>	8.49	<i>8.86</i>	<i>8.94</i>
Central and South America	3.78	4.11	4.61	4.56	<i>4.01</i>	<i>4.42</i>	<i>4.87</i>	<i>4.58</i>	<i>4.15</i>	<i>4.64</i>	<i>5.04</i>	<i>4.68</i>	4.27	<i>4.47</i>	<i>4.63</i>
Argentina	0.78	0.73	0.78	0.79	<i>0.78</i>	<i>0.78</i>	<i>0.77</i>	<i>0.77</i>	<i>0.77</i>	<i>0.77</i>	<i>0.76</i>	<i>0.75</i>	0.77	<i>0.78</i>	<i>0.76</i>
Brazil	1.98	2.34	2.74	2.67	<i>2.19</i>	<i>2.61</i>	<i>3.09</i>	<i>2.80</i>	<i>2.37</i>	<i>2.87</i>	<i>3.29</i>	<i>2.93</i>	2.44	<i>2.68</i>	<i>2.87</i>
Colombia	0.57	0.59	0.61	0.61	<i>0.56</i>	<i>0.55</i>	<i>0.55</i>	<i>0.55</i>	<i>0.54</i>	<i>0.53</i>	<i>0.53</i>	<i>0.53</i>	0.60	<i>0.55</i>	<i>0.54</i>
Other Central and S. America	0.45	0.45	0.47	0.48	<i>0.47</i>	<i>0.47</i>	<i>0.47</i>	<i>0.47</i>	<i>0.47</i>	<i>0.47</i>	<i>0.46</i>	<i>0.46</i>	0.46	<i>0.47</i>	<i>0.47</i>
Europe	5.14	5.00	4.75	4.85	<i>4.72</i>	<i>4.55</i>	<i>4.34</i>	<i>4.52</i>	<i>4.58</i>	<i>4.37</i>	<i>4.11</i>	<i>4.28</i>	4.93	<i>4.53</i>	<i>4.33</i>
Norway	2.51	2.42	2.39	2.39	<i>2.35</i>	<i>2.26</i>	<i>2.21</i>	<i>2.28</i>	<i>2.38</i>	<i>2.27</i>	<i>2.17</i>	<i>2.23</i>	2.43	<i>2.27</i>	<i>2.26</i>
United Kingdom (offshore)	1.61	1.58	1.36	1.46	<i>1.40</i>	<i>1.33</i>	<i>1.19</i>	<i>1.29</i>	<i>1.26</i>	<i>1.17</i>	<i>1.04</i>	<i>1.14</i>	1.50	<i>1.30</i>	<i>1.15</i>
Other North Sea	0.35	0.33	0.33	0.33	<i>0.34</i>	<i>0.35</i>	<i>0.33</i>	<i>0.33</i>	<i>0.33</i>	<i>0.32</i>	<i>0.31</i>	<i>0.31</i>	0.33	<i>0.34</i>	<i>0.32</i>
FSU and Eastern Europe	12.83	12.83	12.66	12.73	<i>12.80</i>	<i>12.87</i>	<i>12.79</i>	<i>12.85</i>	<i>13.00</i>	<i>13.07</i>	<i>12.94</i>	<i>12.98</i>	12.76	<i>12.83</i>	<i>12.99</i>
Azerbaijan	0.91	0.98	0.85	0.80	<i>0.97</i>	<i>1.03</i>	<i>1.06</i>	<i>1.11</i>	<i>1.15</i>	<i>1.19</i>	<i>1.20</i>	<i>1.23</i>	0.88	<i>1.04</i>	<i>1.19</i>
Kazakhstan	1.47	1.44	1.33	1.46	<i>1.47</i>	<i>1.51</i>	<i>1.52</i>	<i>1.54</i>	<i>1.61</i>	<i>1.63</i>	<i>1.62</i>	<i>1.63</i>	1.43	<i>1.51</i>	<i>1.62</i>
Russia	9.78	9.75	9.82	9.81	<i>9.71</i>	<i>9.69</i>	<i>9.57</i>	<i>9.56</i>	<i>9.60</i>	<i>9.62</i>	<i>9.50</i>	<i>9.51</i>	9.79	<i>9.63</i>	<i>9.56</i>
Turkmenistan	0.19	0.19	0.19	0.19	<i>0.19</i>	<i>0.20</i>	<i>0.20</i>	<i>0.20</i>	<i>0.20</i>	<i>0.20</i>	<i>0.20</i>	<i>0.21</i>	0.19	<i>0.20</i>	<i>0.20</i>
Other FSU/Eastern Europe	0.66	0.66	0.66	0.65	<i>0.65</i>	<i>0.65</i>	<i>0.64</i>	<i>0.63</i>	<i>0.63</i>	<i>0.63</i>	<i>0.61</i>	<i>0.61</i>	0.66	<i>0.64</i>	<i>0.62</i>
Middle East	1.56	1.55	1.56	1.58	<i>1.59</i>	<i>1.56</i>	<i>1.54</i>	<i>1.55</i>	<i>1.58</i>	<i>1.57</i>	<i>1.54</i>	<i>1.55</i>	1.56	<i>1.56</i>	<i>1.56</i>
Oman	0.75	0.75	0.77	0.78	<i>0.78</i>	<i>0.76</i>	<i>0.74</i>	<i>0.75</i>	<i>0.77</i>	<i>0.77</i>	<i>0.76</i>	<i>0.77</i>	0.76	<i>0.76</i>	<i>0.77</i>
Syria	0.45	0.45	0.44	0.44	<i>0.45</i>	<i>0.46</i>	<i>0.45</i>	<i>0.45</i>	<i>0.46</i>	<i>0.46</i>	<i>0.45</i>	<i>0.45</i>	0.44	<i>0.46</i>	<i>0.46</i>
Yemen	0.32	0.30	0.29	0.30	<i>0.30</i>	<i>0.29</i>	<i>0.29</i>	<i>0.29</i>	<i>0.29</i>	<i>0.28</i>	<i>0.27</i>	<i>0.28</i>	0.30	<i>0.29</i>	<i>0.28</i>
Asia and Oceania	8.50	8.54	8.53	8.62	<i>8.64</i>	<i>8.70</i>	<i>8.63</i>	<i>8.63</i>	<i>8.66</i>	<i>8.68</i>	<i>8.59</i>	<i>8.61</i>	8.54	<i>8.65</i>	<i>8.63</i>
Australia	0.52	0.57	0.59	0.65	<i>0.65</i>	<i>0.64</i>	<i>0.64</i>	<i>0.60</i>	<i>0.60</i>	<i>0.60</i>	<i>0.61</i>	<i>0.56</i>	0.58	<i>0.63</i>	<i>0.59</i>
China	3.94	4.00	3.97	3.98	<i>3.94</i>	<i>4.02</i>	<i>4.00</i>	<i>4.03</i>	<i>4.02</i>	<i>4.05</i>	<i>3.99</i>	<i>4.00</i>	3.97	<i>4.00</i>	<i>4.02</i>
India	0.89	0.88	0.87	0.89	<i>0.90</i>	<i>0.91</i>	<i>0.89</i>	<i>0.88</i>	<i>0.89</i>	<i>0.89</i>	<i>0.89</i>	<i>0.91</i>	0.88	<i>0.90</i>	<i>0.89</i>
Malaysia	0.74	0.71	0.73	0.70	<i>0.71</i>	<i>0.70</i>	<i>0.70</i>	<i>0.69</i>	<i>0.70</i>	<i>0.69</i>	<i>0.68</i>	<i>0.67</i>	0.72	<i>0.70</i>	<i>0.68</i>
Vietnam	0.34	0.31	0.29	0.32	<i>0.38</i>	<i>0.39</i>	<i>0.39</i>	<i>0.40</i>	<i>0.42</i>	<i>0.43</i>	<i>0.43</i>	<i>0.44</i>	0.32	<i>0.39</i>	<i>0.43</i>
Africa	2.58	2.58	2.63	2.62	<i>2.62</i>	<i>2.63</i>	<i>2.59</i>	<i>2.60</i>	<i>2.68</i>	<i>2.67</i>	<i>2.61</i>	<i>2.60</i>	2.60	<i>2.61</i>	<i>2.64</i>
Egypt	0.63	0.62	0.65	0.62	<i>0.59</i>	<i>0.57</i>	<i>0.56</i>	<i>0.54</i>	<i>0.54</i>	<i>0.53</i>	<i>0.52</i>	<i>0.51</i>	0.63	<i>0.56</i>	<i>0.53</i>
Equatorial Guinea	0.36	0.36	0.36	0.35	<i>0.35</i>	<i>0.35</i>	<i>0.35</i>	<i>0.35</i>	<i>0.35</i>	<i>0.36</i>	<i>0.35</i>	<i>0.35</i>	0.36	<i>0.35</i>	<i>0.35</i>
Gabon	0.24	0.25	0.25	0.25	<i>0.25</i>	<i>0.24</i>	<i>0.24</i>	<i>0.23</i>	<i>0.23</i>	<i>0.23</i>	<i>0.22</i>	<i>0.22</i>	0.25	<i>0.24</i>	<i>0.22</i>
Sudan	0.52	0.52	0.52	0.53	<i>0.55</i>	<i>0.58</i>	<i>0.60</i>	<i>0.59</i>	<i>0.60</i>	<i>0.60</i>	<i>0.59</i>	<i>0.59</i>	0.52	<i>0.58</i>	<i>0.60</i>
Total non-OPEC liquids	49.67	49.83	49.43	49.89	<i>49.53</i>	<i>50.09</i>	<i>49.93</i>	<i>49.98</i>	<i>49.86</i>	<i>50.28</i>	<i>49.92</i>	<i>49.86</i>	49.70	<i>49.89</i>	<i>49.98</i>
OPEC non-crude liquids	4.41	4.43	4.52	4.55	<i>4.76</i>	<i>5.00</i>	<i>5.16</i>	<i>5.39</i>	<i>5.67</i>	<i>5.91</i>	<i>6.00</i>	<i>6.13</i>	4.48	<i>5.08</i>	<i>5.93</i>
Non-OPEC + OPEC non-crude	54.08	54.25	53.95	54.44	<i>54.29</i>	<i>55.10</i>	<i>55.09</i>	<i>55.37</i>	<i>55.53</i>	<i>56.19</i>	<i>55.92</i>	<i>55.99</i>	54.18	<i>54.97</i>	<i>55.91</i>

- = no data available

FSU = Former Soviet Union

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Supply includes production of crude oil (including lease condensates), natural gas plant liquids, other liquids, and refinery processing gains, alcohol.

Not all countries are shown in each region and sum of reported country volumes may not equal regional volumes.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly*; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3c. OPEC Petroleum Production (million barrels per day)
Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Crude Oil															
Algeria	1.41	1.42	1.42	1.42	-	-	-	-	-	-	-	-	1.42	-	-
Angola	1.91	1.92	1.85	1.99	-	-	-	-	-	-	-	-	1.92	-	-
Ecuador	0.52	0.50	0.50	0.50	-	-	-	-	-	-	-	-	0.50	-	-
Iran	3.80	3.80	3.90	3.80	-	-	-	-	-	-	-	-	3.83	-	-
Iraq	2.25	2.40	2.42	2.34	-	-	-	-	-	-	-	-	2.35	-	-
Kuwait	2.58	2.60	2.60	2.50	-	-	-	-	-	-	-	-	2.57	-	-
Libya	1.74	1.71	1.71	1.70	-	-	-	-	-	-	-	-	1.71	-	-
Nigeria	1.99	1.90	1.95	1.91	-	-	-	-	-	-	-	-	1.94	-	-
Qatar	0.85	0.87	0.87	0.81	-	-	-	-	-	-	-	-	0.85	-	-
Saudi Arabia	9.20	9.32	9.57	8.95	-	-	-	-	-	-	-	-	9.26	-	-
United Arab Emirates	2.60	2.60	2.60	2.48	-	-	-	-	-	-	-	-	2.57	-	-
Venezuela	2.40	2.37	2.34	2.31	-	-	-	-	-	-	-	-	2.35	-	-
OPEC Total	31.25	31.40	31.74	30.71	29.32	29.30	30.48	30.74	30.66	30.72	30.70	30.66	31.28	29.96	30.69
Other Liquids	4.41	4.43	4.52	4.55	4.76	5.00	5.16	5.39	5.67	5.91	6.00	6.13	4.48	5.08	5.93
Total OPEC Supply	35.66	35.83	36.26	35.27	34.08	34.30	35.63	36.13	36.33	36.63	36.70	36.79	35.75	35.04	36.61
Crude Oil Production Capacity															
Algeria	1.41	1.42	1.42	1.42	-	-	-	-	-	-	-	-	1.42	-	-
Angola	1.91	1.92	1.85	1.99	-	-	-	-	-	-	-	-	1.92	-	-
Ecuador	0.52	0.50	0.50	0.51	-	-	-	-	-	-	-	-	0.51	-	-
Iran	3.80	3.80	3.90	3.90	-	-	-	-	-	-	-	-	3.85	-	-
Iraq	2.30	2.42	2.42	2.34	-	-	-	-	-	-	-	-	2.37	-	-
Kuwait	2.60	2.60	2.60	2.60	-	-	-	-	-	-	-	-	2.60	-	-
Libya	1.79	1.75	1.70	1.75	-	-	-	-	-	-	-	-	1.75	-	-
Nigeria	1.99	1.90	1.95	1.96	-	-	-	-	-	-	-	-	1.95	-	-
Qatar	0.88	0.93	0.98	1.03	-	-	-	-	-	-	-	-	0.96	-	-
Saudi Arabia	10.60	10.80	10.80	11.00	-	-	-	-	-	-	-	-	10.80	-	-
United Arab Emirates	2.60	2.60	2.60	2.55	-	-	-	-	-	-	-	-	2.59	-	-
Venezuela	2.40	2.37	2.34	2.31	-	-	-	-	-	-	-	-	2.35	-	-
OPEC Total	32.79	33.01	33.07	33.35	33.87	33.86	33.98	33.95	34.89	35.29	35.40	35.40	33.06	33.91	35.24
Surplus Crude Oil Production Capacity															
Algeria	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	0.00	-	-
Angola	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	0.00	-	-
Ecuador	0.00	0.00	0.00	0.01	-	-	-	-	-	-	-	-	0.00	-	-
Iran	0.00	0.00	0.00	0.10	-	-	-	-	-	-	-	-	0.03	-	-
Iraq	0.05	0.02	0.00	0.00	-	-	-	-	-	-	-	-	0.02	-	-
Kuwait	0.02	0.00	0.00	0.10	-	-	-	-	-	-	-	-	0.03	-	-
Libya	0.05	0.05	-0.01	0.05	-	-	-	-	-	-	-	-	0.03	-	-
Nigeria	0.00	0.00	0.00	0.05	-	-	-	-	-	-	-	-	0.01	-	-
Qatar	0.03	0.06	0.11	0.22	-	-	-	-	-	-	-	-	0.11	-	-
Saudi Arabia	1.40	1.48	1.23	2.05	-	-	-	-	-	-	-	-	1.54	-	-
United Arab Emirates	0.00	0.00	0.00	0.07	-	-	-	-	-	-	-	-	0.02	-	-
Venezuela	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	0.00	-	-
OPEC Total	1.55	1.61	1.33	2.64	4.55	4.56	3.50	3.21	4.23	4.56	4.70	4.74	1.78	3.95	4.56

- = no data available

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly*; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3d. World Petroleum Consumption (million barrels per day)
Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				2008	2009	2010
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
North America	24.35	24.11	23.33	24.18	<i>23.57</i>	<i>23.20</i>	<i>23.41</i>	<i>23.78</i>	<i>23.59</i>	<i>23.30</i>	<i>23.53</i>	<i>24.00</i>	23.99	<i>23.49</i>	<i>23.61</i>
Canada	2.37	2.25	2.37	2.40	<i>2.26</i>	<i>2.21</i>	<i>2.30</i>	<i>2.33</i>	<i>2.24</i>	<i>2.19</i>	<i>2.28</i>	<i>2.31</i>	2.35	<i>2.27</i>	<i>2.26</i>
Mexico	2.10	2.16	2.11	2.14	<i>2.09</i>	<i>2.08</i>	<i>2.06</i>	<i>2.10</i>	<i>2.08</i>	<i>2.06</i>	<i>2.04</i>	<i>2.08</i>	2.13	<i>2.08</i>	<i>2.07</i>
United States	19.88	19.68	18.84	19.64	<i>19.21</i>	<i>18.90</i>	<i>19.04</i>	<i>19.34</i>	<i>19.27</i>	<i>19.04</i>	<i>19.20</i>	<i>19.60</i>	19.51	<i>19.12</i>	<i>19.28</i>
Central and South America	6.09	6.22	6.31	6.27	<i>6.21</i>	<i>6.34</i>	<i>6.44</i>	<i>6.40</i>	<i>6.31</i>	<i>6.45</i>	<i>6.54</i>	<i>6.51</i>	6.22	<i>6.35</i>	<i>6.45</i>
Brazil	2.48	2.53	2.58	2.58	<i>2.56</i>	<i>2.61</i>	<i>2.67</i>	<i>2.67</i>	<i>2.57</i>	<i>2.61</i>	<i>2.67</i>	<i>2.67</i>	2.54	<i>2.63</i>	<i>2.63</i>
Europe	20.16	19.74	20.28	20.33	<i>19.83</i>	<i>19.15</i>	<i>19.53</i>	<i>19.97</i>	<i>19.82</i>	<i>19.16</i>	<i>19.53</i>	<i>19.96</i>	20.13	<i>19.62</i>	<i>19.62</i>
FSU and Eastern Europe	5.70	5.68	5.70	5.82	<i>5.74</i>	<i>5.63</i>	<i>5.67</i>	<i>5.80</i>	<i>5.73</i>	<i>5.62</i>	<i>5.66</i>	<i>5.79</i>	5.72	<i>5.71</i>	<i>5.70</i>
Russia	2.90	2.88	2.89	2.96	<i>2.91</i>	<i>2.85</i>	<i>2.85</i>	<i>2.92</i>	<i>2.86</i>	<i>2.80</i>	<i>2.81</i>	<i>2.87</i>	2.91	<i>2.88</i>	<i>2.84</i>
Middle East	6.52	6.61	6.80	6.66	<i>6.65</i>	<i>6.84</i>	<i>7.04</i>	<i>6.89</i>	<i>7.03</i>	<i>7.22</i>	<i>7.43</i>	<i>7.28</i>	6.65	<i>6.86</i>	<i>7.24</i>
Asia and Oceania	25.84	25.08	24.69	26.31	<i>25.64</i>	<i>24.83</i>	<i>24.87</i>	<i>26.09</i>	<i>25.83</i>	<i>25.03</i>	<i>25.07</i>	<i>26.29</i>	25.48	<i>25.36</i>	<i>25.56</i>
China	7.74	7.99	8.05	8.16	<i>8.01</i>	<i>8.26</i>	<i>8.30</i>	<i>8.47</i>	<i>8.28</i>	<i>8.53</i>	<i>8.57</i>	<i>8.75</i>	7.98	<i>8.26</i>	<i>8.54</i>
Japan	5.41	4.59	4.30	5.24	<i>5.23</i>	<i>4.37</i>	<i>4.51</i>	<i>4.96</i>	<i>5.09</i>	<i>4.24</i>	<i>4.38</i>	<i>4.82</i>	4.89	<i>4.77</i>	<i>4.63</i>
India	3.02	2.98	2.88	3.00	<i>2.94</i>	<i>2.91</i>	<i>2.83</i>	<i>2.95</i>	<i>2.96</i>	<i>2.93</i>	<i>2.85</i>	<i>2.97</i>	2.97	<i>2.91</i>	<i>2.93</i>
Africa	3.23	3.23	3.16	3.23	<i>3.27</i>	<i>3.27</i>	<i>3.20</i>	<i>3.27</i>	<i>3.37</i>	<i>3.37</i>	<i>3.29</i>	<i>3.37</i>	3.22	<i>3.25</i>	<i>3.35</i>
Total OECD Petroleum Consumption	48.68	47.08	46.46	48.63	<i>47.24</i>	<i>45.17</i>	<i>45.80</i>	<i>47.45</i>	<i>47.15</i>	<i>45.15</i>	<i>45.81</i>	<i>47.54</i>	47.71	<i>46.41</i>	<i>46.41</i>
Total non-OECD Petroleum Consumption	37.73	38.16	38.27	38.63	<i>38.15</i>	<i>38.64</i>	<i>38.77</i>	<i>39.19</i>	<i>39.02</i>	<i>39.52</i>	<i>39.65</i>	<i>40.08</i>	38.20	<i>38.69</i>	<i>39.57</i>
Total World Petroleum Consumption	86.41	85.24	84.73	87.25	<i>85.39</i>	<i>83.81</i>	<i>84.56</i>	<i>86.64</i>	<i>86.16</i>	<i>84.67</i>	<i>85.46</i>	<i>87.62</i>	85.91	<i>85.10</i>	<i>85.98</i>
World Oil-Consumption-Weighted GDP															
Index, 2006 Q1 = 100	109.13	109.98	110.14	110.03	<i>109.70</i>	<i>110.21</i>	<i>110.72</i>	<i>111.37</i>	<i>112.14</i>	<i>113.31</i>	<i>114.44</i>	<i>115.50</i>	109.83	<i>110.50</i>	<i>113.86</i>
Percent change from prior year	4.5	3.9	2.8	1.7	<i>0.5</i>	<i>0.2</i>	<i>0.5</i>	<i>1.2</i>	<i>2.2</i>	<i>2.8</i>	<i>3.4</i>	<i>3.7</i>	3.2	<i>0.6</i>	<i>3.0</i>

- = no data available

FSU = Former Soviet Union

OECD = Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, the Czech Republic, Denmark, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, the Netherlands, New Zealand, Norway, Poland, Portugal, Slovakia, South Korea, Spain, Sweden, Switzerland, Turkey, the United Kingdom, and the United States.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly*; and International Energy Agency, Monthly Oil Data Service, latest monthly. Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4a. U.S. Petroleum Supply, Consumption, and Inventories
Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (million barrels per day)															
Crude Oil Supply															
Domestic Production (a)	5.12	5.15	4.66	4.78	5.17	5.28	5.23	5.32	5.34	5.33	5.25	5.28	4.93	5.25	5.30
Alaska	0.71	0.68	0.62	0.74	0.72	0.65	0.61	0.66	0.65	0.61	0.57	0.54	0.69	0.66	0.59
Federal Gulf of Mexico (b)	1.33	1.35	0.93	1.02	1.38	1.51	1.50	1.54	1.62	1.64	1.56	1.55	1.16	1.48	1.59
Lower 48 States (excl GOM)	3.07	3.11	3.11	3.03	3.07	3.12	3.12	3.11	3.07	3.08	3.12	3.19	3.08	3.10	3.11
Crude Oil Net Imports (c)	9.72	9.84	9.57	9.88	9.05	9.25	9.05	8.82	8.69	9.23	9.13	9.04	9.75	9.04	9.02
SPR Net Withdrawals	-0.04	-0.06	0.04	0.01	-0.14	-0.08	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	-0.05	0.00
Commercial Inventory Net Withdrawals	-0.30	0.20	-0.09	-0.23	-0.14	0.06	0.19	0.04	-0.19	0.04	0.17	0.03	-0.10	0.04	0.01
Crude Oil Adjustment (d)	0.09	0.04	0.15	0.13	0.03	0.07	0.01	-0.03	0.04	0.07	0.01	-0.02	0.10	0.02	0.03
Total Crude Oil Input to Refineries	14.59	15.16	14.33	14.57	13.97	14.58	14.48	14.15	13.88	14.67	14.57	14.32	14.66	14.29	14.36
Other Supply															
Refinery Processing Gain	0.98	0.97	0.95	1.01	0.97	0.96	0.97	1.00	0.97	0.97	0.99	1.02	0.98	0.97	0.99
Natural Gas Liquids Production	1.82	1.87	1.75	1.79	1.81	1.84	1.79	1.75	1.74	1.79	1.79	1.81	1.80	1.80	1.78
Other HC/Oxygenates Adjustment (e)	0.70	0.77	0.82	0.84	0.84	0.84	0.85	0.86	0.86	0.87	0.87	0.87	0.78	0.85	0.87
Fuel Ethanol Production	0.53	0.58	0.63	0.65	0.67	0.67	0.68	0.69	0.69	0.69	0.69	0.70	0.60	0.67	0.69
Product Net Imports (c)	1.33	1.41	1.15	1.30	1.26	1.23	1.21	1.33	1.38	1.25	1.20	1.30	1.30	1.26	1.31
Pentanes Plus	-0.01	-0.01	-0.02	0.00	-0.01	-0.01	-0.01	0.01	0.02	0.01	0.00	0.01	-0.01	0.00	0.01
Liquefied Petroleum Gas	0.16	0.13	0.22	0.21	0.11	0.09	0.15	0.21	0.21	0.16	0.16	0.17	0.18	0.14	0.17
Unfinished Oils	0.75	0.76	0.74	0.76	0.77	0.77	0.84	0.75	0.77	0.76	0.85	0.73	0.75	0.78	0.78
Other HC/Oxygenates	-0.04	-0.02	0.00	-0.04	-0.02	-0.04	-0.03	-0.04	-0.03	-0.05	-0.03	-0.04	-0.03	-0.03	-0.04
Motor Gasoline Blend Comp.	0.59	0.84	0.80	0.81	0.64	0.82	0.75	0.64	0.66	0.83	0.75	0.65	0.76	0.71	0.72
Finished Motor Gasoline	0.21	0.21	0.10	0.04	0.17	0.21	0.17	0.10	0.15	0.19	0.18	0.13	0.14	0.16	0.16
Jet Fuel	0.06	0.07	0.02	0.00	0.00	0.03	0.04	0.01	-0.01	0.03	0.03	0.00	0.04	0.02	0.01
Distillate Fuel Oil	-0.10	-0.36	-0.47	-0.27	-0.26	-0.33	-0.36	-0.16	-0.20	-0.36	-0.38	-0.16	-0.30	-0.28	-0.28
Residual Fuel Oil	-0.03	-0.01	0.00	0.01	0.11	0.00	-0.06	0.05	0.10	0.03	-0.03	0.07	-0.01	0.02	0.04
Other Oils (f)	-0.26	-0.21	-0.23	-0.22	-0.24	-0.31	-0.28	-0.23	-0.27	-0.35	-0.32	-0.26	-0.23	-0.27	-0.30
Product Inventory Net Withdrawals	0.47	-0.50	-0.16	0.15	0.37	-0.55	-0.26	0.26	0.44	-0.52	-0.21	0.28	-0.01	-0.04	0.00
Total Supply	19.90	19.68	18.84	19.64	19.21	18.90	19.04	19.34	19.27	19.04	19.20	19.60	19.51	19.12	19.28
Consumption (million barrels per day)															
Natural Gas Liquids and Other Liquids															
Pentanes Plus	0.11	0.07	0.07	0.13	0.10	0.08	0.09	0.11	0.11	0.09	0.10	0.11	0.10	0.10	0.10
Liquefied Petroleum Gas	2.25	1.86	1.77	2.04	2.22	1.78	1.82	2.05	2.23	1.80	1.85	2.09	1.98	1.97	1.99
Unfinished Oils	0.00	-0.06	-0.13	0.05	0.01	-0.01	-0.01	-0.01	0.00	-0.01	0.00	0.00	-0.04	0.00	0.00
Finished Petroleum Products															
Motor Gasoline	8.91	9.14	8.88	8.99	8.65	8.95	9.02	8.92	8.67	8.99	9.06	9.00	8.98	8.89	8.93
Jet Fuel	1.54	1.58	1.54	1.39	1.41	1.46	1.49	1.44	1.41	1.46	1.49	1.45	1.51	1.45	1.45
Distillate Fuel Oil	4.20	3.92	3.69	4.09	4.04	3.77	3.70	3.97	4.06	3.81	3.75	4.05	3.98	3.87	3.92
Residual Fuel Oil	0.60	0.68	0.58	0.63	0.66	0.58	0.52	0.61	0.70	0.62	0.56	0.64	0.62	0.59	0.63
Other Oils (f)	2.27	2.49	2.44	2.32	2.12	2.29	2.41	2.25	2.08	2.27	2.39	2.26	2.38	2.27	2.25
Total Consumption	19.88	19.68	18.84	19.64	19.21	18.90	19.04	19.34	19.27	19.04	19.20	19.60	19.51	19.12	19.28
Total Petroleum Net Imports	11.05	11.25	10.73	11.17	10.31	10.48	10.26	10.15	10.07	10.48	10.33	10.33	11.05	10.30	10.30
End-of-period Inventories (million barrels)															
Commercial Inventory															
Crude Oil (excluding SPR)	313.1	294.7	303.3	324.5	337.0	331.4	313.8	310.1	327.0	323.6	307.7	305.3	324.5	310.1	305.3
Pentanes Plus	9.1	12.9	15.8	11.4	10.3	11.2	12.0	9.5	9.0	10.4	11.5	9.3	11.4	9.5	9.3
Liquefied Petroleum Gas	64.7	103.1	137.9	110.6	76.0	114.4	140.8	110.9	78.3	116.6	141.7	110.3	110.6	110.9	110.3
Unfinished Oils	90.2	88.7	91.4	80.6	93.3	89.8	89.1	83.2	94.5	90.5	89.8	83.2	80.6	83.2	83.2
Other HC/Oxygenates	13.3	13.8	17.2	15.2	16.3	15.9	16.9	16.1	17.2	16.8	17.8	17.0	15.2	16.1	17.0
Total Motor Gasoline	221.2	209.8	189.5	211.0	211.3	214.0	207.5	214.9	211.0	213.2	204.9	213.0	211.0	214.9	213.0
Finished Motor Gasoline	110.0	107.0	92.3	95.8	93.5	100.8	97.0	101.7	93.2	99.1	94.4	97.8	95.8	101.7	97.8
Motor Gasoline Blend Comp.	111.2	102.8	97.1	115.2	117.8	113.2	110.5	113.2	117.8	114.1	110.5	115.2	115.2	113.2	115.2
Jet Fuel	38.4	39.7	37.5	37.4	37.0	38.8	39.7	39.3	38.0	39.3	40.0	39.5	37.4	39.3	39.5
Distillate Fuel Oil	107.2	121.1	127.2	137.6	111.9	121.8	132.5	136.0	112.1	123.3	133.8	137.1	137.6	136.0	137.1
Residual Fuel Oil	39.4	41.6	39.0	34.2	36.5	38.1	37.6	40.2	40.1	40.4	39.3	41.6	34.2	40.2	41.6
Other Oils (f)	56.1	54.2	44.2	48.1	59.9	58.0	49.7	52.0	62.3	59.2	50.3	52.2	48.1	52.0	52.2
Total Commercial Inventory	953	980	1,003	1,010	989	1,034	1,040	1,012	989	1,033	1,037	1,008	1,010	1,012	1,008
Crude Oil in SPR	700	706	702	702	714	722	722	722	722	722	722	722	702	722	722
Heating Oil Reserve	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0

- = no data available

(a) Includes lease condensate.

(b) Crude oil production from U.S. Federal leases in the Gulf of Mexico (GOM).

(c) Net imports equals gross imports minus gross exports.

(d) Crude oil adjustment balances supply and consumption and was previously referred to as "Unaccounted for Crude Oil."

(e) Other HC/oxygenates adjustment balances supply and consumption and includes MTBE and fuel ethanol production reported in the EIA-819M *Monthly Oxygenate Report*. This adjustment was previously referred to as "Field Production."

(f) "Other Oils" includes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

SPR: Strategic Petroleum Reserve

HC: Hydrocarbons

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4b. U.S. Petroleum Refinery Balance (Million Barrels per Day, Except Utilization Factor)

Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Refinery and Blender Net Inputs															
Crude Oil	14.59	15.16	14.33	14.57	<i>13.97</i>	<i>14.58</i>	<i>14.48</i>	<i>14.15</i>	<i>13.88</i>	<i>14.67</i>	<i>14.57</i>	<i>14.32</i>	14.66	<i>14.29</i>	<i>14.36</i>
Pentanes Plus	0.15	0.16	0.15	0.18	<i>0.16</i>	<i>0.17</i>	<i>0.17</i>	<i>0.18</i>	<i>0.16</i>	<i>0.17</i>	<i>0.17</i>	<i>0.18</i>	0.16	<i>0.17</i>	<i>0.17</i>
Liquefied Petroleum Gas	0.36	0.29	0.27	0.41	<i>0.35</i>	<i>0.29</i>	<i>0.30</i>	<i>0.41</i>	<i>0.36</i>	<i>0.28</i>	<i>0.29</i>	<i>0.40</i>	0.33	<i>0.34</i>	<i>0.33</i>
Other Hydrocarbons/Oxygenates	0.54	0.60	0.66	0.71	<i>0.69</i>	<i>0.69</i>	<i>0.69</i>	<i>0.71</i>	<i>0.71</i>	<i>0.71</i>	<i>0.70</i>	<i>0.71</i>	0.63	<i>0.70</i>	<i>0.71</i>
Unfinished Oils	0.67	0.84	0.84	0.83	<i>0.62</i>	<i>0.82</i>	<i>0.86</i>	<i>0.82</i>	<i>0.64</i>	<i>0.82</i>	<i>0.86</i>	<i>0.81</i>	0.79	<i>0.78</i>	<i>0.78</i>
Motor Gasoline Blend Components	0.28	0.63	0.48	0.30	<i>0.36</i>	<i>0.52</i>	<i>0.39</i>	<i>0.26</i>	<i>0.37</i>	<i>0.54</i>	<i>0.40</i>	<i>0.26</i>	0.42	<i>0.38</i>	<i>0.39</i>
Aviation Gasoline Blend Components	0.00	0.00	0.00	0.00	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	0.00	<i>0.00</i>	<i>0.00</i>
Total Refinery and Blender Net Inputs	16.58	17.68	16.73	17.00	<i>16.15</i>	<i>17.06</i>	<i>16.89</i>	<i>16.52</i>	<i>16.12</i>	<i>17.18</i>	<i>17.00</i>	<i>16.69</i>	17.00	<i>16.66</i>	<i>16.75</i>
Refinery Processing Gain	0.98	0.97	0.95	1.01	<i>0.97</i>	<i>0.96</i>	<i>0.97</i>	<i>1.00</i>	<i>0.97</i>	<i>0.97</i>	<i>0.99</i>	<i>1.02</i>	0.98	<i>0.97</i>	<i>0.99</i>
Refinery and Blender Net Production															
Liquefied Petroleum Gas	0.55	0.85	0.73	0.43	<i>0.52</i>	<i>0.83</i>	<i>0.75</i>	<i>0.44</i>	<i>0.52</i>	<i>0.82</i>	<i>0.74</i>	<i>0.44</i>	0.64	<i>0.63</i>	<i>0.63</i>
Finished Motor Gasoline	8.34	8.45	8.12	8.57	<i>8.10</i>	<i>8.36</i>	<i>8.30</i>	<i>8.40</i>	<i>8.09</i>	<i>8.40</i>	<i>8.33</i>	<i>8.45</i>	8.37	<i>8.29</i>	<i>8.32</i>
Jet Fuel	1.47	1.52	1.50	1.38	<i>1.40</i>	<i>1.45</i>	<i>1.46</i>	<i>1.42</i>	<i>1.41</i>	<i>1.45</i>	<i>1.47</i>	<i>1.44</i>	1.47	<i>1.43</i>	<i>1.44</i>
Distillate Fuel	4.01	4.44	4.22	4.48	<i>4.02</i>	<i>4.21</i>	<i>4.18</i>	<i>4.16</i>	<i>4.00</i>	<i>4.29</i>	<i>4.25</i>	<i>4.25</i>	4.29	<i>4.14</i>	<i>4.20</i>
Residual Fuel	0.63	0.71	0.55	0.57	<i>0.58</i>	<i>0.60</i>	<i>0.57</i>	<i>0.59</i>	<i>0.60</i>	<i>0.60</i>	<i>0.58</i>	<i>0.59</i>	0.62	<i>0.58</i>	<i>0.59</i>
Other Oils (a)	2.57	2.68	2.56	2.59	<i>2.50</i>	<i>2.58</i>	<i>2.60</i>	<i>2.51</i>	<i>2.47</i>	<i>2.58</i>	<i>2.62</i>	<i>2.54</i>	2.60	<i>2.55</i>	<i>2.55</i>
Total Refinery and Blender Net Production	17.57	18.65	17.68	18.01	<i>17.12</i>	<i>18.02</i>	<i>17.86</i>	<i>17.52</i>	<i>17.09</i>	<i>18.15</i>	<i>17.99</i>	<i>17.71</i>	17.98	<i>17.63</i>	<i>17.74</i>
Refinery Distillation Inputs	14.89	15.52	14.72	14.97	<i>14.31</i>	<i>14.91</i>	<i>14.82</i>	<i>14.50</i>	<i>14.23</i>	<i>15.01</i>	<i>14.90</i>	<i>14.67</i>	15.02	<i>14.64</i>	<i>14.70</i>
Refinery Operable Distillation Capacity	17.59	17.60	17.61	17.61	<i>17.61</i>	<i>17.61</i>	<i>17.61</i>	<i>17.61</i>	<i>17.61</i>	<i>17.61</i>	<i>17.61</i>	<i>17.61</i>	17.60	<i>17.61</i>	<i>17.61</i>
Refinery Distillation Utilization Factor	0.85	0.88	0.84	0.85	<i>0.81</i>	<i>0.85</i>	<i>0.84</i>	<i>0.82</i>	<i>0.81</i>	<i>0.85</i>	<i>0.85</i>	<i>0.83</i>	0.85	<i>0.83</i>	<i>0.83</i>

- = no data available

(a) "Other Oils" includes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4c. U.S. Regional Motor Gasoline Prices and Inventories
 Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Prices (cents per gallon)															
Refiner Wholesale Price	249	315	315	154	<i>118</i>	<i>128</i>	<i>132</i>	<i>128</i>	<i>136</i>	<i>159</i>	<i>168</i>	<i>164</i>	258	<i>126</i>	<i>157</i>
Gasoline Regular Grade Retail Prices Excluding Taxes															
PADD 1 (East Coast)	263	325	332	181	<i>127</i>	<i>136</i>	<i>142</i>	<i>139</i>	<i>146</i>	<i>167</i>	<i>177</i>	<i>175</i>	275	<i>136</i>	<i>166</i>
PADD 2 (Midwest)	260	325	331	168	<i>128</i>	<i>138</i>	<i>145</i>	<i>139</i>	<i>145</i>	<i>169</i>	<i>181</i>	<i>175</i>	271	<i>138</i>	<i>168</i>
PADD 3 (Gulf Coast)	260	323	330	173	<i>124</i>	<i>134</i>	<i>141</i>	<i>138</i>	<i>144</i>	<i>166</i>	<i>177</i>	<i>174</i>	271	<i>135</i>	<i>166</i>
PADD 4 (Rocky Mountain)	255	321	343	178	<i>121</i>	<i>138</i>	<i>151</i>	<i>143</i>	<i>142</i>	<i>168</i>	<i>187</i>	<i>179</i>	274	<i>138</i>	<i>170</i>
PADD 5 (West Coast)	268	339	343	190	<i>139</i>	<i>158</i>	<i>159</i>	<i>155</i>	<i>158</i>	<i>186</i>	<i>193</i>	<i>190</i>	285	<i>153</i>	<i>182</i>
U.S. Average	262	327	333	177	<i>128</i>	<i>140</i>	<i>146</i>	<i>142</i>	<i>147</i>	<i>171</i>	<i>181</i>	<i>178</i>	275	<i>139</i>	<i>170</i>
Gasoline Regular Grade Retail Prices Including Taxes															
PADD 1	312	374	383	234	<i>174</i>	<i>185</i>	<i>190</i>	<i>187</i>	<i>193</i>	<i>215</i>	<i>226</i>	<i>224</i>	326	<i>184</i>	<i>215</i>
PADD 2	307	373	381	218	<i>173</i>	<i>184</i>	<i>191</i>	<i>185</i>	<i>190</i>	<i>216</i>	<i>228</i>	<i>222</i>	320	<i>183</i>	<i>215</i>
PADD 3	301	364	374	217	<i>165</i>	<i>176</i>	<i>183</i>	<i>180</i>	<i>185</i>	<i>208</i>	<i>219</i>	<i>216</i>	314	<i>176</i>	<i>207</i>
PADD 4	302	367	391	230	<i>168</i>	<i>185</i>	<i>198</i>	<i>190</i>	<i>189</i>	<i>216</i>	<i>235</i>	<i>228</i>	322	<i>186</i>	<i>218</i>
PADD 5	327	398	406	253	<i>194</i>	<i>214</i>	<i>214</i>	<i>210</i>	<i>212</i>	<i>242</i>	<i>248</i>	<i>246</i>	346	<i>208</i>	<i>237</i>
U.S. Average	311	376	385	230	<i>176</i>	<i>188</i>	<i>194</i>	<i>190</i>	<i>194</i>	<i>219</i>	<i>230</i>	<i>226</i>	325	<i>187</i>	<i>218</i>
Gasoline All Grades Including Taxes	316	381	391	236	<i>181</i>	<i>193</i>	<i>199</i>	<i>195</i>	<i>199</i>	<i>224</i>	<i>235</i>	<i>231</i>	331	<i>192</i>	<i>223</i>
End-of-period Inventories (million barrels)															
Total Gasoline Inventories															
PADD 1	59.4	59.2	45.8	62.5	<i>62.3</i>	<i>63.1</i>	<i>59.2</i>	<i>60.0</i>	<i>59.6</i>	<i>62.7</i>	<i>57.6</i>	<i>59.0</i>	62.5	<i>60.0</i>	<i>59.0</i>
PADD 2	52.4	51.3	48.8	47.9	<i>47.5</i>	<i>48.3</i>	<i>48.9</i>	<i>50.3</i>	<i>48.9</i>	<i>48.6</i>	<i>49.0</i>	<i>50.0</i>	47.9	<i>50.3</i>	<i>50.0</i>
PADD 3	71.5	64.7	61.9	66.6	<i>68.4</i>	<i>69.4</i>	<i>67.2</i>	<i>70.3</i>	<i>69.0</i>	<i>69.0</i>	<i>66.3</i>	<i>69.9</i>	66.6	<i>70.3</i>	<i>69.9</i>
PADD 4	6.7	6.6	6.5	6.9	<i>6.6</i>	<i>6.0</i>	<i>5.7</i>	<i>6.3</i>	<i>6.2</i>	<i>5.7</i>	<i>5.6</i>	<i>6.3</i>	6.9	<i>6.3</i>	<i>6.3</i>
PADD 5	31.3	28.0	26.4	27.0	<i>26.4</i>	<i>27.2</i>	<i>26.5</i>	<i>27.9</i>	<i>27.3</i>	<i>27.1</i>	<i>26.4</i>	<i>27.8</i>	27.0	<i>27.9</i>	<i>27.8</i>
U.S. Total	221.2	209.8	189.5	211.0	<i>211.3</i>	<i>214.0</i>	<i>207.5</i>	<i>214.9</i>	<i>211.0</i>	<i>213.2</i>	<i>204.9</i>	<i>213.0</i>	211.0	<i>214.9</i>	<i>213.0</i>
Finished Gasoline Inventories															
PADD 1	27.0	28.8	20.1	25.9	<i>23.3</i>	<i>26.1</i>	<i>23.9</i>	<i>24.9</i>	<i>21.3</i>	<i>25.7</i>	<i>23.2</i>	<i>23.6</i>	25.9	<i>24.9</i>	<i>23.6</i>
PADD 2	34.5	33.6	30.3	29.5	<i>29.1</i>	<i>30.6</i>	<i>31.8</i>	<i>33.2</i>	<i>31.0</i>	<i>30.9</i>	<i>31.6</i>	<i>32.4</i>	29.5	<i>33.2</i>	<i>32.4</i>
PADD 3	36.1	33.8	31.6	31.4	<i>31.7</i>	<i>33.8</i>	<i>32.1</i>	<i>34.7</i>	<i>31.5</i>	<i>32.4</i>	<i>30.4</i>	<i>33.3</i>	31.4	<i>34.7</i>	<i>33.3</i>
PADD 4	4.7	4.5	4.3	4.7	<i>4.6</i>	<i>4.3</i>	<i>4.1</i>	<i>4.3</i>	<i>4.3</i>	<i>4.1</i>	<i>4.0</i>	<i>4.2</i>	4.7	<i>4.3</i>	<i>4.2</i>
PADD 5	7.7	6.3	6.0	4.2	<i>4.8</i>	<i>5.9</i>	<i>5.2</i>	<i>4.5</i>	<i>5.0</i>	<i>6.0</i>	<i>5.2</i>	<i>4.5</i>	4.2	<i>4.5</i>	<i>4.5</i>
U.S. Total	110.0	107.0	92.3	95.8	<i>93.5</i>	<i>100.8</i>	<i>97.0</i>	<i>101.7</i>	<i>93.2</i>	<i>99.1</i>	<i>94.4</i>	<i>97.8</i>	95.8	<i>101.7</i>	<i>97.8</i>
Gasoline Blending Components Inventories															
PADD 1	32.4	30.5	25.7	36.6	<i>39.0</i>	<i>37.0</i>	<i>35.3</i>	<i>35.1</i>	<i>38.3</i>	<i>37.0</i>	<i>34.4</i>	<i>35.4</i>	36.6	<i>35.1</i>	<i>35.4</i>
PADD 2	17.9	17.6	18.5	18.4	<i>18.5</i>	<i>17.7</i>	<i>17.1</i>	<i>17.1</i>	<i>17.9</i>	<i>17.7</i>	<i>17.4</i>	<i>17.6</i>	18.4	<i>17.1</i>	<i>17.6</i>
PADD 3	35.3	30.9	30.3	35.2	<i>36.7</i>	<i>35.6</i>	<i>35.2</i>	<i>35.6</i>	<i>37.4</i>	<i>36.6</i>	<i>35.9</i>	<i>36.6</i>	35.2	<i>35.6</i>	<i>36.6</i>
PADD 4	1.9	2.2	2.2	2.3	<i>2.0</i>	<i>1.7</i>	<i>1.6</i>	<i>2.1</i>	<i>2.0</i>	<i>1.6</i>	<i>1.6</i>	<i>2.1</i>	2.3	<i>2.1</i>	<i>2.1</i>
PADD 5	23.6	21.7	20.4	22.8	<i>21.6</i>	<i>21.3</i>	<i>21.3</i>	<i>23.4</i>	<i>22.2</i>	<i>21.2</i>	<i>21.2</i>	<i>23.4</i>	22.8	<i>23.4</i>	<i>23.4</i>
U.S. Total	111.2	102.8	97.1	115.2	<i>117.8</i>	<i>113.2</i>	<i>110.5</i>	<i>113.2</i>	<i>117.8</i>	<i>114.1</i>	<i>110.5</i>	<i>115.2</i>	115.2	<i>113.2</i>	<i>115.2</i>

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD).

See "Petroleum for Administration Defense District" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380; *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4d. U.S. Regional Heating Oil Prices and Distillate Inventories
 Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Prices (cents per gallon)															
Refiner Wholesale Prices															
Heating Oil	269	347	336	180	<i>146</i>	<i>150</i>	<i>146</i>	<i>150</i>	<i>158</i>	<i>174</i>	<i>180</i>	<i>186</i>	273	<i>148</i>	<i>171</i>
Diesel Fuel	283	365	347	179	<i>149</i>	<i>160</i>	<i>155</i>	<i>155</i>	<i>165</i>	<i>188</i>	<i>192</i>	<i>193</i>	299	<i>155</i>	<i>185</i>
Heating Oil Residential Prices Excluding Taxes															
Northeast	324	381	390	259	<i>219</i>	<i>206</i>	<i>197</i>	<i>211</i>	<i>222</i>	<i>223</i>	<i>229</i>	<i>243</i>	316	<i>212</i>	<i>229</i>
South	327	386	393	263	<i>221</i>	<i>203</i>	<i>191</i>	<i>208</i>	<i>219</i>	<i>220</i>	<i>223</i>	<i>241</i>	315	<i>212</i>	<i>226</i>
Midwest	319	389	382	238	<i>201</i>	<i>197</i>	<i>194</i>	<i>203</i>	<i>210</i>	<i>222</i>	<i>227</i>	<i>238</i>	299	<i>200</i>	<i>222</i>
West	330	399	399	260	<i>219</i>	<i>218</i>	<i>211</i>	<i>222</i>	<i>230</i>	<i>240</i>	<i>246</i>	<i>260</i>	321	<i>219</i>	<i>244</i>
U.S. Average	324	382	390	258	<i>218</i>	<i>205</i>	<i>197</i>	<i>210</i>	<i>221</i>	<i>224</i>	<i>229</i>	<i>243</i>	315	<i>211</i>	<i>229</i>
Heating Oil Residential Prices Including State Taxes															
Northeast	340	400	409	272	<i>230</i>	<i>216</i>	<i>207</i>	<i>221</i>	<i>233</i>	<i>235</i>	<i>240</i>	<i>256</i>	332	<i>223</i>	<i>240</i>
South	341	403	410	274	<i>231</i>	<i>212</i>	<i>199</i>	<i>217</i>	<i>229</i>	<i>229</i>	<i>233</i>	<i>251</i>	328	<i>221</i>	<i>236</i>
Midwest	338	412	404	252	<i>213</i>	<i>208</i>	<i>205</i>	<i>215</i>	<i>222</i>	<i>235</i>	<i>241</i>	<i>252</i>	317	<i>212</i>	<i>235</i>
West	339	410	410	267	<i>225</i>	<i>224</i>	<i>216</i>	<i>228</i>	<i>236</i>	<i>247</i>	<i>253</i>	<i>267</i>	329	<i>225</i>	<i>250</i>
U.S. Average	340	401	409	271	<i>229</i>	<i>215</i>	<i>206</i>	<i>221</i>	<i>232</i>	<i>235</i>	<i>240</i>	<i>255</i>	330	<i>222</i>	<i>240</i>
Total Distillate End-of-period Inventories (million barrels)															
PADD 1 (East Coast)	33.2	41.9	50.5	54.2	<i>35.9</i>	<i>43.2</i>	<i>56.6</i>	<i>57.2</i>	<i>38.3</i>	<i>45.4</i>	<i>58.1</i>	<i>58.5</i>	54.2	<i>57.2</i>	<i>58.5</i>
PADD 2 (Midwest)	28.5	30.3	27.9	29.6	<i>27.8</i>	<i>29.2</i>	<i>29.1</i>	<i>28.7</i>	<i>27.3</i>	<i>29.2</i>	<i>28.9</i>	<i>28.5</i>	29.6	<i>28.7</i>	<i>28.5</i>
PADD 3 (Gulf Coast)	29.9	32.4	33.1	37.1	<i>33.8</i>	<i>34.4</i>	<i>32.6</i>	<i>34.1</i>	<i>32.1</i>	<i>33.8</i>	<i>32.6</i>	<i>34.1</i>	37.1	<i>34.1</i>	<i>34.1</i>
PADD 4 (Rocky Mountain)	3.1	3.4	2.9	2.7	<i>2.8</i>	<i>3.0</i>	<i>2.7</i>	<i>3.2</i>	<i>3.0</i>	<i>3.1</i>	<i>2.7</i>	<i>3.3</i>	2.7	<i>3.2</i>	<i>3.3</i>
PADD 5 (West Coast)	12.5	13.2	12.8	13.9	<i>11.6</i>	<i>12.1</i>	<i>11.6</i>	<i>12.8</i>	<i>11.4</i>	<i>12.0</i>	<i>11.6</i>	<i>12.8</i>	13.9	<i>12.8</i>	<i>12.8</i>
U.S. Total	107.2	121.1	127.2	137.6	<i>111.9</i>	<i>121.8</i>	<i>132.5</i>	<i>136.0</i>	<i>112.1</i>	<i>123.3</i>	<i>133.8</i>	<i>137.1</i>	137.6	<i>136.0</i>	<i>137.1</i>

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD) for inventories and to U.S. Census regions for prices.

See "Petroleum for Administration Defense District" and "Census region" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380;

Petroleum Supply Monthly, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4e. U.S. Regional Propane Prices and Inventories

Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Prices (cents per gallon)															
Propane Wholesale Price (a)	145	166	172	88	72	63	60	68	72	76	78	89	139	67	79
Propane Residential Prices excluding Taxes															
Northeast	270	289	313	262	219	190	184	189	194	194	200	209	275	201	199
South	257	267	273	235	208	174	157	171	182	174	170	192	253	185	183
Midwest	204	217	227	191	163	133	118	129	137	131	129	147	204	142	139
West	258	255	257	226	207	172	154	176	185	170	164	193	248	183	181
U.S. Average	237	251	257	219	191	164	145	158	166	164	157	176	235	170	168
Propane Residential Prices including State Taxes															
Northeast	282	302	327	273	229	199	193	198	203	203	208	219	288	210	208
South	270	280	287	247	219	183	165	180	191	183	179	201	265	195	192
Midwest	216	229	240	202	173	140	125	136	145	139	137	155	215	151	146
West	273	270	271	239	219	182	163	186	195	180	173	204	262	193	192
U.S. Average	250	265	270	230	201	173	152	166	175	173	166	186	248	179	177
Propane End-of-period Inventories (million barrels)															
PADD 1 (East Coast)	2.5	3.8	4.4	3.3	2.0	3.9	4.8	4.4	2.7	4.1	4.8	4.5	3.3	4.4	4.5
PADD 2 (Midwest)	9.0	17.8	24.5	18.1	7.4	16.1	22.6	19.0	8.5	16.8	23.1	19.0	18.1	19.0	19.0
PADD 3 (Gulf Coast)	13.3	19.7	27.8	32.4	18.9	26.6	33.2	28.4	16.5	25.9	32.4	27.0	32.4	28.4	27.0
PADD 4 (Rocky Mountain)	0.4	0.4	0.4	0.4	0.3	0.4	0.5	0.4	0.3	0.4	0.5	0.4	0.4	0.4	0.4
PADD 5 (West Coast)	0.4	0.9	2.0	2.1	0.7	1.5	2.6	1.9	0.6	1.4	2.6	1.9	2.1	1.9	1.9
U.S. Total	25.6	42.6	59.2	56.3	29.3	48.4	63.7	54.1	28.6	48.6	63.4	52.7	56.3	54.1	52.7

- = no data available

(a) Propane price to petrochemical sector.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD) for inventories and to U.S. Census regions for prices.

See "Petroleum for Administration Defense District" and "Census region" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380;*Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5a. U.S. Natural Gas Supply, Consumption, and Inventories
 Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (billion cubic feet per day)															
Total Marketed Production	58.29	58.88	57.87	58.84	<i>60.50</i>	<i>60.24</i>	<i>58.05</i>	<i>56.78</i>	<i>57.79</i>	<i>58.54</i>	<i>58.06</i>	<i>59.05</i>	58.47	<i>58.88</i>	<i>58.36</i>
Alaska	1.23	1.03	0.97	1.21	<i>1.25</i>	<i>1.03</i>	<i>0.99</i>	<i>1.13</i>	<i>1.23</i>	<i>1.02</i>	<i>1.00</i>	<i>1.18</i>	1.11	<i>1.10</i>	<i>1.11</i>
Federal GOM (a)	7.81	6.97	5.58	5.28	<i>6.66</i>	<i>6.50</i>	<i>5.90</i>	<i>6.16</i>	<i>6.38</i>	<i>6.21</i>	<i>5.62</i>	<i>5.82</i>	6.41	<i>6.30</i>	<i>6.01</i>
Lower 48 States (excl GOM)	49.25	50.87	51.32	52.35	<i>52.58</i>	<i>52.71</i>	<i>51.17</i>	<i>49.49</i>	<i>50.18</i>	<i>51.31</i>	<i>51.45</i>	<i>52.04</i>	50.95	<i>51.48</i>	<i>51.25</i>
Total Dry Gas Production	55.83	56.36	55.52	56.47	<i>58.07</i>	<i>57.82</i>	<i>55.72</i>	<i>54.50</i>	<i>55.47</i>	<i>56.19</i>	<i>55.73</i>	<i>56.68</i>	56.04	<i>56.51</i>	<i>56.02</i>
Gross Imports	12.04	9.91	10.38	10.19	<i>10.23</i>	<i>9.72</i>	<i>10.36</i>	<i>9.92</i>	<i>10.66</i>	<i>10.37</i>	<i>10.79</i>	<i>10.28</i>	10.63	<i>10.06</i>	<i>10.52</i>
Pipeline	11.21	8.84	9.32	9.30	<i>9.26</i>	<i>8.33</i>	<i>9.05</i>	<i>9.03</i>	<i>9.57</i>	<i>8.64</i>	<i>9.16</i>	<i>9.15</i>	9.66	<i>8.91</i>	<i>9.13</i>
LNG	0.83	1.06	1.07	0.89	<i>0.97</i>	<i>1.40</i>	<i>1.32</i>	<i>0.89</i>	<i>1.09</i>	<i>1.73</i>	<i>1.63</i>	<i>1.12</i>	0.96	<i>1.14</i>	<i>1.39</i>
Gross Exports	3.48	2.38	2.01	2.63	<i>3.18</i>	<i>2.18</i>	<i>2.03</i>	<i>2.72</i>	<i>3.23</i>	<i>2.18</i>	<i>2.04</i>	<i>2.83</i>	2.62	<i>2.53</i>	<i>2.57</i>
Net Imports	8.56	7.53	8.38	7.55	<i>7.05</i>	<i>7.54</i>	<i>8.33</i>	<i>7.19</i>	<i>7.42</i>	<i>8.19</i>	<i>8.75</i>	<i>7.44</i>	8.00	<i>7.53</i>	<i>7.95</i>
Supplemental Gaseous Fuels	0.13	0.15	0.16	0.17	<i>0.16</i>	<i>0.13</i>	<i>0.15</i>	<i>0.16</i>	<i>0.16</i>	<i>0.13</i>	<i>0.15</i>	<i>0.16</i>	0.15	<i>0.15</i>	<i>0.15</i>
Net Inventory Withdrawals	18.07	-10.25	-10.79	3.43	<i>14.76</i>	<i>-10.73</i>	<i>-9.28</i>	<i>3.69</i>	<i>15.74</i>	<i>-10.15</i>	<i>-8.80</i>	<i>3.78</i>	0.10	<i>-0.45</i>	<i>0.08</i>
Total Supply	82.58	53.78	53.27	67.62	<i>80.04</i>	<i>54.76</i>	<i>54.92</i>	<i>65.54</i>	<i>78.78</i>	<i>54.36</i>	<i>55.83</i>	<i>68.06</i>	64.29	<i>63.75</i>	<i>64.21</i>
Balancing Item (b)	-0.56	1.19	-0.44	-3.00	<i>0.45</i>	<i>-0.13</i>	<i>-0.71</i>	<i>-2.81</i>	<i>1.40</i>	<i>0.21</i>	<i>-0.54</i>	<i>-4.37</i>	-0.71	<i>-0.81</i>	<i>-0.84</i>
Total Primary Supply	82.02	54.97	52.83	64.62	<i>80.48</i>	<i>54.63</i>	<i>54.21</i>	<i>62.73</i>	<i>80.19</i>	<i>54.57</i>	<i>55.29</i>	<i>63.69</i>	63.58	<i>62.94</i>	<i>63.37</i>
Consumption (billion cubic feet per day)															
Residential	25.91	8.53	3.78	15.54	<i>26.57</i>	<i>8.80</i>	<i>3.88</i>	<i>14.98</i>	<i>26.34</i>	<i>8.82</i>	<i>3.87</i>	<i>15.04</i>	13.42	<i>13.50</i>	<i>13.46</i>
Commercial	14.31	6.26	4.16	9.41	<i>14.36</i>	<i>6.34</i>	<i>4.33</i>	<i>9.11</i>	<i>14.31</i>	<i>6.32</i>	<i>4.33</i>	<i>9.13</i>	8.53	<i>8.51</i>	<i>8.50</i>
Industrial	20.50	17.61	16.66	18.26	<i>19.44</i>	<i>17.23</i>	<i>16.49</i>	<i>17.73</i>	<i>19.30</i>	<i>17.05</i>	<i>16.49</i>	<i>17.88</i>	18.25	<i>17.71</i>	<i>17.67</i>
Electric Power (c)	15.62	17.59	23.37	16.18	<i>14.26</i>	<i>17.16</i>	<i>24.58</i>	<i>15.82</i>	<i>14.59</i>	<i>17.42</i>	<i>25.68</i>	<i>16.40</i>	18.20	<i>17.98</i>	<i>18.55</i>
Lease and Plant Fuel	3.38	3.41	3.36	3.41	<i>3.51</i>	<i>3.49</i>	<i>3.37</i>	<i>3.29</i>	<i>3.35</i>	<i>3.39</i>	<i>3.37</i>	<i>3.42</i>	3.39	<i>3.41</i>	<i>3.38</i>
Pipeline and Distribution Use	2.21	1.48	1.43	1.73	<i>2.26</i>	<i>1.52</i>	<i>1.48</i>	<i>1.71</i>	<i>2.20</i>	<i>1.47</i>	<i>1.45</i>	<i>1.72</i>	1.71	<i>1.74</i>	<i>1.71</i>
Vehicle Use	0.08	0.08	0.08	0.08	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	0.08	<i>0.09</i>	<i>0.09</i>
Total Consumption	82.02	54.97	52.83	64.62	<i>80.48</i>	<i>54.63</i>	<i>54.21</i>	<i>62.73</i>	<i>80.19</i>	<i>54.57</i>	<i>55.29</i>	<i>63.69</i>	63.58	<i>62.94</i>	<i>63.37</i>
End-of-period Inventories (billion cubic feet)															
Working Gas Inventory	1,247	2,171	3,163	2,843	<i>1,514</i>	<i>2,491</i>	<i>3,345</i>	<i>3,006</i>	<i>1,590</i>	<i>2,513</i>	<i>3,323</i>	<i>2,975</i>	2,843	<i>3,006</i>	<i>2,975</i>
Producing Region (d)	497	705	845	898	<i>628</i>	<i>867</i>	<i>995</i>	<i>955</i>	<i>663</i>	<i>886</i>	<i>993</i>	<i>942</i>	898	<i>955</i>	<i>942</i>
East Consuming Region (d)	574	1,157	1,887	1,554	<i>648</i>	<i>1,261</i>	<i>1,905</i>	<i>1,651</i>	<i>685</i>	<i>1,263</i>	<i>1,886</i>	<i>1,639</i>	1,554	<i>1,651</i>	<i>1,639</i>
West Consuming Region (d)	176	310	431	391	<i>238</i>	<i>363</i>	<i>445</i>	<i>400</i>	<i>242</i>	<i>363</i>	<i>444</i>	<i>395</i>	391	<i>400</i>	<i>395</i>

- = no data available

(a) Marketed production from U.S. Federal leases in the Gulf of Mexico.

(b) The balancing item represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas demand.

(c) Natural gas used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(d) For a list of States in each inventory region refer to *Methodology for EIA Weekly Underground Natural Gas Storage Estimates* (<http://tonto.eia.doe.gov/oog/info/ngs/methodology.html>).

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

LNG: liquefied natural gas.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Natural Gas Monthly*, DOE/EIA-0130; and *Electric Power Monthly*, DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5b. U.S. Regional Natural Gas Consumption (Billion Cubic Feet/ Day)

Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Residential Sector															
New England	0.98	0.39	0.16	0.52	<i>1.07</i>	<i>0.41</i>	<i>0.15</i>	<i>0.49</i>	<i>1.09</i>	<i>0.41</i>	<i>0.15</i>	<i>0.50</i>	0.51	<i>0.53</i>	<i>0.53</i>
Middle Atlantic	4.46	1.57	0.63	2.64	<i>4.88</i>	<i>1.75</i>	<i>0.67</i>	<i>2.49</i>	<i>4.87</i>	<i>1.77</i>	<i>0.67</i>	<i>2.50</i>	2.32	<i>2.44</i>	<i>2.44</i>
E. N. Central	7.67	2.32	0.85	4.84	<i>7.87</i>	<i>2.33</i>	<i>0.84</i>	<i>4.46</i>	<i>7.66</i>	<i>2.35</i>	<i>0.85</i>	<i>4.54</i>	3.92	<i>3.86</i>	<i>3.83</i>
W. N. Central	2.66	0.79	0.28	1.44	<i>2.55</i>	<i>0.72</i>	<i>0.29</i>	<i>1.35</i>	<i>2.44</i>	<i>0.72</i>	<i>0.30</i>	<i>1.36</i>	1.29	<i>1.22</i>	<i>1.20</i>
S. Atlantic	2.24	0.58	0.32	1.59	<i>2.45</i>	<i>0.65</i>	<i>0.34</i>	<i>1.48</i>	<i>2.50</i>	<i>0.65</i>	<i>0.34</i>	<i>1.48</i>	1.18	<i>1.22</i>	<i>1.24</i>
E. S. Central	1.06	0.26	0.12	0.59	<i>1.07</i>	<i>0.27</i>	<i>0.13</i>	<i>0.54</i>	<i>1.08</i>	<i>0.27</i>	<i>0.12</i>	<i>0.53</i>	0.51	<i>0.50</i>	<i>0.50</i>
W. S. Central	1.89	0.51	0.28	0.89	<i>1.86</i>	<i>0.53</i>	<i>0.28</i>	<i>0.86</i>	<i>1.87</i>	<i>0.52</i>	<i>0.29</i>	<i>0.85</i>	0.89	<i>0.88</i>	<i>0.88</i>
Mountain	1.97	0.70	0.31	1.17	<i>1.94</i>	<i>0.69</i>	<i>0.29</i>	<i>1.29</i>	<i>1.97</i>	<i>0.71</i>	<i>0.28</i>	<i>1.31</i>	1.04	<i>1.05</i>	<i>1.06</i>
Pacific	2.97	1.41	0.83	1.86	<i>2.90</i>	<i>1.45</i>	<i>0.90</i>	<i>2.03</i>	<i>2.87</i>	<i>1.41</i>	<i>0.87</i>	<i>1.98</i>	1.77	<i>1.81</i>	<i>1.78</i>
Total	25.91	8.53	3.78	15.54	<i>26.57</i>	<i>8.80</i>	<i>3.88</i>	<i>14.98</i>	<i>26.34</i>	<i>8.82</i>	<i>3.87</i>	<i>15.04</i>	13.42	<i>13.50</i>	<i>13.46</i>
Commercial Sector															
New England	0.60	0.26	0.15	0.33	<i>0.61</i>	<i>0.27</i>	<i>0.15</i>	<i>0.34</i>	<i>0.61</i>	<i>0.27</i>	<i>0.14</i>	<i>0.34</i>	0.34	<i>0.34</i>	<i>0.34</i>
Middle Atlantic	2.69	1.18	0.86	1.80	<i>2.79</i>	<i>1.31</i>	<i>0.89</i>	<i>1.71</i>	<i>2.80</i>	<i>1.31</i>	<i>0.88</i>	<i>1.70</i>	1.63	<i>1.67</i>	<i>1.67</i>
E. N. Central	3.73	1.31	0.69	2.31	<i>3.70</i>	<i>1.30</i>	<i>0.73</i>	<i>2.20</i>	<i>3.65</i>	<i>1.30</i>	<i>0.73</i>	<i>2.21</i>	2.01	<i>1.97</i>	<i>1.97</i>
W. N. Central	1.56	0.55	0.29	0.92	<i>1.50</i>	<i>0.52</i>	<i>0.33</i>	<i>0.88</i>	<i>1.45</i>	<i>0.52</i>	<i>0.32</i>	<i>0.89</i>	0.83	<i>0.80</i>	<i>0.79</i>
S. Atlantic	1.51	0.72	0.56	1.20	<i>1.62</i>	<i>0.74</i>	<i>0.55</i>	<i>1.12</i>	<i>1.63</i>	<i>0.74</i>	<i>0.56</i>	<i>1.12</i>	1.00	<i>1.00</i>	<i>1.01</i>
E. S. Central	0.65	0.25	0.17	0.40	<i>0.64</i>	<i>0.24</i>	<i>0.18</i>	<i>0.38</i>	<i>0.64</i>	<i>0.24</i>	<i>0.18</i>	<i>0.38</i>	0.37	<i>0.36</i>	<i>0.36</i>
W. S. Central	1.14	0.60	0.47	0.76	<i>1.12</i>	<i>0.57</i>	<i>0.49</i>	<i>0.76</i>	<i>1.15</i>	<i>0.56</i>	<i>0.49</i>	<i>0.76</i>	0.74	<i>0.74</i>	<i>0.74</i>
Mountain	1.07	0.49	0.28	0.65	<i>1.03</i>	<i>0.50</i>	<i>0.30</i>	<i>0.70</i>	<i>1.03</i>	<i>0.50</i>	<i>0.30</i>	<i>0.71</i>	0.62	<i>0.63</i>	<i>0.63</i>
Pacific	1.35	0.89	0.68	1.03	<i>1.35</i>	<i>0.89</i>	<i>0.71</i>	<i>1.03</i>	<i>1.33</i>	<i>0.88</i>	<i>0.71</i>	<i>1.02</i>	0.99	<i>0.99</i>	<i>0.99</i>
Total	14.31	6.26	4.16	9.41	<i>14.36</i>	<i>6.34</i>	<i>4.33</i>	<i>9.11</i>	<i>14.31</i>	<i>6.32</i>	<i>4.33</i>	<i>9.13</i>	8.53	<i>8.51</i>	<i>8.50</i>
Industrial Sector															
New England	0.36	0.22	0.15	0.23	<i>0.32</i>	<i>0.22</i>	<i>0.16</i>	<i>0.23</i>	<i>0.32</i>	<i>0.21</i>	<i>0.16</i>	<i>0.22</i>	0.24	<i>0.23</i>	<i>0.23</i>
Middle Atlantic	1.13	0.84	0.74	0.91	<i>1.07</i>	<i>0.85</i>	<i>0.76</i>	<i>0.90</i>	<i>1.06</i>	<i>0.84</i>	<i>0.76</i>	<i>0.91</i>	0.91	<i>0.90</i>	<i>0.89</i>
E. N. Central	3.84	2.88	2.53	3.12	<i>3.73</i>	<i>2.78</i>	<i>2.48</i>	<i>3.09</i>	<i>3.66</i>	<i>2.72</i>	<i>2.46</i>	<i>3.10</i>	3.09	<i>3.02</i>	<i>2.98</i>
W. N. Central	1.57	1.25	1.19	1.36	<i>1.37</i>	<i>1.12</i>	<i>1.15</i>	<i>1.28</i>	<i>1.36</i>	<i>1.13</i>	<i>1.17</i>	<i>1.32</i>	1.34	<i>1.23</i>	<i>1.24</i>
S. Atlantic	1.59	1.41	1.34	1.44	<i>1.55</i>	<i>1.38</i>	<i>1.29</i>	<i>1.40</i>	<i>1.52</i>	<i>1.36</i>	<i>1.28</i>	<i>1.40</i>	1.45	<i>1.40</i>	<i>1.39</i>
E. S. Central	1.39	1.20	1.11	1.20	<i>1.31</i>	<i>1.14</i>	<i>1.05</i>	<i>1.18</i>	<i>1.29</i>	<i>1.12</i>	<i>1.04</i>	<i>1.19</i>	1.22	<i>1.17</i>	<i>1.16</i>
W. S. Central	7.08	6.69	6.44	6.63	<i>6.73</i>	<i>6.58</i>	<i>6.41</i>	<i>6.33</i>	<i>6.72</i>	<i>6.54</i>	<i>6.43</i>	<i>6.42</i>	6.71	<i>6.51</i>	<i>6.53</i>
Mountain	0.96	0.75	0.69	0.83	<i>0.87</i>	<i>0.73</i>	<i>0.68</i>	<i>0.80</i>	<i>0.86</i>	<i>0.72</i>	<i>0.69</i>	<i>0.81</i>	0.81	<i>0.77</i>	<i>0.77</i>
Pacific	2.58	2.37	2.48	2.54	<i>2.49</i>	<i>2.43</i>	<i>2.50</i>	<i>2.51</i>	<i>2.52</i>	<i>2.41</i>	<i>2.49</i>	<i>2.52</i>	2.49	<i>2.48</i>	<i>2.49</i>
Total	20.50	17.61	16.66	18.26	<i>19.44</i>	<i>17.23</i>	<i>16.49</i>	<i>17.73</i>	<i>19.30</i>	<i>17.05</i>	<i>16.49</i>	<i>17.88</i>	18.25	<i>17.71</i>	<i>17.67</i>

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly*, DOE/EIA-0130.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5c. U.S. Regional Natural Gas Prices (dollars per thousand cubic feet)

Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Wholesale/Spot															
U.S. Average Wellhead	7.62	9.86	8.81	6.06	5.39	4.66	4.49	5.43	5.75	5.46	5.56	6.03	8.08	4.99	5.70
Henry Hub Spot Price	8.92	11.73	9.29	6.60	6.06	5.50	5.29	6.28	6.69	6.47	6.42	6.95	9.13	5.78	6.63
Residential															
New England	16.18	18.02	21.59	16.84	16.02	14.92	17.17	15.44	15.50	15.01	17.78	16.15	17.12	15.75	15.72
Middle Atlantic	14.70	17.28	21.90	15.60	13.54	13.72	16.78	13.97	13.26	14.07	17.59	14.64	15.88	13.90	14.06
E. N. Central	11.40	14.94	19.51	11.13	10.27	10.87	13.46	10.46	10.18	11.15	14.46	11.26	12.28	10.59	10.89
W. N. Central	11.20	14.43	20.20	10.77	9.68	10.71	14.63	11.05	10.53	11.47	15.67	11.53	12.05	10.51	11.29
S. Atlantic	15.33	20.88	27.01	15.25	13.58	16.32	21.18	15.43	14.08	16.87	22.05	16.18	16.78	15.04	15.63
E. S. Central	13.39	17.51	22.94	15.47	13.10	13.56	16.79	13.80	12.64	13.93	17.59	14.48	15.08	13.59	13.61
W. S. Central	11.92	17.92	21.41	13.17	10.35	12.09	15.29	12.82	10.91	13.02	16.40	13.61	13.85	11.62	12.34
Mountain	10.47	12.35	15.60	10.69	10.10	9.91	12.49	9.60	10.29	10.42	13.23	10.38	11.23	10.08	10.54
Pacific	12.12	14.37	15.54	11.43	10.97	9.93	10.50	10.68	11.05	10.49	11.43	11.20	12.79	10.62	11.03
U.S. Average	12.46	15.57	19.26	12.57	11.40	11.69	13.93	11.78	11.49	12.15	14.88	12.47	13.47	11.74	12.12
Commercial															
New England	14.21	15.31	17.32	14.27	13.43	11.97	11.72	13.01	13.47	12.55	12.61	13.58	14.75	12.88	13.24
Middle Atlantic	13.02	14.46	14.76	12.46	11.52	10.15	9.34	11.19	11.42	10.44	10.33	11.67	13.20	10.92	11.16
E. N. Central	10.55	13.09	14.97	10.50	9.58	8.86	9.05	9.42	9.59	9.43	10.01	9.89	11.17	9.38	9.68
W. N. Central	10.59	12.31	13.71	9.66	9.45	8.70	8.75	9.17	9.67	9.36	9.75	9.81	10.85	9.19	9.67
S. Atlantic	13.05	14.64	15.79	12.64	11.83	10.90	10.80	11.92	12.00	11.44	11.76	12.44	13.39	11.54	11.98
E. S. Central	12.40	14.65	16.33	13.79	12.21	10.91	10.69	11.71	11.60	11.14	11.36	11.95	13.59	11.69	11.59
W. S. Central	10.61	13.17	13.56	10.48	9.13	8.31	8.70	9.55	9.35	8.98	9.69	10.23	11.52	9.01	9.56
Mountain	9.49	10.52	11.59	9.61	9.08	8.14	8.45	8.40	8.71	8.29	9.06	9.10	9.94	8.64	8.78
Pacific	11.23	12.45	13.15	10.24	9.70	8.36	8.23	9.32	9.84	8.93	9.14	9.96	11.52	9.07	9.56
U.S. Average	11.37	13.13	14.18	11.22	10.41	9.38	9.27	10.15	10.40	9.84	10.17	10.67	11.90	10.02	10.34
Industrial															
New England	13.06	14.44	15.55	12.65	11.96	10.28	9.31	11.35	12.19	10.89	10.29	11.87	13.60	11.01	11.51
Middle Atlantic	12.43	13.32	14.16	11.90	10.38	8.40	7.93	9.97	10.61	9.14	8.92	10.52	12.66	9.45	10.01
E. N. Central	9.85	11.73	12.41	9.18	8.37	7.73	7.53	8.44	8.89	8.48	8.65	9.01	10.34	8.16	8.81
W. N. Central	9.12	10.29	10.38	7.63	7.41	6.03	5.83	7.10	7.81	6.78	6.88	7.71	9.24	6.67	7.35
S. Atlantic	10.53	12.61	13.09	9.76	8.57	7.38	7.34	8.61	8.76	8.21	8.37	9.17	11.20	8.04	8.67
E. S. Central	9.44	11.55	11.96	9.15	7.93	6.95	6.78	8.03	8.36	7.76	7.85	8.46	10.33	7.49	8.14
W. S. Central	8.12	10.90	10.34	7.04	6.09	5.48	5.34	6.25	6.66	6.32	6.41	6.78	9.09	5.79	6.54
Mountain	9.33	9.98	10.09	8.26	8.03	7.07	6.73	7.52	8.06	7.47	7.44	8.08	9.32	7.39	7.80
Pacific	9.74	10.82	10.95	8.61	7.87	6.11	5.66	7.10	7.96	6.70	6.62	7.62	9.89	6.74	7.26
U.S. Average	8.90	11.10	10.76	7.83	7.05	6.00	5.75	6.93	7.49	6.78	6.78	7.45	9.56	6.46	7.14

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

 See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly*, DOE/EIA-0130.

 Natural gas Henry Hub spot price from NGI's *Daily Gas Price Index* (<http://Intelligencepress.com>).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 6. U.S. Coal Supply, Consumption, and Inventories
 Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (million short tons)															
Production	289.1	283.9	299.0	306.8	<i>276.4</i>	<i>275.4</i>	<i>281.9</i>	<i>298.5</i>	<i>283.4</i>	<i>282.1</i>	<i>288.4</i>	<i>305.6</i>	1178.9	<i>1132.1</i>	<i>1159.6</i>
Appalachia	97.8	99.1	95.4	98.7	<i>93.5</i>	<i>95.4</i>	<i>92.3</i>	<i>94.8</i>	<i>95.8</i>	<i>97.7</i>	<i>93.4</i>	<i>97.1</i>	390.9	<i>376.0</i>	<i>384.0</i>
Interior	35.5	35.0	37.9	37.6	<i>33.9</i>	<i>34.0</i>	<i>34.6</i>	<i>36.8</i>	<i>34.8</i>	<i>34.8</i>	<i>36.7</i>	<i>37.7</i>	146.1	<i>139.3</i>	<i>144.0</i>
Western	155.8	149.8	165.8	170.5	<i>149.0</i>	<i>146.1</i>	<i>154.9</i>	<i>166.8</i>	<i>152.8</i>	<i>149.6</i>	<i>158.4</i>	<i>170.8</i>	641.9	<i>616.8</i>	<i>631.6</i>
Primary Inventory Withdrawals	1.5	1.1	1.2	2.9	<i>-1.6</i>	<i>-3.0</i>	<i>7.6</i>	<i>-0.3</i>	<i>-1.6</i>	<i>-3.0</i>	<i>7.6</i>	<i>-0.3</i>	6.7	<i>2.6</i>	<i>2.6</i>
Imports	7.6	9.0	8.5	8.7	<i>7.9</i>	<i>9.1</i>	<i>9.1</i>	<i>8.9</i>	<i>8.1</i>	<i>9.4</i>	<i>9.4</i>	<i>9.2</i>	33.8	<i>35.0</i>	<i>36.1</i>
Exports	15.8	23.1	20.3	22.7	<i>13.4</i>	<i>19.1</i>	<i>20.7</i>	<i>18.7</i>	<i>15.0</i>	<i>21.4</i>	<i>23.2</i>	<i>21.0</i>	81.9	<i>71.9</i>	<i>80.5</i>
Metallurgical Coal	9.1	12.6	10.6	11.0	<i>6.0</i>	<i>8.1</i>	<i>8.9</i>	<i>10.8</i>	<i>6.3</i>	<i>9.0</i>	<i>9.9</i>	<i>11.9</i>	43.2	<i>33.8</i>	<i>37.1</i>
Steam Coal	6.7	10.5	9.8	11.7	<i>7.4</i>	<i>11.0</i>	<i>11.7</i>	<i>7.9</i>	<i>8.7</i>	<i>12.5</i>	<i>13.3</i>	<i>9.1</i>	38.7	<i>38.1</i>	<i>43.5</i>
Total Primary Supply	282.5	270.9	288.3	295.8	<i>269.3</i>	<i>262.4</i>	<i>277.9</i>	<i>288.3</i>	<i>275.0</i>	<i>267.0</i>	<i>282.2</i>	<i>293.5</i>	1137.5	<i>1097.9</i>	<i>1117.7</i>
Secondary Inventory Withdrawals	5.0	-7.6	8.6	-20.0	<i>1.3</i>	<i>-4.4</i>	<i>17.6</i>	<i>-15.8</i>	<i>0.8</i>	<i>-4.4</i>	<i>17.7</i>	<i>-15.8</i>	-14.0	<i>-1.4</i>	<i>-1.7</i>
Waste Coal (a)	3.6	3.6	3.9	3.7	<i>3.7</i>	<i>3.7</i>	<i>3.7</i>	<i>3.7</i>	<i>3.7</i>	<i>3.7</i>	<i>3.7</i>	<i>3.7</i>	14.9	<i>15.0</i>	<i>15.0</i>
Total Supply	291.1	266.9	300.8	279.5	<i>274.4</i>	<i>261.7</i>	<i>299.2</i>	<i>276.2</i>	<i>279.6</i>	<i>266.3</i>	<i>303.7</i>	<i>281.4</i>	1138.3	<i>1111.5</i>	<i>1131.0</i>
Consumption (million short tons)															
Coke Plants	5.5	5.6	5.8	5.8	<i>5.4</i>	<i>5.4</i>	<i>5.0</i>	<i>5.1</i>	<i>5.0</i>	<i>5.1</i>	<i>4.8</i>	<i>4.9</i>	22.7	<i>20.9</i>	<i>19.8</i>
Electric Power Sector (b)	262.9	248.2	279.4	254.3	<i>255.3</i>	<i>243.6</i>	<i>281.3</i>	<i>257.0</i>	<i>260.8</i>	<i>248.3</i>	<i>285.7</i>	<i>262.6</i>	1044.8	<i>1037.2</i>	<i>1057.3</i>
Retail and Other Industry	15.1	14.6	14.3	14.8	<i>13.7</i>	<i>12.7</i>	<i>12.9</i>	<i>14.1</i>	<i>13.7</i>	<i>13.0</i>	<i>13.2</i>	<i>13.9</i>	58.7	<i>53.4</i>	<i>53.8</i>
Residential and Commercial	1.0	0.7	0.7	1.0	<i>1.0</i>	<i>0.6</i>	<i>0.6</i>	<i>1.0</i>	<i>0.9</i>	<i>0.6</i>	<i>0.6</i>	<i>1.0</i>	3.6	<i>3.2</i>	<i>3.1</i>
Other Industrial	14.0	13.8	13.6	13.8	<i>12.7</i>	<i>12.1</i>	<i>12.3</i>	<i>13.2</i>	<i>12.8</i>	<i>12.4</i>	<i>12.6</i>	<i>13.0</i>	55.2	<i>50.3</i>	<i>50.7</i>
Total Consumption	283.4	268.4	299.5	274.9	<i>274.4</i>	<i>261.7</i>	<i>299.2</i>	<i>276.2</i>	<i>279.6</i>	<i>266.3</i>	<i>303.7</i>	<i>281.4</i>	1126.2	<i>1111.5</i>	<i>1131.0</i>
Discrepancy (c)	7.7	-1.4	1.3	4.6	<i>0.0</i>	<i>0.0</i>	<i>0.0</i>	<i>0.0</i>	<i>0.0</i>	<i>0.0</i>	<i>0.0</i>	<i>0.0</i>	12.1	<i>0.0</i>	<i>0.0</i>
End-of-period Inventories (million short tons)															
Primary Inventories (d)	32.5	31.4	30.2	27.3	<i>28.9</i>	<i>31.9</i>	<i>24.3</i>	<i>24.7</i>	<i>26.2</i>	<i>29.3</i>	<i>21.7</i>	<i>22.0</i>	27.3	<i>24.7</i>	<i>22.0</i>
Secondary Inventories (e)	153.6	161.3	152.6	172.7	<i>171.4</i>	<i>175.8</i>	<i>158.2</i>	<i>174.1</i>	<i>173.2</i>	<i>177.7</i>	<i>160.0</i>	<i>175.8</i>	172.7	<i>174.1</i>	<i>175.8</i>
Electric Power Sector	147.0	154.0	144.9	164.6	<i>163.6</i>	<i>167.7</i>	<i>149.7</i>	<i>165.4</i>	<i>164.9</i>	<i>169.1</i>	<i>151.0</i>	<i>166.7</i>	164.6	<i>165.4</i>	<i>166.7</i>
Retail and General Industry	4.8	5.0	5.2	5.5	<i>5.4</i>	<i>5.6</i>	<i>5.9</i>	<i>6.1</i>	<i>6.0</i>	<i>6.1</i>	<i>6.3</i>	<i>6.6</i>	5.5	<i>6.1</i>	<i>6.6</i>
Coke Plants	1.5	1.8	2.0	2.1	<i>2.0</i>	<i>2.0</i>	<i>2.1</i>	<i>2.1</i>	<i>2.0</i>	<i>2.0</i>	<i>2.1</i>	<i>2.1</i>	2.1	<i>2.1</i>	<i>2.1</i>
Coal Market Indicators															
Coal Miner Productivity															
(Tons per hour)	6.27	6.27	6.27	6.17	<i>6.00</i>	<i>6.00</i>	<i>6.00</i>	<i>6.00</i>	<i>5.90</i>	<i>5.90</i>	<i>5.90</i>	<i>5.90</i>	6.24	<i>6.00</i>	<i>5.90</i>
Total Raw Steel Production															
(Million short tons per day)	0.302	0.303	0.298	0.223	<i>0.251</i>	<i>0.260</i>	<i>0.255</i>	<i>0.238</i>	<i>0.249</i>	<i>0.256</i>	<i>0.259</i>	<i>0.242</i>	0.281	<i>0.251</i>	<i>0.252</i>
Cost of Coal to Electric Utilities															
(Dollars per million Btu)	1.91	2.04	2.15	2.10	<i>2.00</i>	<i>2.01</i>	<i>1.99</i>	<i>1.96</i>	<i>2.02</i>	<i>2.05</i>	<i>2.05</i>	<i>2.03</i>	2.05	<i>1.99</i>	<i>2.04</i>

- = no data available

(a) Waste coal includes waste coal and coal slurry reprocessed into briquettes.

(b) Coal used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(c) The discrepancy reflects an unaccounted-for shipper and receiver reporting difference, assumed to be zero in the forecast period.

(d) Primary stocks are held at the mines, generation plants, and distribution points.

(e) Secondary stocks are held by users. It includes an estimate of stocks held at utility plants sold to nonutility generators.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Quarterly Coal Report*, DOE/EIA-0121; and *Electric Power Monthly*, DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7a. U.S. Electricity Industry Overview

Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Electricity Supply (billion kilowatthours per day)															
Electricity Generation	11.14	11.02	12.23	10.67	<i>10.90</i>	<i>10.92</i>	<i>12.52</i>	<i>10.74</i>	<i>11.10</i>	<i>11.11</i>	<i>12.72</i>	<i>10.91</i>	11.27	<i>11.27</i>	<i>11.46</i>
Electric Power Sector (a)	10.73	10.63	11.83	10.28	<i>10.48</i>	<i>10.50</i>	<i>12.08</i>	<i>10.32</i>	<i>10.68</i>	<i>10.69</i>	<i>12.28</i>	<i>10.49</i>	10.87	<i>10.85</i>	<i>11.04</i>
Industrial Sector	0.38	0.37	0.38	0.36	<i>0.40</i>	<i>0.39</i>	<i>0.42</i>	<i>0.40</i>	<i>0.40</i>	<i>0.39</i>	<i>0.41</i>	<i>0.39</i>	0.37	<i>0.40</i>	<i>0.40</i>
Commercial Sector	0.02	0.02	0.02	0.02	<i>0.02</i>	<i>0.02</i>	<i>0.03</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.03</i>	<i>0.02</i>	0.02	<i>0.02</i>	<i>0.02</i>
Net Imports	0.09	0.09	0.13	0.10	<i>0.09</i>	<i>0.07</i>	<i>0.09</i>	<i>0.05</i>	<i>0.06</i>	<i>0.06</i>	<i>0.09</i>	<i>0.05</i>	0.10	<i>0.08</i>	<i>0.06</i>
Total Supply	11.23	11.11	12.36	10.77	<i>10.99</i>	<i>10.99</i>	<i>12.61</i>	<i>10.79</i>	<i>11.17</i>	<i>11.17</i>	<i>12.81</i>	<i>10.96</i>	11.37	<i>11.35</i>	<i>11.53</i>
Losses and Unaccounted for (b) ...	0.64	0.85	0.64	0.74	<i>0.61</i>	<i>0.88</i>	<i>0.78</i>	<i>0.72</i>	<i>0.63</i>	<i>0.91</i>	<i>0.81</i>	<i>0.74</i>	0.72	<i>0.75</i>	<i>0.77</i>
Electricity Consumption (billion kilowatthours per day)															
Retail Sales	10.21	9.88	11.34	9.66	<i>9.98</i>	<i>9.72</i>	<i>11.41</i>	<i>9.66</i>	<i>10.14</i>	<i>9.87</i>	<i>11.59</i>	<i>9.81</i>	10.28	<i>10.20</i>	<i>10.35</i>
Residential Sector	3.96	3.37	4.37	3.40	<i>3.89</i>	<i>3.36</i>	<i>4.50</i>	<i>3.46</i>	<i>3.95</i>	<i>3.42</i>	<i>4.57</i>	<i>3.51</i>	3.78	<i>3.80</i>	<i>3.87</i>
Commercial Sector	3.50	3.66	4.13	3.56	<i>3.48</i>	<i>3.64</i>	<i>4.13</i>	<i>3.57</i>	<i>3.56</i>	<i>3.72</i>	<i>4.23</i>	<i>3.66</i>	3.71	<i>3.71</i>	<i>3.79</i>
Industrial Sector	2.73	2.83	2.82	2.68	<i>2.59</i>	<i>2.70</i>	<i>2.75</i>	<i>2.61</i>	<i>2.60</i>	<i>2.71</i>	<i>2.76</i>	<i>2.62</i>	2.77	<i>2.67</i>	<i>2.67</i>
Transportation Sector	0.02	0.02	0.02	0.02	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	0.02	<i>0.02</i>	<i>0.02</i>
Direct Use (c)	0.38	0.37	0.38	0.37	<i>0.40</i>	<i>0.39</i>	<i>0.41</i>	<i>0.41</i>	<i>0.40</i>	<i>0.39</i>	<i>0.41</i>	<i>0.40</i>	0.38	<i>0.40</i>	<i>0.40</i>
Total Consumption	10.60	10.25	11.72	10.03	<i>10.38</i>	<i>10.11</i>	<i>11.82</i>	<i>10.07</i>	<i>10.54</i>	<i>10.26</i>	<i>12.00</i>	<i>10.21</i>	10.65	<i>10.60</i>	<i>10.76</i>
Prices															
Power Generation Fuel Costs (dollars per million Btu)															
Coal	1.91	2.04	2.15	2.10	<i>2.00</i>	<i>2.01</i>	<i>1.99</i>	<i>1.96</i>	<i>2.02</i>	<i>2.05</i>	<i>2.05</i>	<i>2.03</i>	2.05	<i>1.99</i>	<i>2.04</i>
Natural Gas	8.67	11.12	9.78	6.89	<i>6.20</i>	<i>5.42</i>	<i>5.20</i>	<i>6.08</i>	<i>6.60</i>	<i>6.29</i>	<i>6.29</i>	<i>6.78</i>	9.22	<i>5.64</i>	<i>6.46</i>
Residual Fuel Oil	13.34	15.07	17.47	9.61	<i>6.42</i>	<i>6.13</i>	<i>6.03</i>	<i>6.46</i>	<i>6.67</i>	<i>6.80</i>	<i>7.23</i>	<i>7.98</i>	14.10	<i>6.25</i>	<i>7.17</i>
Distillate Fuel Oil	18.89	24.18	25.11	13.93	<i>10.26</i>	<i>10.52</i>	<i>10.21</i>	<i>10.46</i>	<i>11.07</i>	<i>12.23</i>	<i>12.61</i>	<i>13.06</i>	20.52	<i>10.36</i>	<i>12.25</i>
End-Use Prices (cents per kilowatthour)															
Residential Sector	10.3	11.4	12.0	11.5	<i>10.8</i>	<i>11.8</i>	<i>12.2</i>	<i>11.6</i>	<i>11.0</i>	<i>12.0</i>	<i>12.4</i>	<i>11.8</i>	11.3	<i>11.6</i>	<i>11.8</i>
Commercial Sector	9.6	10.3	11.0	10.4	<i>10.0</i>	<i>10.5</i>	<i>11.1</i>	<i>10.5</i>	<i>10.2</i>	<i>10.7</i>	<i>11.3</i>	<i>10.7</i>	10.3	<i>10.5</i>	<i>10.7</i>
Industrial Sector	6.4	7.0	7.6	7.0	<i>6.6</i>	<i>7.0</i>	<i>7.5</i>	<i>7.0</i>	<i>6.8</i>	<i>7.1</i>	<i>7.7</i>	<i>7.2</i>	7.0	<i>7.0</i>	<i>7.2</i>

- = no data available

(a) Electric utilities and independent power producers.

(b) Includes transmission and distribution losses, data collection time-frame differences, and estimation error.

(c) Direct Use represents commercial and industrial facility use of onsite net electricity generation; and electrical sales or transfers to adjacent or collocated facilities for which revenue information is not available. See Table 7.6 of the EIA *Monthly Energy Review*.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7b. U.S. Regional Electricity Retail Sales (Million Kilowatthours per Day)

Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Residential Sector															
New England	140	113	138	120	141	116	141	126	140	115	139	125	128	131	130
Middle Atlantic	387	319	409	340	390	322	423	343	392	323	425	344	364	369	371
E. N. Central	575	439	562	483	559	449	591	486	566	456	599	493	515	521	529
W. N. Central	316	238	309	251	294	240	323	254	300	244	329	259	278	278	283
S. Atlantic	949	857	1,105	843	949	835	1,127	846	969	852	1,149	863	939	939	958
E. S. Central	354	280	382	287	342	280	394	285	350	286	403	292	326	325	333
W. S. Central	528	523	711	444	507	512	737	478	517	523	752	488	552	559	571
Mountain	249	227	323	229	244	235	329	233	250	241	337	238	257	260	267
Pacific contiguous	447	362	417	387	445	357	418	391	454	364	426	398	403	403	410
AK and HI	16	14	13	15	16	14	14	15	16	14	14	15	14	15	15
Total	3,960	3,372	4,368	3,400	3,888	3,360	4,497	3,456	3,954	3,417	4,575	3,514	3,775	3,801	3,866
Commercial Sector															
New England	154	150	168	150	156	152	171	152	159	156	174	155	156	158	161
Middle Atlantic	452	437	498	439	453	442	503	441	461	450	512	449	457	460	468
E. N. Central	501	531	618	514	511	523	586	508	520	533	597	518	541	532	542
W. N. Central	261	259	290	256	255	261	295	258	261	267	302	264	266	267	274
S. Atlantic	781	839	929	799	770	827	940	806	788	847	962	826	837	836	856
E. S. Central	217	228	262	217	216	231	269	221	220	236	275	226	231	234	240
W. S. Central	432	487	549	444	419	474	551	451	429	486	564	462	478	474	486
Mountain	239	256	288	252	241	263	294	254	249	272	304	262	259	263	272
Pacific contiguous	445	457	510	472	442	453	508	465	451	462	518	474	471	467	477
AK and HI	17	17	17	18	17	17	18	18	18	17	18	18	17	17	18
Total	3,500	3,663	4,129	3,560	3,481	3,642	4,135	3,575	3,559	3,724	4,228	3,655	3,714	3,710	3,793
Industrial Sector															
New England	60	63	65	62	58	60	62	59	58	59	61	59	63	60	59
Middle Atlantic	198	203	204	197	192	196	202	192	190	194	200	190	201	195	194
E. N. Central	580	564	546	530	515	524	524	505	511	519	520	500	555	517	512
W. N. Central	230	235	245	240	224	234	245	235	229	238	250	239	238	234	239
S. Atlantic	410	435	427	410	389	411	416	393	385	406	411	389	421	402	398
E. S. Central	370	363	349	369	353	356	349	360	360	362	356	366	363	355	361
W. S. Central	458	499	486	426	458	482	490	453	455	479	488	451	467	471	468
Mountain	200	221	234	205	199	220	233	206	204	226	239	212	215	214	220
Pacific contiguous	213	229	248	226	192	203	218	196	198	209	224	201	229	202	208
AK and HI	14	14	14	14	14	14	15	14	14	14	15	14	14	14	14
Total	2,732	2,829	2,820	2,680	2,594	2,699	2,754	2,613	2,603	2,708	2,764	2,622	2,765	2,665	2,674
Total All Sectors (a)															
New England	355	328	372	334	357	329	375	339	359	331	376	341	347	350	352
Middle Atlantic	1,048	970	1,122	988	1,047	970	1,140	986	1,054	977	1,148	994	1,032	1,036	1,043
E. N. Central	1,658	1,536	1,727	1,528	1,587	1,498	1,703	1,501	1,599	1,509	1,718	1,512	1,613	1,572	1,585
W. N. Central	807	732	843	747	774	734	864	747	790	749	882	763	782	780	796
S. Atlantic	2,144	2,135	2,465	2,056	2,112	2,076	2,485	2,049	2,146	2,108	2,526	2,081	2,200	2,181	2,216
E. S. Central	941	871	994	873	911	867	1,012	866	930	885	1,034	884	920	914	934
W. S. Central	1,418	1,510	1,747	1,314	1,384	1,469	1,778	1,382	1,402	1,489	1,804	1,401	1,498	1,504	1,525
Mountain	688	705	845	686	684	717	856	693	704	738	881	713	731	738	760
Pacific contiguous	1,107	1,051	1,177	1,088	1,082	1,016	1,146	1,054	1,105	1,038	1,171	1,076	1,106	1,075	1,098
AK and HI	47	45	45	46	46	45	46	47	47	45	47	48	46	46	47
Total	10,214	9,883	11,338	9,661	9,985	9,721	11,407	9,664	10,137	9,870	11,588	9,812	10,275	10,197	10,354

- = no data available

(a) Total retail sales to all sectors includes residential, commercial, industrial, and transportation sector sales.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Retail Sales represents total retail electricity sales by electric utilities and power marketers.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7c. U.S. Regional Electricity Prices (Cents per Kilowatthour)
 Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Residential Sector															
New England	16.6	17.4	18.0	18.3	17.6	18.0	18.2	18.1	18.0	18.4	18.6	18.5	17.6	18.0	18.4
Middle Atlantic	13.7	15.2	16.5	14.4	14.1	15.4	16.4	15.1	14.5	15.8	16.8	15.5	15.0	15.3	15.7
E. N. Central	9.5	10.7	10.8	10.6	10.0	11.1	11.2	10.6	10.1	11.2	11.3	10.8	10.4	10.7	10.9
W. N. Central	7.6	9.0	9.5	8.5	8.0	9.3	9.7	8.5	8.1	9.4	9.9	8.7	8.6	8.9	9.0
S. Atlantic	9.9	10.7	11.3	11.1	10.4	11.3	11.6	11.2	10.6	11.5	11.9	11.5	10.7	11.2	11.4
E. S. Central	8.2	9.2	9.6	9.8	8.7	9.6	9.6	9.4	8.8	9.7	9.7	9.6	9.2	9.3	9.4
W. S. Central	10.5	12.0	12.7	11.8	10.7	11.8	12.3	11.7	11.0	12.3	12.7	12.1	11.8	11.7	12.1
Mountain	8.9	10.1	10.5	9.6	9.2	10.2	10.5	9.7	9.3	10.4	10.7	9.9	9.8	10.0	10.1
Pacific	11.3	11.7	12.9	12.0	11.6	12.3	13.4	12.4	11.7	12.4	13.6	12.5	12.0	12.4	12.5
U.S. Average	10.3	11.4	12.0	11.5	10.8	11.8	12.2	11.6	11.0	12.0	12.4	11.8	11.3	11.6	11.8
Commercial Sector															
New England	14.7	15.5	16.1	15.7	15.5	15.7	16.3	15.7	15.7	15.9	16.5	15.9	15.5	15.8	16.0
Middle Atlantic	12.9	14.2	15.8	13.8	13.4	14.4	15.9	14.3	13.7	14.7	16.3	14.7	14.2	14.5	14.9
E. N. Central	8.8	8.9	9.0	8.9	8.9	9.3	9.4	9.1	9.0	9.4	9.5	9.3	8.9	9.2	9.3
W. N. Central	6.4	7.3	7.8	6.7	6.6	7.4	7.9	6.8	6.7	7.5	8.0	6.9	7.1	7.2	7.3
S. Atlantic	8.8	9.1	9.8	9.6	9.2	9.5	9.8	9.7	9.4	9.5	9.9	9.8	9.4	9.6	9.7
E. S. Central	8.2	8.7	9.2	9.5	8.6	9.0	9.0	9.1	9.0	9.4	9.5	9.5	8.9	8.9	9.3
W. S. Central	9.4	10.3	10.9	10.1	9.7	10.0	10.3	10.1	10.0	10.5	10.8	10.6	10.2	10.0	10.5
Mountain	7.7	8.6	8.9	8.2	8.1	8.7	8.8	8.5	8.2	8.8	9.0	8.6	8.4	8.5	8.7
Pacific	10.0	11.4	12.7	11.4	10.8	12.0	13.4	11.6	11.0	12.1	13.6	11.7	11.4	12.0	12.1
U.S. Average	9.6	10.3	11.0	10.3	10.0	10.5	11.1	10.5	10.2	10.7	11.3	10.7	10.3	10.5	10.7
Industrial Sector															
New England	12.8	13.2	13.8	13.7	13.4	13.3	13.6	13.7	13.6	13.5	13.8	13.9	13.4	13.5	13.7
Middle Atlantic	8.0	8.6	8.8	8.1	8.2	8.5	9.0	8.4	8.5	8.8	9.2	8.7	8.4	8.5	8.8
E. N. Central	5.9	6.3	6.7	6.4	6.2	6.4	6.7	6.4	6.3	6.5	6.9	6.6	6.3	6.5	6.6
W. N. Central	4.9	5.3	5.9	5.2	5.1	5.5	6.0	5.2	5.2	5.6	6.1	5.3	5.3	5.4	5.5
S. Atlantic	5.8	6.1	6.8	6.4	6.0	6.2	6.8	6.4	6.2	6.4	7.0	6.6	6.3	6.4	6.6
E. S. Central	5.0	5.6	6.3	6.0	5.2	5.7	6.2	5.7	5.4	5.9	6.4	5.9	5.7	5.7	5.9
W. S. Central	7.3	8.3	9.0	8.2	7.5	7.9	8.4	8.2	7.8	8.2	8.6	8.5	8.2	8.0	8.3
Mountain	5.6	6.1	6.7	5.9	5.8	6.2	6.7	6.1	5.9	6.3	6.9	6.3	6.1	6.2	6.4
Pacific	7.5	7.9	8.8	7.7	7.8	8.2	9.1	8.3	7.9	8.1	9.0	8.2	8.0	8.4	8.3
U.S. Average	6.4	7.0	7.6	7.0	6.6	7.0	7.5	7.0	6.8	7.1	7.7	7.2	7.0	7.0	7.2
All Sectors (a)															
New England	15.1	15.7	16.4	16.3	16.0	16.0	16.5	16.2	16.2	16.3	16.8	16.5	15.9	16.2	16.5
Middle Atlantic	12.2	13.3	14.8	12.9	12.7	13.5	14.8	13.4	13.0	13.8	15.2	13.8	13.3	13.6	14.0
E. N. Central	8.0	8.5	8.8	8.6	8.4	8.8	9.2	8.7	8.5	9.0	9.4	8.9	8.5	8.8	8.9
W. N. Central	6.4	7.2	7.9	6.8	6.7	7.4	8.0	6.9	6.8	7.5	8.1	7.0	7.1	7.3	7.4
S. Atlantic	8.7	9.1	10.0	9.6	9.2	9.5	10.2	9.7	9.4	9.7	10.3	9.9	9.4	9.7	9.9
E. S. Central	6.9	7.6	8.3	8.1	7.3	7.8	8.3	7.8	7.5	8.1	8.5	8.0	7.7	7.8	8.0
W. S. Central	9.1	10.2	11.1	10.1	9.3	10.0	10.6	10.0	9.7	10.4	11.0	10.4	10.2	10.0	10.4
Mountain	7.5	8.3	8.9	8.0	7.8	8.4	8.9	8.2	7.9	8.6	9.1	8.3	8.2	8.4	8.5
Pacific	10.0	10.7	12.0	10.8	10.6	11.3	12.6	11.3	10.7	11.4	12.7	11.3	10.9	11.5	11.6
U.S. Average	9.0	9.7	10.5	9.8	9.4	10.0	10.6	9.9	9.6	10.2	10.9	10.2	9.8	10.0	10.2

- = no data available

(a) Volume-weighted average of retail prices to residential, commercial, industrial, and transportation sectors.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7d. U.S. Electricity Generation by Fuel and Sector (Billion Kilowatt-hours per day)

Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Electric Power Sector (a)															
Coal	5.561	5.163	5.716	5.214	<i>5.374</i>	<i>5.047</i>	<i>5.720</i>	<i>5.236</i>	<i>5.469</i>	<i>5.123</i>	<i>5.787</i>	<i>5.328</i>	5.414	<i>5.345</i>	<i>5.427</i>
Natural Gas	1.899	2.061	2.772	1.980	<i>1.730</i>	<i>2.051</i>	<i>2.939</i>	<i>1.922</i>	<i>1.765</i>	<i>2.075</i>	<i>3.062</i>	<i>1.987</i>	2.179	<i>2.163</i>	<i>2.225</i>
Other Gases	0.016	0.015	0.012	0.009	<i>0.011</i>	<i>0.011</i>	<i>0.011</i>	<i>0.010</i>	<i>0.011</i>	<i>0.011</i>	<i>0.012</i>	<i>0.014</i>	0.013	<i>0.011</i>	<i>0.012</i>
Petroleum	0.115	0.119	0.122	0.123	<i>0.163</i>	<i>0.147</i>	<i>0.181</i>	<i>0.176</i>	<i>0.182</i>	<i>0.175</i>	<i>0.204</i>	<i>0.173</i>	0.120	<i>0.167</i>	<i>0.184</i>
Residual Fuel Oil	0.053	0.065	0.070	0.059	<i>0.082</i>	<i>0.071</i>	<i>0.088</i>	<i>0.072</i>	<i>0.076</i>	<i>0.073</i>	<i>0.095</i>	<i>0.075</i>	0.062	<i>0.078</i>	<i>0.080</i>
Distillate Fuel Oil	0.022	0.018	0.015	0.015	<i>0.024</i>	<i>0.019</i>	<i>0.020</i>	<i>0.021</i>	<i>0.025</i>	<i>0.021</i>	<i>0.021</i>	<i>0.020</i>	0.018	<i>0.021</i>	<i>0.022</i>
Petroleum Coke	0.035	0.032	0.034	0.047	<i>0.053</i>	<i>0.055</i>	<i>0.070</i>	<i>0.081</i>	<i>0.077</i>	<i>0.078</i>	<i>0.085</i>	<i>0.075</i>	0.037	<i>0.065</i>	<i>0.079</i>
Other Petroleum	0.004	0.003	0.003	0.002	<i>0.003</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.004</i>	<i>0.003</i>	<i>0.003</i>	<i>0.002</i>	0.003	<i>0.002</i>	<i>0.003</i>
Nuclear	2.201	2.114	2.324	2.151	<i>2.235</i>	<i>2.164</i>	<i>2.303</i>	<i>2.138</i>	<i>2.209</i>	<i>2.138</i>	<i>2.275</i>	<i>2.110</i>	2.198	<i>2.210</i>	<i>2.183</i>
Pumped Storage Hydroelectric	-0.018	-0.012	-0.021	-0.019	<i>-0.017</i>	<i>-0.016</i>	<i>-0.019</i>	<i>-0.017</i>	<i>-0.016</i>	<i>-0.015</i>	<i>-0.018</i>	<i>-0.017</i>	-0.018	<i>-0.017</i>	<i>-0.016</i>
Other Fuels (b)	0.019	0.022	0.019	0.021	<i>0.022</i>	<i>0.022</i>	<i>0.024</i>	<i>0.022</i>	<i>0.022</i>	<i>0.022</i>	<i>0.025</i>	<i>0.022</i>	0.020	<i>0.022</i>	<i>0.023</i>
Renewables:															
Conventional Hydroelectric	0.710	0.885	0.682	0.589	<i>0.714</i>	<i>0.805</i>	<i>0.676</i>	<i>0.600</i>	<i>0.758</i>	<i>0.852</i>	<i>0.667</i>	<i>0.611</i>	0.716	<i>0.698</i>	<i>0.721</i>
Geothermal	0.038	0.041	0.041	0.044	<i>0.043</i>	<i>0.042</i>	<i>0.043</i>	<i>0.043</i>	<i>0.043</i>	<i>0.042</i>	<i>0.043</i>	<i>0.043</i>	0.041	<i>0.043</i>	<i>0.043</i>
Solar	0.001	0.003	0.003	0.001	<i>0.001</i>	<i>0.004</i>	<i>0.003</i>	<i>0.001</i>	<i>0.002</i>	<i>0.004</i>	<i>0.003</i>	<i>0.002</i>	0.002	<i>0.002</i>	<i>0.003</i>
Wind	0.122	0.146	0.089	0.099	<i>0.131</i>	<i>0.158</i>	<i>0.119</i>	<i>0.121</i>	<i>0.159</i>	<i>0.193</i>	<i>0.145</i>	<i>0.148</i>	0.114	<i>0.132</i>	<i>0.161</i>
Wood and Wood Waste	0.030	0.026	0.031	0.032	<i>0.031</i>	<i>0.028</i>	<i>0.032</i>	<i>0.030</i>	<i>0.031</i>	<i>0.028</i>	<i>0.032</i>	<i>0.030</i>	0.030	<i>0.030</i>	<i>0.030</i>
Other Renewables	0.038	0.041	0.039	0.040	<i>0.040</i>	<i>0.042</i>	<i>0.044</i>	<i>0.043</i>	<i>0.043</i>	<i>0.044</i>	<i>0.045</i>	<i>0.044</i>	0.039	<i>0.042</i>	<i>0.044</i>
Subtotal Electric Power Sector	10.733	10.625	11.830	10.283	<i>10.477</i>	<i>10.503</i>	<i>12.077</i>	<i>10.325</i>	<i>10.678</i>	<i>10.691</i>	<i>12.282</i>	<i>10.495</i>	10.869	<i>10.848</i>	<i>11.039</i>
Commercial Sector (c)															
Coal	0.005	0.004	0.004	0.003	<i>0.004</i>	<i>0.003</i>	<i>0.004</i>	<i>0.003</i>	<i>0.004</i>	<i>0.003</i>	<i>0.004</i>	<i>0.003</i>	0.004	<i>0.003</i>	<i>0.003</i>
Natural Gas	0.013	0.011	0.012	0.011	<i>0.013</i>	<i>0.011</i>	<i>0.013</i>	<i>0.011</i>	<i>0.013</i>	<i>0.011</i>	<i>0.014</i>	<i>0.012</i>	0.012	<i>0.012</i>	<i>0.012</i>
Petroleum	0.000	0.000	0.000	0.000	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	0.000	<i>0.001</i>	<i>0.001</i>
Other Fuels (b)	0.002	0.002	0.002	0.002	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	0.002	<i>0.002</i>	<i>0.002</i>
Renewables (d)	0.004	0.005	0.005	0.005	<i>0.004</i>	<i>0.005</i>	<i>0.005</i>	<i>0.005</i>	<i>0.004</i>	<i>0.005</i>	<i>0.005</i>	<i>0.005</i>	0.005	<i>0.005</i>	<i>0.005</i>
Subtotal Commercial Sector	0.024	0.023	0.023	0.022	<i>0.023</i>	<i>0.022</i>	<i>0.025</i>	<i>0.022</i>	<i>0.023</i>	<i>0.023</i>	<i>0.026</i>	<i>0.023</i>	0.023	<i>0.023</i>	<i>0.024</i>
Industrial Sector (c)															
Coal	0.046	0.048	0.050	0.046	<i>0.045</i>	<i>0.042</i>	<i>0.044</i>	<i>0.043</i>	<i>0.044</i>	<i>0.042</i>	<i>0.045</i>	<i>0.044</i>	0.048	<i>0.043</i>	<i>0.044</i>
Natural Gas	0.208	0.195	0.205	0.185	<i>0.217</i>	<i>0.213</i>	<i>0.234</i>	<i>0.207</i>	<i>0.219</i>	<i>0.212</i>	<i>0.231</i>	<i>0.204</i>	0.198	<i>0.218</i>	<i>0.217</i>
Other Gases	0.028	0.030	0.028	0.025	<i>0.030</i>	<i>0.032</i>	<i>0.031</i>	<i>0.028</i>	<i>0.030</i>	<i>0.032</i>	<i>0.030</i>	<i>0.028</i>	0.028	<i>0.030</i>	<i>0.030</i>
Petroleum	0.008	0.007	0.008	0.010	<i>0.011</i>	<i>0.010</i>	<i>0.010</i>	<i>0.012</i>	<i>0.012</i>	<i>0.011</i>	<i>0.010</i>	<i>0.012</i>	0.008	<i>0.011</i>	<i>0.011</i>
Other Fuels (b)	0.009	0.008	0.007	0.012	<i>0.009</i>	<i>0.009</i>	<i>0.008</i>	<i>0.013</i>	<i>0.009</i>	<i>0.009</i>	<i>0.008</i>	<i>0.013</i>	0.009	<i>0.010</i>	<i>0.010</i>
Renewables:															
Conventional Hydroelectric	0.009	0.006	0.003	0.004	<i>0.009</i>	<i>0.007</i>	<i>0.003</i>	<i>0.004</i>	<i>0.009</i>	<i>0.007</i>	<i>0.003</i>	<i>0.004</i>	0.006	<i>0.006</i>	<i>0.006</i>
Wood and Wood Waste	0.075	0.074	0.077	0.079	<i>0.078</i>	<i>0.078</i>	<i>0.084</i>	<i>0.087</i>	<i>0.078</i>	<i>0.078</i>	<i>0.084</i>	<i>0.086</i>	0.076	<i>0.082</i>	<i>0.082</i>
Other Renewables (e)	0.002	0.002	0.002	0.002	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	0.002	<i>0.002</i>	<i>0.002</i>
Subtotal Industrial Sector	0.385	0.371	0.380	0.363	<i>0.401</i>	<i>0.394</i>	<i>0.417</i>	<i>0.396</i>	<i>0.403</i>	<i>0.393</i>	<i>0.413</i>	<i>0.393</i>	0.375	<i>0.402</i>	<i>0.400</i>
Total All Sectors	11.142	11.020	12.234	10.668	<i>10.901</i>	<i>10.919</i>	<i>12.519</i>	<i>10.743</i>	<i>11.104</i>	<i>11.107</i>	<i>12.721</i>	<i>10.911</i>	11.267	<i>11.274</i>	<i>11.464</i>

- = no data available

(a) Electric utilities and independent power producers.

(b) "Other" includes non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires and miscellaneous technologies.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

(d) "Renewables" in commercial sector includes wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

(e) "Other Renewables" in industrial sector includes black liquor, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Values of 0.000 may indicate positive levels of generation that are less than 0.0005 billion kilowatt-hours per day.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7e. U.S. Fuel Consumption for Electricity Generation by Sector
 Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Electric Power Sector (a)															
Coal (mmst/d)	2.88	2.72	3.03	2.75	<i>2.83</i>	<i>2.67</i>	<i>3.05</i>	<i>2.79</i>	<i>2.89</i>	<i>2.72</i>	<i>3.10</i>	<i>2.85</i>	2.84	<i>2.84</i>	<i>2.89</i>
Natural Gas (bcf/d)	14.78	16.76	22.52	15.53	<i>13.62</i>	<i>16.54</i>	<i>23.90</i>	<i>15.19</i>	<i>13.94</i>	<i>16.80</i>	<i>24.97</i>	<i>15.75</i>	17.41	<i>17.33</i>	<i>17.89</i>
Petroleum (mmb/d) (b)	0.21	0.22	0.22	0.23	<i>0.30</i>	<i>0.27</i>	<i>0.34</i>	<i>0.33</i>	<i>0.34</i>	<i>0.32</i>	<i>0.38</i>	<i>0.32</i>	0.22	<i>0.31</i>	<i>0.34</i>
Residual Fuel Oil (mmb/d)	0.09	0.11	0.12	0.10	<i>0.14</i>	<i>0.12</i>	<i>0.15</i>	<i>0.12</i>	<i>0.13</i>	<i>0.12</i>	<i>0.16</i>	<i>0.13</i>	0.10	<i>0.13</i>	<i>0.14</i>
Distillate Fuel Oil (mmb/d)	0.04	0.03	0.03	0.03	<i>0.05</i>	<i>0.04</i>	<i>0.04</i>	<i>0.04</i>	<i>0.05</i>	<i>0.04</i>	<i>0.04</i>	<i>0.04</i>	0.03	<i>0.04</i>	<i>0.04</i>
Petroleum Coke (mmst/d)	0.07	0.07	0.07	0.09	<i>0.11</i>	<i>0.11</i>	<i>0.14</i>	<i>0.16</i>	<i>0.15</i>	<i>0.16</i>	<i>0.17</i>	<i>0.15</i>	0.07	<i>0.13</i>	<i>0.16</i>
Other Petroleum (mmb/d)	0.01	0.01	0.00	0.00	<i>0.01</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.01</i>	<i>0.00</i>	<i>0.01</i>	<i>0.00</i>	0.01	<i>0.00</i>	<i>0.01</i>
Commercial Sector (c)															
Coal (mmst/d)	0.00	0.00	0.00	0.00	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	0.00	<i>0.00</i>	<i>0.00</i>
Natural Gas (bcf/d)	0.11	0.09	0.10	0.11	<i>0.14</i>	<i>0.12</i>	<i>0.15</i>	<i>0.13</i>	<i>0.14</i>	<i>0.13</i>	<i>0.15</i>	<i>0.13</i>	0.10	<i>0.14</i>	<i>0.14</i>
Petroleum (mmb/d) (b)	0.00	0.00	0.00	0.00	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	0.00	<i>0.00</i>	<i>0.00</i>
Industrial Sector (c)															
Coal (mmst/d)	0.02	0.02	0.02	0.02	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	0.02	<i>0.02</i>	<i>0.02</i>
Natural Gas (bcf/d)	1.59	1.51	1.56	1.63	<i>2.16</i>	<i>2.11</i>	<i>2.31</i>	<i>2.04</i>	<i>2.18</i>	<i>2.10</i>	<i>2.28</i>	<i>2.02</i>	1.57	<i>2.16</i>	<i>2.14</i>
Petroleum (mmb/d) (b)	0.01	0.01	0.01	0.02	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	0.01	<i>0.02</i>	<i>0.02</i>
Total All Sectors															
Coal (mmst/d)	2.90	2.74	3.05	2.78	<i>2.85</i>	<i>2.69</i>	<i>3.07</i>	<i>2.81</i>	<i>2.91</i>	<i>2.74</i>	<i>3.12</i>	<i>2.87</i>	2.87	<i>2.86</i>	<i>2.91</i>
Natural Gas (bcf/d)	16.49	18.36	24.18	17.27	<i>15.92</i>	<i>18.78</i>	<i>26.36</i>	<i>17.35</i>	<i>16.27</i>	<i>19.03</i>	<i>27.41</i>	<i>17.90</i>	19.08	<i>19.62</i>	<i>20.18</i>
Petroleum (mmb/d) (b)	0.22	0.23	0.23	0.24	<i>0.32</i>	<i>0.29</i>	<i>0.36</i>	<i>0.36</i>	<i>0.36</i>	<i>0.35</i>	<i>0.40</i>	<i>0.35</i>	0.23	<i>0.33</i>	<i>0.36</i>
End-of-period Fuel Inventories Held by Electric Power Sector															
Coal (mmst)	147.0	154.0	144.9	164.6	<i>163.6</i>	<i>167.7</i>	<i>149.7</i>	<i>165.4</i>	<i>164.9</i>	<i>169.1</i>	<i>151.0</i>	<i>166.7</i>	164.6	<i>165.4</i>	<i>166.7</i>
Residual Fuel Oil (mmb)	22.9	23.9	22.3	24.5	<i>23.5</i>	<i>24.7</i>	<i>22.6</i>	<i>24.7</i>	<i>23.9</i>	<i>24.7</i>	<i>23.2</i>	<i>24.6</i>	24.5	<i>24.7</i>	<i>24.6</i>
Distillate Fuel Oil (mmb)	16.9	15.7	15.9	16.4	<i>15.9</i>	<i>15.9</i>	<i>16.0</i>	<i>16.5</i>	<i>15.9</i>	<i>15.9</i>	<i>15.9</i>	<i>16.4</i>	16.4	<i>16.5</i>	<i>16.4</i>
Petroleum Coke (mmb)	3.4	3.8	3.8	5.1	<i>5.3</i>	<i>5.2</i>	<i>5.4</i>	<i>5.5</i>	<i>5.5</i>	<i>5.3</i>	<i>5.4</i>	<i>5.0</i>	5.1	<i>5.5</i>	<i>5.0</i>

- = no data available

(a) Electric utilities and independent power producers.

(b) Petroleum category may include petroleum coke, which is converted from short tons to barrels by multiplying by 5.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Physical Units: mmst/d = million short tons per day; mmb/d = million barrels per day; bcf/d = billion cubic feet per day; mmb = million barrels.

Values of 0.00 may indicate positive levels of fuel consumption that are less than 0.005 units per day.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 8. U.S. Renewable Energy Supply and Consumption (Quadrillion Btu)

Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply															
Hydroelectric Power (a)	0.648	0.803	0.624	0.541	<i>0.646</i>	<i>0.733</i>	<i>0.620</i>	<i>0.551</i>	<i>0.685</i>	<i>0.776</i>	<i>0.611</i>	<i>0.561</i>	2.616	2.550	2.633
Geothermal	0.085	0.090	0.091	0.094	<i>0.095</i>	<i>0.093</i>	<i>0.096</i>	<i>0.095</i>	<i>0.097</i>	<i>0.095</i>	<i>0.099</i>	<i>0.099</i>	0.359	0.379	0.389
Solar	0.022	0.024	0.023	0.022	<i>0.024</i>	<i>0.026</i>	<i>0.026</i>	<i>0.024</i>	<i>0.027</i>	<i>0.029</i>	<i>0.028</i>	<i>0.027</i>	0.091	0.100	0.110
Wind	0.110	0.132	0.082	0.090	<i>0.117</i>	<i>0.143</i>	<i>0.109</i>	<i>0.111</i>	<i>0.142</i>	<i>0.174</i>	<i>0.133</i>	<i>0.135</i>	0.414	0.479	0.584
Wood	0.475	0.444	0.433	0.472	<i>0.457</i>	<i>0.452</i>	<i>0.486</i>	<i>0.498</i>	<i>0.454</i>	<i>0.452</i>	<i>0.485</i>	<i>0.493</i>	1.824	1.894	1.885
Biofuels and Biomass	0.171	0.187	0.206	0.213	<i>0.212</i>	<i>0.216</i>	<i>0.220</i>	<i>0.223</i>	<i>0.220</i>	<i>0.223</i>	<i>0.225</i>	<i>0.226</i>	0.777	0.871	0.895
Other Renewables	0.089	0.091	0.085	0.089	<i>0.087</i>	<i>0.094</i>	<i>0.098</i>	<i>0.095</i>	<i>0.091</i>	<i>0.097</i>	<i>0.100</i>	<i>0.096</i>	0.354	0.373	0.384
Total	1.616	1.787	1.561	1.541	<i>1.655</i>	<i>1.774</i>	<i>1.671</i>	<i>1.614</i>	<i>1.733</i>	<i>1.863</i>	<i>1.698</i>	<i>1.654</i>	6.506	6.714	6.948
Consumption															
Electric Power Sector															
Hydroelectric Power (a)	0.641	0.799	0.623	0.538	<i>0.637</i>	<i>0.726</i>	<i>0.617</i>	<i>0.548</i>	<i>0.676</i>	<i>0.769</i>	<i>0.608</i>	<i>0.557</i>	2.600	2.529	2.611
Geothermal	0.073	0.078	0.079	0.082	<i>0.082</i>	<i>0.080</i>	<i>0.083</i>	<i>0.082</i>	<i>0.082</i>	<i>0.080</i>	<i>0.084</i>	<i>0.084</i>	0.313	0.327	0.330
Solar	0.001	0.003	0.003	0.001	<i>0.001</i>	<i>0.003</i>	<i>0.003</i>	<i>0.001</i>	<i>0.001</i>	<i>0.003</i>	<i>0.003</i>	<i>0.001</i>	0.008	0.009	0.009
Wind	0.110	0.132	0.082	0.090	<i>0.117</i>	<i>0.143</i>	<i>0.109</i>	<i>0.111</i>	<i>0.142</i>	<i>0.174</i>	<i>0.133</i>	<i>0.135</i>	0.414	0.479	0.584
Wood	0.049	0.041	0.047	0.049	<i>0.047</i>	<i>0.042</i>	<i>0.049</i>	<i>0.047</i>	<i>0.046</i>	<i>0.042</i>	<i>0.049</i>	<i>0.047</i>	0.186	0.184	0.184
Other Renewables	0.056	0.059	0.058	0.060	<i>0.058</i>	<i>0.061</i>	<i>0.066</i>	<i>0.064</i>	<i>0.062</i>	<i>0.065</i>	<i>0.068</i>	<i>0.065</i>	0.234	0.249	0.260
Subtotal	0.931	1.112	0.892	0.818	<i>0.942</i>	<i>1.056</i>	<i>0.927</i>	<i>0.852</i>	<i>1.010</i>	<i>1.133</i>	<i>0.945</i>	<i>0.890</i>	3.753	3.777	3.978
Industrial Sector															
Hydroelectric Power (a)	0.006	0.004	0.001	0.004	<i>0.008</i>	<i>0.006</i>	<i>0.003</i>	<i>0.004</i>	<i>0.008</i>	<i>0.006</i>	<i>0.003</i>	<i>0.004</i>	0.015	0.021	0.021
Geothermal	0.001	0.001	0.001	0.001	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	0.005	0.005	0.006
Wood and Wood Waste	0.314	0.290	0.273	0.307	<i>0.296</i>	<i>0.296</i>	<i>0.322</i>	<i>0.334</i>	<i>0.294</i>	<i>0.296</i>	<i>0.321</i>	<i>0.330</i>	1.184	1.248	1.242
Other Renewables	0.025	0.024	0.019	0.021	<i>0.023</i>	<i>0.025</i>	<i>0.024</i>	<i>0.023</i>	<i>0.022</i>	<i>0.025</i>	<i>0.024</i>	<i>0.023</i>	0.090	0.094	0.094
Subtotal	0.471	0.443	0.419	0.462	<i>0.486</i>	<i>0.485</i>	<i>0.507</i>	<i>0.519</i>	<i>0.525</i>	<i>0.527</i>	<i>0.548</i>	<i>0.556</i>	1.795	1.997	2.156
Commercial Sector															
Hydroelectric Power (a)	0.000	0.000	0.000	0.000	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	0.001	0.001	0.001
Geothermal	0.004	0.004	0.004	0.004	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	0.015	0.015	0.016
Wood and Wood Waste	0.005	0.005	0.005	0.008	<i>0.005</i>	<i>0.005</i>	<i>0.006</i>	<i>0.008</i>	<i>0.005</i>	<i>0.005</i>	<i>0.006</i>	<i>0.008</i>	0.022	0.023	0.024
Other Renewables	0.007	0.008	0.007	0.008	<i>0.006</i>	<i>0.008</i>	<i>0.008</i>	<i>0.008</i>	<i>0.006</i>	<i>0.008</i>	<i>0.008</i>	<i>0.008</i>	0.030	0.030	0.030
Subtotal	0.016	0.017	0.017	0.021	<i>0.016</i>	<i>0.018</i>	<i>0.018</i>	<i>0.020</i>	<i>0.016</i>	<i>0.018</i>	<i>0.019</i>	<i>0.021</i>	0.070	0.071	0.074
Residential Sector															
Geothermal	0.007	0.007	0.007	0.007	<i>0.008</i>	<i>0.008</i>	<i>0.008</i>	<i>0.008</i>	<i>0.010</i>	<i>0.010</i>	<i>0.010</i>	<i>0.010</i>	0.026	0.032	0.038
Wood	0.108	0.108	0.108	0.108	<i>0.110</i>	<i>0.110</i>	<i>0.110</i>	<i>0.110</i>	<i>0.109</i>	<i>0.109</i>	<i>0.109</i>	<i>0.109</i>	0.433	0.438	0.435
Solar	0.021	0.021	0.021	0.021	<i>0.023</i>	<i>0.023</i>	<i>0.023</i>	<i>0.023</i>	<i>0.025</i>	<i>0.025</i>	<i>0.025</i>	<i>0.025</i>	0.082	0.091	0.101
Subtotal	0.135	0.135	0.135	0.135	<i>0.140</i>	<i>0.140</i>	<i>0.140</i>	<i>0.140</i>	<i>0.144</i>	<i>0.144</i>	<i>0.144</i>	<i>0.144</i>	0.541	0.561	0.574
Transportation Sector															
Biofuels (b)	0.189	0.215	0.230	0.240	<i>0.230</i>	<i>0.235</i>	<i>0.239</i>	<i>0.245</i>	<i>0.238</i>	<i>0.242</i>	<i>0.244</i>	<i>0.248</i>	0.874	0.948	0.972
Total Consumption	1.742	1.922	1.693	1.675	<i>1.814</i>	<i>1.933</i>	<i>1.831</i>	<i>1.776</i>	<i>1.933</i>	<i>2.064</i>	<i>1.899</i>	<i>1.858</i>	7.033	7.354	7.755

- = no data available

(a) Conventional hydroelectric power only. Hydroelectricity generated by pumped storage is not included in renewable energy.

(b) Fuel ethanol supply includes production but excludes imports, exports, and stock change. Fuel ethanol consumption in transportation sector represents total fuel ethanol blended into motor gasoline.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from EIA databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226 and *Renewable Energy Annual*, DOE/EIA-0603; *Petroleum Supply Monthly*, DOE/EIA-0109.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 9a. U.S. Macroeconomic Energy Indicators
 Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Macroeconomic															
Real Gross Domestic Product (billion chained 2000 dollars - SAAR)	11,646	11,727	11,712	11,560	<i>11,440</i>	<i>11,413</i>	<i>11,424</i>	<i>11,457</i>	<i>11,506</i>	<i>11,603</i>	<i>11,720</i>	<i>11,831</i>	11,661	<i>11,434</i>	<i>11,665</i>
Real Disposable Personal Income (billion chained 2000 Dollars - SAAR)	8,668	8,891	8,680	8,806	<i>9,005</i>	<i>9,053</i>	<i>9,063</i>	<i>9,056</i>	<i>9,027</i>	<i>9,087</i>	<i>9,131</i>	<i>9,137</i>	8,761	<i>9,044</i>	<i>9,095</i>
Real Fixed Investment (billion chained 2000 dollars-SAAR)	1,762	1,755	1,730	1,651	<i>1,556</i>	<i>1,474</i>	<i>1,417</i>	<i>1,403</i>	<i>1,424</i>	<i>1,464</i>	<i>1,520</i>	<i>1,589</i>	1,724	<i>1,463</i>	<i>1,499</i>
Business Inventory Change (billion chained 2000 dollars-SAAR)	13.75	-25.98	-25.82	-45.74	<i>-45.17</i>	<i>-42.22</i>	<i>-34.94</i>	<i>-24.89</i>	<i>-17.45</i>	<i>-10.66</i>	<i>-0.96</i>	<i>4.65</i>	-20.95	<i>-36.81</i>	<i>-6.10</i>
Housing Stock (millions)	123.1	123.2	123.3	123.4	<i>123.5</i>	<i>123.6</i>	<i>123.6</i>	<i>123.6</i>	<i>123.6</i>	<i>123.7</i>	<i>123.7</i>	<i>123.8</i>	123.4	<i>123.6</i>	<i>123.8</i>
Non-Farm Employment (millions)	137.9	137.7	137.4	136.5	<i>135.5</i>	<i>134.8</i>	<i>134.3</i>	<i>134.2</i>	<i>134.2</i>	<i>134.4</i>	<i>134.8</i>	<i>135.3</i>	137.4	<i>134.7</i>	<i>134.7</i>
Commercial Employment (millions)	92.0	91.9	91.7	91.2	<i>90.6</i>	<i>90.4</i>	<i>90.5</i>	<i>90.7</i>	<i>91.0</i>	<i>91.3</i>	<i>91.9</i>	<i>92.4</i>	91.7	<i>90.5</i>	<i>91.6</i>
Industrial Production Indices (Index, 2002=100)															
Total Industrial Production	112.3	111.3	109.1	107.2	<i>105.2</i>	<i>103.6</i>	<i>103.0</i>	<i>102.8</i>	<i>102.8</i>	<i>103.5</i>	<i>104.5</i>	<i>105.7</i>	110.0	<i>103.7</i>	<i>104.1</i>
Manufacturing	114.8	113.7	111.4	108.5	<i>105.8</i>	<i>104.0</i>	<i>103.3</i>	<i>103.2</i>	<i>103.2</i>	<i>104.0</i>	<i>105.3</i>	<i>106.6</i>	112.1	<i>104.1</i>	<i>104.8</i>
Food	112.6	112.7	111.9	112.3	<i>112.4</i>	<i>112.3</i>	<i>112.4</i>	<i>112.7</i>	<i>113.0</i>	<i>113.4</i>	<i>114.0</i>	<i>114.8</i>	112.4	<i>112.5</i>	<i>113.8</i>
Paper	94.9	94.9	93.2	90.3	<i>87.7</i>	<i>86.7</i>	<i>86.3</i>	<i>86.3</i>	<i>86.7</i>	<i>87.2</i>	<i>87.7</i>	<i>88.4</i>	93.3	<i>86.8</i>	<i>87.5</i>
Chemicals	113.8	113.1	108.5	109.6	<i>106.5</i>	<i>105.1</i>	<i>104.5</i>	<i>104.8</i>	<i>105.3</i>	<i>105.7</i>	<i>106.7</i>	<i>107.9</i>	111.2	<i>105.2</i>	<i>106.4</i>
Petroleum	110.6	110.5	106.1	109.1	<i>108.4</i>	<i>107.6</i>	<i>107.2</i>	<i>107.3</i>	<i>107.6</i>	<i>108.2</i>	<i>109.0</i>	<i>109.7</i>	109.1	<i>107.7</i>	<i>108.6</i>
Stone, Clay, Glass	105.9	104.6	103.7	98.8	<i>92.3</i>	<i>88.0</i>	<i>85.5</i>	<i>84.7</i>	<i>84.6</i>	<i>85.3</i>	<i>86.8</i>	<i>88.5</i>	103.2	<i>87.6</i>	<i>86.3</i>
Primary Metals	113.9	110.3	108.8	101.2	<i>98.4</i>	<i>96.7</i>	<i>95.3</i>	<i>95.7</i>	<i>95.9</i>	<i>96.1</i>	<i>97.7</i>	<i>99.0</i>	108.5	<i>96.5</i>	<i>97.2</i>
Resins and Synthetic Products	104.9	105.4	92.5	96.8	<i>93.1</i>	<i>91.2</i>	<i>89.8</i>	<i>89.9</i>	<i>90.4</i>	<i>91.0</i>	<i>92.2</i>	<i>93.7</i>	99.9	<i>91.0</i>	<i>91.9</i>
Agricultural Chemicals	109.9	110.2	104.3	100.7	<i>100.6</i>	<i>100.9</i>	<i>101.8</i>	<i>103.1</i>	<i>104.5</i>	<i>106.3</i>	<i>107.8</i>	<i>110.2</i>	106.3	<i>101.6</i>	<i>107.2</i>
Natural Gas-weighted (a)	109.5	108.5	103.3	102.8	<i>100.3</i>	<i>98.9</i>	<i>98.2</i>	<i>98.4</i>	<i>98.9</i>	<i>99.5</i>	<i>100.7</i>	<i>101.9</i>	106.0	<i>99.0</i>	<i>100.3</i>
Price Indexes															
Consumer Price Index (index, 1982-1984=1.00)	2.13	2.15	2.19	2.14	<i>2.13</i>	<i>2.12</i>	<i>2.13</i>	<i>2.15</i>	<i>2.17</i>	<i>2.17</i>	<i>2.18</i>	<i>2.20</i>	2.15	<i>2.13</i>	<i>2.18</i>
Producer Price Index: All Commodities (index, 1982=1.00)	1.85	1.95	2.01	1.80	<i>1.73</i>	<i>1.69</i>	<i>1.68</i>	<i>1.70</i>	<i>1.71</i>	<i>1.71</i>	<i>1.73</i>	<i>1.75</i>	1.90	<i>1.70</i>	<i>1.72</i>
Producer Price Index: Petroleum (index, 1982=1.00)	2.58	3.18	3.28	1.83	<i>1.31</i>	<i>1.38</i>	<i>1.39</i>	<i>1.38</i>	<i>1.45</i>	<i>1.65</i>	<i>1.73</i>	<i>1.73</i>	2.72	<i>1.36</i>	<i>1.64</i>
GDP Implicit Price Deflator (index, 2000=100)	121.6	122.0	123.2	123.6	<i>124.2</i>	<i>124.1</i>	<i>124.4</i>	<i>125.0</i>	<i>125.6</i>	<i>125.7</i>	<i>126.1</i>	<i>126.8</i>	122.6	<i>124.4</i>	<i>126.0</i>
Miscellaneous															
Vehicle Miles Traveled (b) (million miles/day)	7,549	8,227	8,048	7,858	<i>7,458</i>	<i>8,176</i>	<i>8,138</i>	<i>7,842</i>	<i>7,495</i>	<i>8,232</i>	<i>8,197</i>	<i>7,943</i>	7,921	<i>7,905</i>	<i>7,969</i>
Air Travel Capacity (Available ton-miles/day, thousands)	537	543	528	495	<i>482</i>	<i>505</i>	<i>521</i>	<i>495</i>	<i>489</i>	<i>514</i>	<i>528</i>	<i>506</i>	526	<i>501</i>	<i>509</i>
Aircraft Utilization (Revenue ton-miles/day, thousands)	321	338	328	294	<i>274</i>	<i>303</i>	<i>320</i>	<i>293</i>	<i>277</i>	<i>307</i>	<i>328</i>	<i>306</i>	320	<i>298</i>	<i>304</i>
Airline Ticket Price Index (index, 1982-1984=100)	263.5	288.1	305.6	269.0	<i>252.4</i>	<i>268.0</i>	<i>288.8</i>	<i>271.9</i>	<i>259.2</i>	<i>276.5</i>	<i>299.9</i>	<i>284.1</i>	281.6	<i>270.2</i>	<i>279.9</i>
Raw Steel Production (million short tons per day)	0.302	0.303	0.298	0.223	<i>0.251</i>	<i>0.260</i>	<i>0.255</i>	<i>0.238</i>	<i>0.249</i>	<i>0.256</i>	<i>0.259</i>	<i>0.242</i>	0.281	<i>0.251</i>	<i>0.252</i>

- = no data available

(a) Natural gas share weights of individual sector indices based on EIA *Manufacturing Energy Consumption Survey*, 2002.

(b) Total highway travel includes gasoline and diesel fuel vehicles.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17; Federal Highway Administration; and Federal Aviation Administration.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Macroeconomic projections are based on the Global Insight Model of the U.S. Economy and Regional Economic Information and simulation of the EIA Regional Short-Term Energy Model.

Table 9b. U.S. Regional Macroeconomic Data

Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Real Gross State Product (Billion \$2000)															
New England	640	645	645	637	<i>631</i>	<i>629</i>	<i>630</i>	<i>631</i>	<i>634</i>	<i>638</i>	<i>644</i>	<i>650</i>	642	<i>630</i>	<i>642</i>
Middle Atlantic	1,792	1,803	1,800	1,775	<i>1,754</i>	<i>1,745</i>	<i>1,744</i>	<i>1,747</i>	<i>1,752</i>	<i>1,764</i>	<i>1,779</i>	<i>1,793</i>	1,793	<i>1,748</i>	<i>1,772</i>
E. N. Central	1,633	1,642	1,633	1,613	<i>1,597</i>	<i>1,595</i>	<i>1,597</i>	<i>1,601</i>	<i>1,606</i>	<i>1,617</i>	<i>1,630</i>	<i>1,644</i>	1,630	<i>1,598</i>	<i>1,624</i>
W. N. Central	731	736	735	726	<i>719</i>	<i>718</i>	<i>719</i>	<i>720</i>	<i>722</i>	<i>727</i>	<i>733</i>	<i>739</i>	732	<i>719</i>	<i>730</i>
S. Atlantic	2,131	2,142	2,137	2,109	<i>2,086</i>	<i>2,080</i>	<i>2,081</i>	<i>2,087</i>	<i>2,095</i>	<i>2,113</i>	<i>2,135</i>	<i>2,155</i>	2,130	<i>2,084</i>	<i>2,125</i>
E. S. Central	547	550	549	542	<i>536</i>	<i>535</i>	<i>535</i>	<i>537</i>	<i>539</i>	<i>543</i>	<i>548</i>	<i>553</i>	547	<i>536</i>	<i>546</i>
W. S. Central	1,257	1,272	1,278	1,265	<i>1,255</i>	<i>1,257</i>	<i>1,263</i>	<i>1,269</i>	<i>1,277</i>	<i>1,290</i>	<i>1,304</i>	<i>1,318</i>	1,268	<i>1,261</i>	<i>1,297</i>
Mountain	761	768	765	755	<i>746</i>	<i>744</i>	<i>745</i>	<i>746</i>	<i>749</i>	<i>756</i>	<i>763</i>	<i>771</i>	762	<i>746</i>	<i>760</i>
Pacific	2,046	2,062	2,062	2,031	<i>2,010</i>	<i>2,003</i>	<i>2,004</i>	<i>2,013</i>	<i>2,027</i>	<i>2,049</i>	<i>2,074</i>	<i>2,098</i>	2,050	<i>2,007</i>	<i>2,062</i>
Industrial Output, Manufacturing (Index, Year 1997=100)															
New England	109.7	109.1	107.2	104.4	<i>101.4</i>	<i>99.3</i>	<i>98.3</i>	<i>98.0</i>	<i>97.9</i>	<i>98.6</i>	<i>99.8</i>	<i>101.2</i>	107.6	<i>99.3</i>	<i>99.4</i>
Middle Atlantic	106.9	105.8	103.5	101.0	<i>98.4</i>	<i>96.6</i>	<i>95.7</i>	<i>95.4</i>	<i>95.3</i>	<i>95.9</i>	<i>96.9</i>	<i>98.1</i>	104.3	<i>96.5</i>	<i>96.6</i>
E. N. Central	111.1	109.9	107.7	104.6	<i>101.6</i>	<i>99.8</i>	<i>99.0</i>	<i>98.7</i>	<i>98.5</i>	<i>99.1</i>	<i>100.1</i>	<i>101.2</i>	108.3	<i>99.7</i>	<i>99.7</i>
W. N. Central	123.1	122.0	119.5	116.4	<i>113.7</i>	<i>112.3</i>	<i>112.2</i>	<i>112.5</i>	<i>112.7</i>	<i>113.7</i>	<i>115.2</i>	<i>116.6</i>	120.3	<i>112.7</i>	<i>114.6</i>
S. Atlantic	109.8	108.1	105.3	102.4	<i>99.4</i>	<i>97.4</i>	<i>96.4</i>	<i>96.1</i>	<i>96.0</i>	<i>96.7</i>	<i>97.8</i>	<i>99.0</i>	106.4	<i>97.3</i>	<i>97.4</i>
E. S. Central	114.9	113.6	111.2	108.3	<i>105.5</i>	<i>103.7</i>	<i>102.7</i>	<i>102.4</i>	<i>102.4</i>	<i>103.2</i>	<i>104.4</i>	<i>105.8</i>	112.0	<i>103.6</i>	<i>103.9</i>
W. S. Central	123.0	122.2	120.4	117.5	<i>114.8</i>	<i>112.9</i>	<i>112.1</i>	<i>112.1</i>	<i>112.2</i>	<i>113.1</i>	<i>114.6</i>	<i>116.1</i>	120.8	<i>113.0</i>	<i>114.0</i>
Mountain	127.5	126.3	123.6	120.7	<i>117.8</i>	<i>115.8</i>	<i>115.2</i>	<i>115.3</i>	<i>115.5</i>	<i>116.5</i>	<i>118.1</i>	<i>120.1</i>	124.5	<i>116.0</i>	<i>117.6</i>
Pacific	117.3	116.5	114.1	111.2	<i>109.2</i>	<i>107.5</i>	<i>107.0</i>	<i>107.1</i>	<i>107.4</i>	<i>108.4</i>	<i>109.9</i>	<i>111.5</i>	114.8	<i>107.7</i>	<i>109.3</i>
Real Personal Income (Billion \$2000)															
New England	575	575	569	580	<i>581</i>	<i>583</i>	<i>582</i>	<i>581</i>	<i>580</i>	<i>583</i>	<i>586</i>	<i>587</i>	575	<i>582</i>	<i>584</i>
Middle Atlantic	1,549	1,552	1,532	1,560	<i>1,564</i>	<i>1,568</i>	<i>1,569</i>	<i>1,569</i>	<i>1,569</i>	<i>1,577</i>	<i>1,582</i>	<i>1,584</i>	1,548	<i>1,567</i>	<i>1,578</i>
E. N. Central	1,427	1,432	1,412	1,437	<i>1,451</i>	<i>1,457</i>	<i>1,457</i>	<i>1,453</i>	<i>1,450</i>	<i>1,457</i>	<i>1,461</i>	<i>1,463</i>	1,427	<i>1,454</i>	<i>1,458</i>
W. N. Central	630	632	624	636	<i>642</i>	<i>643</i>	<i>642</i>	<i>641</i>	<i>639</i>	<i>642</i>	<i>643</i>	<i>644</i>	630	<i>642</i>	<i>642</i>
S. Atlantic	1,841	1,854	1,832	1,866	<i>1,883</i>	<i>1,889</i>	<i>1,889</i>	<i>1,887</i>	<i>1,886</i>	<i>1,899</i>	<i>1,910</i>	<i>1,916</i>	1,848	<i>1,887</i>	<i>1,903</i>
E. S. Central	486	492	484	492	<i>497</i>	<i>499</i>	<i>498</i>	<i>497</i>	<i>496</i>	<i>499</i>	<i>501</i>	<i>502</i>	488	<i>498</i>	<i>499</i>
W. S. Central	1,077	1,094	1,083	1,101	<i>1,115</i>	<i>1,122</i>	<i>1,125</i>	<i>1,124</i>	<i>1,125</i>	<i>1,133</i>	<i>1,139</i>	<i>1,143</i>	1,089	<i>1,121</i>	<i>1,135</i>
Mountain	645	647	639	651	<i>657</i>	<i>659</i>	<i>659</i>	<i>658</i>	<i>658</i>	<i>663</i>	<i>666</i>	<i>668</i>	645	<i>658</i>	<i>664</i>
Pacific	1,695	1,701	1,680	1,708	<i>1,723</i>	<i>1,726</i>	<i>1,726</i>	<i>1,725</i>	<i>1,728</i>	<i>1,742</i>	<i>1,753</i>	<i>1,761</i>	1,696	<i>1,725</i>	<i>1,746</i>
Households (Thousands)															
New England	5,529	5,532	5,535	5,545	<i>5,550</i>	<i>5,555</i>	<i>5,561</i>	<i>5,567</i>	<i>5,574</i>	<i>5,582</i>	<i>5,590</i>	<i>5,598</i>	5,545	<i>5,567</i>	<i>5,598</i>
Middle Atlantic	15,323	15,333	15,325	15,342	<i>15,346</i>	<i>15,349</i>	<i>15,355</i>	<i>15,361</i>	<i>15,371</i>	<i>15,387</i>	<i>15,404</i>	<i>15,424</i>	15,342	<i>15,361</i>	<i>15,424</i>
E. N. Central	18,069	18,092	18,089	18,100	<i>18,125</i>	<i>18,147</i>	<i>18,158</i>	<i>18,166</i>	<i>18,164</i>	<i>18,196</i>	<i>18,223</i>	<i>18,252</i>	18,100	<i>18,166</i>	<i>18,252</i>
W. N. Central	8,074	8,086	8,093	8,114	<i>8,127</i>	<i>8,140</i>	<i>8,153</i>	<i>8,164</i>	<i>8,178</i>	<i>8,194</i>	<i>8,209</i>	<i>8,225</i>	8,114	<i>8,164</i>	<i>8,225</i>
S. Atlantic	22,483	22,546	22,605	22,688	<i>22,759</i>	<i>22,824</i>	<i>22,895</i>	<i>22,962</i>	<i>23,038</i>	<i>23,118</i>	<i>23,199</i>	<i>23,286</i>	22,688	<i>22,962</i>	<i>23,286</i>
E. S. Central	7,080	7,096	7,108	7,129	<i>7,145</i>	<i>7,159</i>	<i>7,174</i>	<i>7,190</i>	<i>7,206</i>	<i>7,225</i>	<i>7,250</i>	<i>7,276</i>	7,129	<i>7,190</i>	<i>7,276</i>
W. S. Central	12,607	12,647	12,685	12,739	<i>12,779</i>	<i>12,813</i>	<i>12,851</i>	<i>12,887</i>	<i>12,925</i>	<i>12,968</i>	<i>13,008</i>	<i>13,050</i>	12,739	<i>12,887</i>	<i>13,050</i>
Mountain	7,949	7,984	8,018	8,061	<i>8,100</i>	<i>8,138</i>	<i>8,171</i>	<i>8,211</i>	<i>8,246</i>	<i>8,288</i>	<i>8,330</i>	<i>8,369</i>	8,061	<i>8,211</i>	<i>8,369</i>
Pacific	17,136	17,176	17,203	17,257	<i>17,297</i>	<i>17,337</i>	<i>17,379</i>	<i>17,422</i>	<i>17,470</i>	<i>17,525</i>	<i>17,582</i>	<i>17,645</i>	17,257	<i>17,422</i>	<i>17,645</i>
Total Non-farm Employment (Millions)															
New England	7.1	7.0	7.0	7.0	<i>6.9</i>	<i>6.9</i>	<i>6.9</i>	<i>6.9</i>	<i>6.8</i>	<i>6.9</i>	<i>6.9</i>	<i>6.9</i>	7.0	<i>6.9</i>	<i>6.9</i>
Middle Atlantic	18.6	18.6	18.6	18.5	<i>18.3</i>	<i>18.2</i>	<i>18.2</i>	<i>18.1</i>	<i>18.1</i>	<i>18.1</i>	<i>18.2</i>	<i>18.2</i>	18.6	<i>18.2</i>	<i>18.2</i>
E. N. Central	21.5	21.4	21.4	21.2	<i>21.1</i>	<i>21.0</i>	<i>20.9</i>	<i>20.8</i>	<i>20.8</i>	<i>20.8</i>	<i>20.9</i>	<i>20.9</i>	21.4	<i>20.9</i>	<i>20.9</i>
W. N. Central	10.2	10.2	10.2	10.1	<i>10.1</i>	<i>10.0</i>	<i>10.0</i>	<i>10.0</i>	<i>10.0</i>	<i>10.0</i>	<i>10.0</i>	<i>10.0</i>	10.2	<i>10.0</i>	<i>10.0</i>
S. Atlantic	26.6	26.5	26.4	26.2	<i>26.0</i>	<i>25.9</i>	<i>25.8</i>	<i>25.8</i>	<i>25.8</i>	<i>25.8</i>	<i>25.9</i>	<i>26.0</i>	26.4	<i>25.9</i>	<i>25.9</i>
E. S. Central	7.8	7.8	7.8	7.7	<i>7.7</i>	<i>7.6</i>	<i>7.6</i>	<i>7.6</i>	<i>7.6</i>	<i>7.6</i>	<i>7.6</i>	<i>7.7</i>	7.8	<i>7.6</i>	<i>7.6</i>
W. S. Central	15.2	15.3	15.3	15.2	<i>15.2</i>	<i>15.1</i>	<i>15.1</i>	<i>15.1</i>	<i>15.1</i>	<i>15.1</i>	<i>15.2</i>	<i>15.3</i>	15.3	<i>15.1</i>	<i>15.2</i>
Mountain	9.8	9.8	9.7	9.7	<i>9.6</i>	<i>9.6</i>	<i>9.5</i>	<i>9.5</i>	<i>9.5</i>	<i>9.5</i>	<i>9.6</i>	<i>9.6</i>	9.8	<i>9.5</i>	<i>9.6</i>
Pacific	20.8	20.7	20.7	20.5	<i>20.4</i>	<i>20.2</i>	<i>20.2</i>	<i>20.1</i>	<i>20.2</i>	<i>20.2</i>	<i>20.3</i>	<i>20.4</i>	20.7	<i>20.2</i>	<i>20.3</i>

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

 See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Macroeconomic projections are based on the Global Insight Model of the U.S. Economy.

Table 9c. U.S. Regional Weather Data

Energy Information Administration/Short-Term Energy Outlook - January 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Heating Degree-days															
New England	3,114	861	183	2,297	3,219	930	180	2,261	3,218	909	190	2,254	6,455	6,590	6,571
Middle Atlantic	2,814	674	87	2,084	2,964	752	123	2,058	2,958	734	126	2,046	5,659	5,897	5,865
E. N. Central	3,365	777	134	2,438	3,179	798	155	2,282	3,130	786	158	2,299	6,715	6,414	6,373
W. N. Central	3,540	852	157	2,605	3,287	728	183	2,475	3,189	728	180	2,496	7,155	6,673	6,592
South Atlantic	1,452	234	16	1,088	1,495	247	25	1,053	1,504	241	24	1,041	2,790	2,820	2,810
E. S. Central	1,914	283	16	1,443	1,816	297	32	1,364	1,829	294	32	1,361	3,656	3,509	3,516
W. S. Central	1,212	101	11	876	1,165	106	9	876	1,185	114	7	879	2,200	2,156	2,185
Mountain	2,409	765	120	1,800	2,298	709	174	1,944	2,263	724	172	1,942	5,093	5,125	5,101
Pacific	1,496	543	56	1,033	1,429	547	105	1,145	1,416	532	95	1,120	3,128	3,226	3,164
U.S. Average	2,251	528	77	1,647	2,210	537	98	1,623	2,193	531	98	1,620	4,503	4,468	4,442
Heating Degree-days, 30-year Normal (a)															
New England	3,219	930	190	2,272	3,219	930	190	2,272	3,219	930	190	2,272	6,611	6,611	6,611
Middle Atlantic	2,968	752	127	2,064	2,968	752	127	2,064	2,968	752	127	2,064	5,911	5,911	5,911
E. N. Central	3,227	798	156	2,316	3,227	798	156	2,316	3,227	798	156	2,316	6,497	6,497	6,497
W. N. Central	3,326	729	183	2,512	3,326	729	183	2,512	3,326	729	183	2,512	6,750	6,750	6,750
South Atlantic	1,523	247	25	1,058	1,523	247	25	1,058	1,523	247	25	1,058	2,853	2,853	2,853
E. S. Central	1,895	299	33	1,377	1,895	299	33	1,377	1,895	299	33	1,377	3,604	3,604	3,604
W. S. Central	1,270	112	9	896	1,270	112	9	896	1,270	112	9	896	2,287	2,287	2,287
Mountain	2,321	741	183	1,964	2,321	741	183	1,964	2,321	741	183	1,964	5,209	5,209	5,209
Pacific	1,419	556	108	1,145	1,419	556	108	1,145	1,419	556	108	1,145	3,228	3,228	3,228
U.S. Average	2,242	543	101	1,638	2,242	543	101	1,638	2,242	543	101	1,638	4,524	4,524	4,524
Cooling Degree-days															
New England	0	105	365	0	0	69	358	0	0	87	365	1	470	427	454
Middle Atlantic	0	204	526	0	0	140	519	5	0	160	510	5	730	664	674
E. N. Central	0	198	465	3	1	197	502	8	1	217	519	8	666	708	745
W. N. Central	0	229	582	3	3	263	651	12	3	271	658	15	814	929	948
South Atlantic	122	626	1,100	172	116	567	1,084	209	113	596	1,104	222	2,020	1,976	2,035
E. S. Central	4	523	1,027	41	34	458	1,002	63	33	481	1,010	65	1,595	1,557	1,589
W. S. Central	81	890	1,350	176	89	784	1,423	179	89	802	1,440	189	2,497	2,475	2,521
Mountain	17	423	887	72	16	394	843	64	17	392	865	77	1,399	1,317	1,350
Pacific	6	187	687	61	7	156	513	41	7	175	551	55	941	717	787
U.S. Average	35	385	799	69	38	344	773	77	36	363	789	83	1,288	1,232	1,271
Cooling Degree-days, 30-year Normal (a)															
New England	0	81	361	1	0	81	361	1	0	81	361	1	443	443	443
Middle Atlantic	0	151	508	7	0	151	508	7	0	151	508	7	666	666	666
E. N. Central	1	208	511	10	1	208	511	10	1	208	511	10	730	730	730
W. N. Central	3	270	661	14	3	270	661	14	3	270	661	14	948	948	948
South Atlantic	113	576	1,081	213	113	576	1,081	213	113	576	1,081	213	1,983	1,983	1,983
E. S. Central	29	469	1,002	66	29	469	1,002	66	29	469	1,002	66	1,566	1,566	1,566
W. S. Central	80	790	1,424	185	80	790	1,424	185	80	790	1,424	185	2,479	2,479	2,479
Mountain	17	383	839	68	17	383	839	68	17	383	839	68	1,307	1,307	1,307
Pacific	10	171	526	49	10	171	526	49	10	171	526	49	756	756	756
U.S. Average	34	353	775	80	34	353	775	80	34	353	775	80	1,242	1,242	1,242

- = no data available

(a) 30-year normal represents average over 1971 - 2000, reported by National Oceanic and Atmospheric Administration.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from U.S. Department of Commerce, National Oceanic and Atmospheric Association (NOAA).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Based on forecasts by the NOAA Climate Prediction Center.