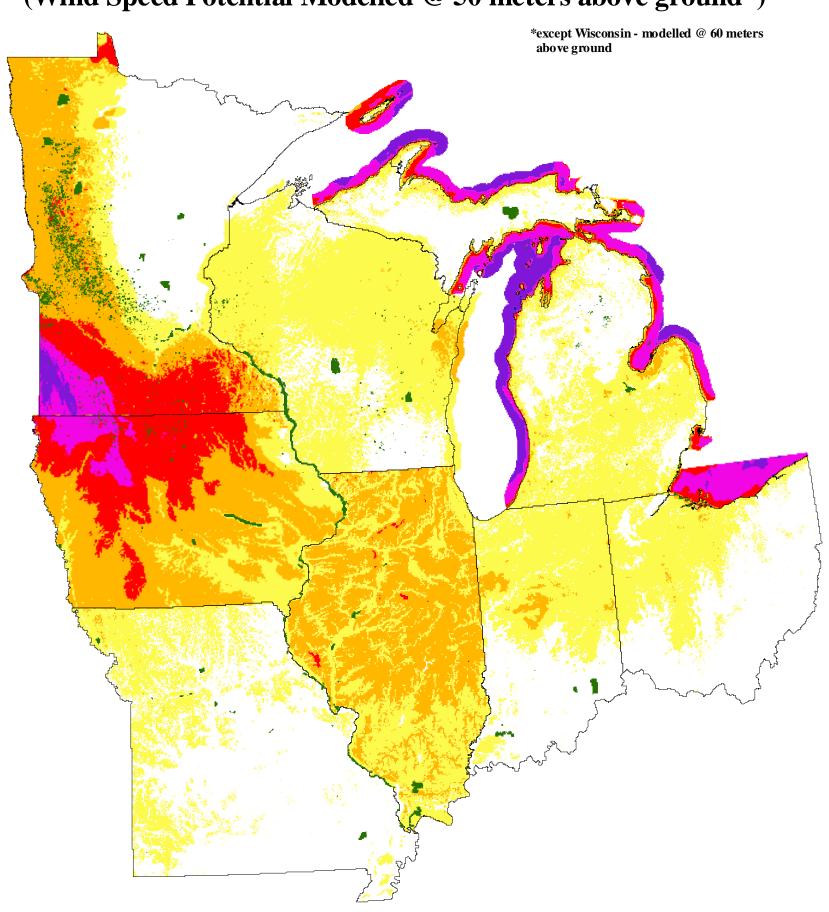
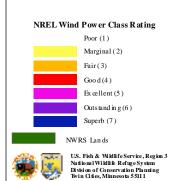
Wind Resource Map (Wind Speed Potential Modelled @ 50 meters above ground*)





Wind Map Sources

Illinois, Indiana, Ohio, Michigan and Missouri U.S. Department of Energy,
National Renewable Energy Laboratory

 $\label{eq:minner} \mbox{Minne so ta } \mbox{ D epart ment of } \mbox{ Commerce}$

AWS TrueWind Albany, NY

Wisconsin State of Wisconsin Division of Energy

Wind Speed Maps
Predicted mean wind speeds are modeled at heights of 30 meters, 50 meters, 70 meters, and 100 meters, respectively, above the effective ground level. As of 2005, typical tower height for the current generation of large utility-scale wind turbines of 750 KW (kilowatt) to 2 MW (megawatt) rated capacity is 70 meters. A typical height for small turbines of up to 50 KW rated capacity is 30 meters, which is consistent with on-farm or residential use.

Wind Power Density Maps
Wind power density maps show the predicted mean wind power density (amount of wind
energy) at a defined height above the ground. A height of 50 meters is used in the National
Renewable Energy Laboratory's (NREL) standard wind resource classes. When comparing a
100-meter wind power density to a 50-meter wind density map, you can see a substantial
increase in wind energy as the distance from the ground increases.

The mean speed and power describe different aspects of the wind resource, and both can be useful in different ways. The mean speed is the easiest for most people to relate to. Some experts regard the mean wind power, which depends on the air density and the cube of the wind speed, as a more accurate indicator of the wind resource when assessing wind project sites.

Generally speaking, utility-scale wind power projects using large turbines that service the electrical grid require an average wind speed of at least 7 meters per second (15.7 miles per hour) or average power of at least 400 Wats per square meter (NREL class4). S malls-scale turbines such as those used by farmers and homeowners are often used in locations with lower average annual wind speeds.