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From:	Mark Cecchini, Laura McWilliams, PhD, LG, and Jeff Wallace, RG
Date:	October 28, 2008
Subject:	Second Quarter Groundwater, Seep, and Surface Water Sampling Results Bradford Island Upland Operable Unit Remedial Investigation Cascade Locks, OR

1.0 Introduction

The United States Army Corps of Engineers (USACE) Portland District is performing a remedial investigation/feasibility study (RI/FS) at Bradford Island at Bonneville Dam, Oregon. This memorandum describes the methods and results of the second quarter of groundwater/seep/surface water sampling at the Upland Operable Unit (OU) on the eastern portion of Bradford Island (site).

In accordance with Contract No. W9128F-04-D-0001, Task Order No. DT07, groundwater samples were collected from 14 of 15 monitoring wells at the site. Due to insufficient water volumes, one of the monitoring wells (MW-9) was not sampled and another (MW-1) was only analyzed for a subset of the analyte list. Due to dry conditions, seep samples and accompanying surface water samples were not collected. The locations of the monitoring wells are shown in Figure 1. Monitoring wells MW-1 through MW-9 are located in the Landfill Area of potential concern (AOPC), and were installed in late 1990s and early 2002. MW-11 through MW-15 were installed in the Sandblast Area AOPC during the spring of 2008. And, MW-10 was installed in the Reference Area during the spring of 2008. This is the second groundwater sampling event to include the new wells.

All field activities were carried out in accordance with the *Draft Quality Assurance Project Plan (QAPP) Upland Operable Unit Remedial Investigation* (Upland QAPP, URS, 2008a). The Bradford Island Technical Advisory Group (TAG) is currently reviewing the Upland QAPP. Based on consultation with the TAG, the USACE elected to install the monitoring wells (URS, 2008b) and commence quarterly groundwater sampling prior to the finalization of this Upland QAPP to compress the schedule by approximately six months.

2.0 Sampling Methodology

The following subsections describe the techniques used to collect groundwater. Seep and surface water samples were not collected during this sampling event due to dry conditions at the seeps. This section also discusses sample handling and shipping, the



method used to decontaminate field equipment and the disposition of investigation derived waste generated by the sampling. The sampling locations are shown in Figure 1.

2.1 Groundwater Sampling Method

Prior to purging, the depth to groundwater was measured in each well using a decontaminated water level meter. Groundwater levels in the wells located within the Landfill and the Sandblast Area AOPCs were measured on July 14, 2008. Table 1 summarizes the water level elevations. Groundwater elevation data were contoured for each AOPC. These data are plotted and show in Figure 2 (Landfill AOPC) and Figure 3 (Sandblast Area AOPC).

The volume of water in each well was calculated based on the depth to groundwater measurement and well construction data. Except in the case of MW-1, the monitoring wells were purged and the groundwater samples were collected via peristaltic pump with clean disposable polyethylene tubing. A decontaminated stainless steel Grundfos submersible pump with clean disposable polyethylene tubing was used to purge MW-1 due to the depth of water in the well.

During purging, temperature in degrees Celsius (°C), conductance in milliSiemens per centimeter (mS/cm), dissolved oxygen (DO) in milligrams per liter (mg/L), oxidation/reduction potential (ORP) in millivolts (mV), and pH were periodically measured using a calibrated YSI 556 water quality meter attached to the peristaltic pump with a flow-through cell. The turbidity, clarity, and color of the purge water were measured visually and recorded on the sampling form. A summary of water quality data at the site is presented in Table 2. In general, each well was purged until water quality readings stabilized¹ or until one well volume was removed if stabilization could not be achieved due to slow groundwater recharge. Groundwater sampling forms and calibration logs for the field instruments are included in Attachment A.

Once purging was completed, the flow through cell was detached from the pump outlet, the groundwater sampling team donned clean nitrile gloves, and the labeled sample containers were filled. The sample bottles being analyzed for VOCs and TPH-Gx were filled first and special care was taken to avoid aerating the groundwater as it was slowly pumped into the sample container. After all unfiltered sample volume was collected, a filtered sample for dissolved metals analysis was collected by attaching the pump outlet to a 0.45 micron (μ m) disposable filter and filling the required sample containers.

Compared to the previous sampling event, anomalous water quality parameter readings were noted in the field at MW-1, MW-3, MW-5, and MW-7. The negative values for DO that were observed at MW-1, MW-5, and MW-7 are likely the result of a faulty sensor

¹ Groundwater stabilization criteria are as follows: conductivity +/- 3% of the total range; dissolved oxygen +/- 10% of the total range or 0.2 mg/L, whichever is greater; pH +/- 0.1 units; +/-10 mV.



that could not be remedied in the field. The extremely high pH readings and extremely low ORP observed at MW-3 were likely the result of a calibration error. These results are not included in Table 2. The water quality meter was recalibrated and checked for accuracy before being used at another well location. In addition, ORP values for MW-4 and MW-8 were found to be significantly different than those measured in the 1st Quarter sampling event (see Table 2), the cause of this difference in unknown.

2.2 Seep and Surface Water Sampling

Neither seep, nor surface water samples were collected during this sampling round. URS inspected each of the four seep locations and determined that they were dry. Since the seep samples were not collected, the accompanying surface water samples were also not collected.

2.3 Sample Handling and Shipping

Once a groundwater sample was collected, the sample containers were placed in a cooler with ice for preservation. Samples were labeled with a unique alpha-numeric code indicating the date that the sample was collected, the station location, and the matrix as specified in the Upland QAPP (i.e., the groundwater sample collected at MW-1 on July 17, 2008 was labeled 080717MW1GW) (URS, 2008a). At the end of each sampling day, all samples were checked for proper labeling and packed inside a trash bag that was filled with ice, goose necked, and sealed with packing tape. Temperature and trip blanks were also placed in the bag, as necessary. The bag containing the samples and ice was then placed inside a cooler supplied by the analytical laboratory along with packing material to prevent breakage of the sample containers during transit. Prior to pickup by the laboratory courier, a chain of custody (COC) form documenting sample names, sample date and time, and required analyses was completed and placed inside the coolers.

2.4 Decontamination Method

The water level meter and centrifugal pump were decontaminated prior to being used at each well. As specified in the Upland QAPP (URS, 2008a), decontamination was achieved by first submerging the equipment in a phosphate-free soap and deionized water mixture, then methanol, and finally a deionized water rinse. The equipment was thoroughly scrubbed before being submerged in the methanol. The pump was allowed to run while submerged in each stage of the decontamination process.

2.5 Investigation Derived Waste Disposal

Purge water generated during the groundwater sampling was pumped into 5-gallon buckets and transferred into labeled 55-gallon drums. The drums were staged at the Hazardous Materials Storage Area for characterization and disposal by the USACE, per the instructions of the Bonneville Dam Environmental Compliance Coordinator (ECC).



Disposable sampling equipment, including tubing and filters was treated as standard municipal waste.

3.0 Analytical Results

Fourteen groundwater samples were collected for laboratory analysis. A groundwater sample was not collected at MW-9 due to insufficient volume at the time of collection. Field duplicates were collected at MW-6, MW-10, and MW-13. Additional sample volume was collected at MW-5, MW-10, and MW-15 so that the laboratory could run matrix spike and matrix spike duplicate samples. Groundwater samples were analyzed as described below.

Depending on their location, groundwater samples were analyzed for different parameters, as described in the Upland QAPP (URS, 2008a). Groundwater samples associated with the Landfill and Sandblast Area AOPCs were analyzed for total petroleum hydrocarbons (TPH), selected volatile organic compounds (VOCs), selected semivolatile organic compounds (SVOCs), butyltins, the pesticide 4-nitrophenol, and selected metals (total and dissolved). The groundwater sample from the Reference Area well (MW-10) was analyzed for the complete list of metals in both the total and dissolved fractions.

The complete results of the laboratory analyses are presented in Tables 3 through 5. For comparison purposes, the first quarter analytical results are reproduced alongside the second quarter results. A data quality review of the analytical results, prepared in accordance with the Upland QAPP (2008a), is provided in Attachment B.

Tables 3 through 5 include a column listing the most conservative water quality criteria for each analyte, as identified in Table 10 of the Draft Upland OAPP (URS, 2008a). Table 10 of the QAPP has been modified to include Oregon Department of Environmental Quality (ODEQ) Risk-Based Criteria (RBC), revision 3, updated October 2008 (EPA, 2008) and EPA Regional Risk-Based Screening Levels, updated September 2008 (ODEO, 2008). Although many of these screening criteria are not applicable to groundwater at the site (i.e., they were developed for surface water or drinking water), they are provided for reference. Concentrations of organic constituents are highlighted in the tables where they exceed most conservative water quality criteria. Concentrations of tetrachloroethene (PCE) and its dechlorination products, trichloroethene (TCE), cisdichloroethene, chloroform and vinyl chloride are the only organic constituents that exceed the screening criteria (see Tables 3 and 4). For inorganic constituents, concentrations from the Reference Area well (MW-10) are interpreted as background concentrations of naturally occurring metals that leach into groundwater from local soils. Therefore, only those inorganic analytes that exceed both background concentrations and the most conservative water quality criteria are highlighted (see Tables 3 and 4). Metals exceeding these criteria are arsenic, iron, lead and manganese.



4.0 Variances from QAPP

The groundwater sampling at Bradford Island was conducted in general accordance with the procedures described in the Upland QAPP (URS, 2008a). However, some minor variances from the procedures described in the QAPP occurred, as described below:

- Turbidity was qualitatively rather than quantitatively measured. Turbidity will be quantitatively measured during all future groundwater sampling events.
- The full suite of analytical parameters was not collected at MW-1 because of the extremely slow groundwater recharge rate (~0.5 ft/day) in this well. MW-1 was purged on July 17, at a rate near the lower limit of the peristaltic pump (~100 mL/minute). Despite the slow purge rate, the well was pumped dry within 15 minutes. The well was allowed to recharge and pumping resumed with a submersible pump. After the well was purged dry with the submersible pump, the well was sealed and allowed to recharge overnight. On July 18, the well was sampled, but was again purged dry during sampling. Thus, samples could only be collected for VOCs, TPH-Gx, total metals, and dissolved metals. Samples for Butyltins, SVOCs, and TPH-Dx were not collected at MW-1.
- A submersible pump was used to purge and sample the groundwater at MW-1 because the water level in the well was too deep to be sampled with a peristaltic pump. A rinsate blank was collected by pouring deionized water onto the decontaminated pump and into sample containers in order to verify the cleanliness of the submersible pump and the efficacy of the decontamination method.
- MW-9 was not sampled during this round. Upon arrival at the well, depth to water was measured as 16.01 ft below top of casing (btoc). The total depth of the well was measured as 16.73 ft btoc. Thus, there was only 0.72 ft of water in MW-9. This water column was too small to allow for groundwater sample collection.
- Seep and surface water samples were not collected due to dry conditions at the sampling locations.

References

URS, 2008a. *Draft Quality Assurance Project Plan*. Upland Operable Unit Remedial Investigation, Bradford Island. May 2008.

URS, 2008b. *Groundwater Monitoring Well Installation Report*. Upland Operable Unit Remedial Investigation, Bradford Island. June 9, 2008.

ODEQ, 2008. Risk Based Decision Making for the Remediation of Petroleum Contaminated Sites, Revision October 2008.



EPA, 2008. EPA Regional Screening Levels (Regions 3, 6 and 9) Human Health Medium-Specific Screening Levels, updated September 12. 2008.

Figures

- Figure 1 Bradford Island Groundwater, Seep, and Surface Water Sample Locations
- Figure 2 Landfill and Reference Area Groundwater Elevations
- Figure 3 Sandblast Area Groundwater Elevations

Tables

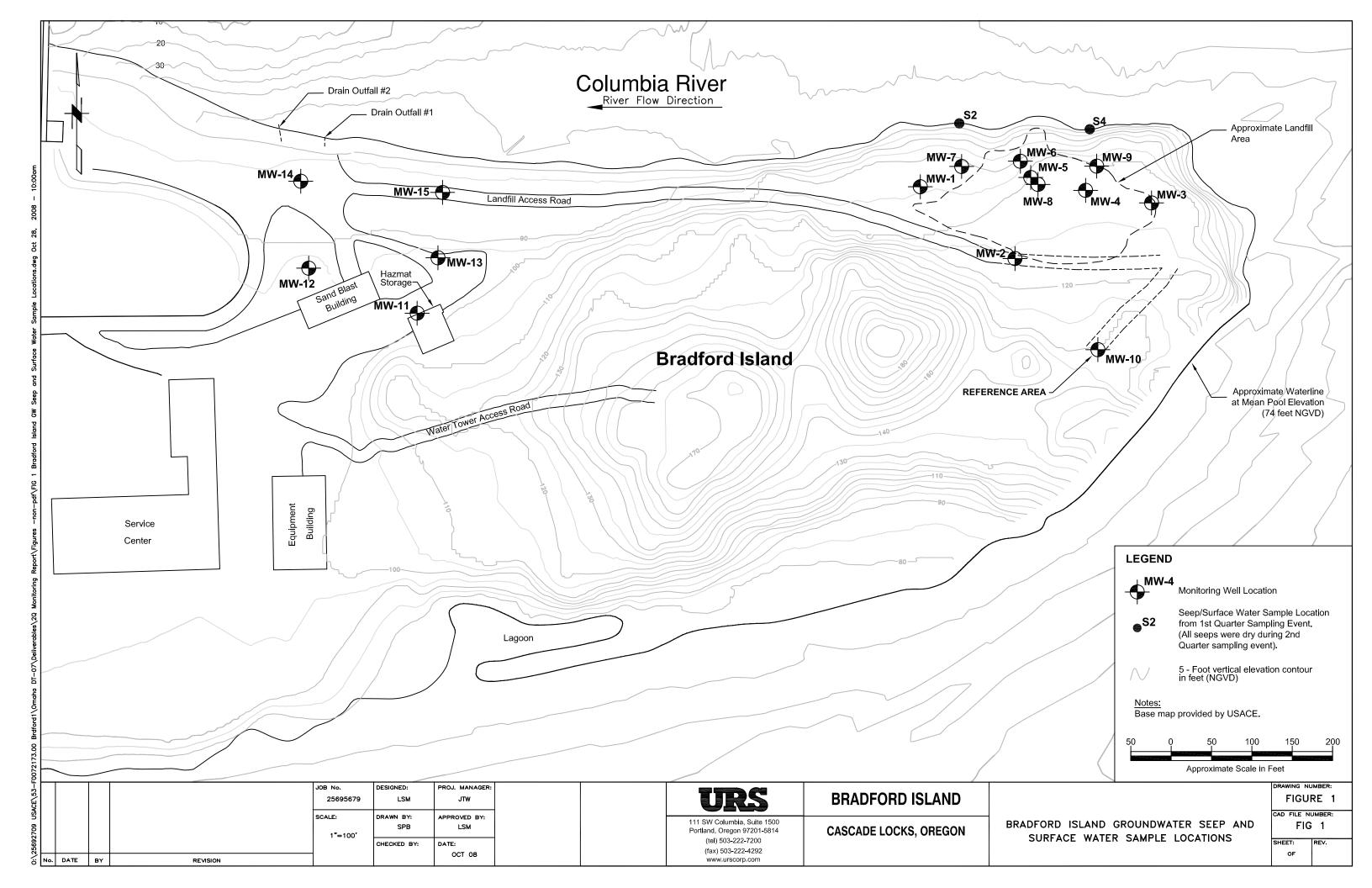
- Table 1 Groundwater Elevations
- Table 2 Groundwater Field Parameters
- Table 3 Analytical Results from Landfill Area Wells
- Table 4 Analytical Results from Sandblast Area Wells
- Table 5 Analytical Results from Reference Area Well

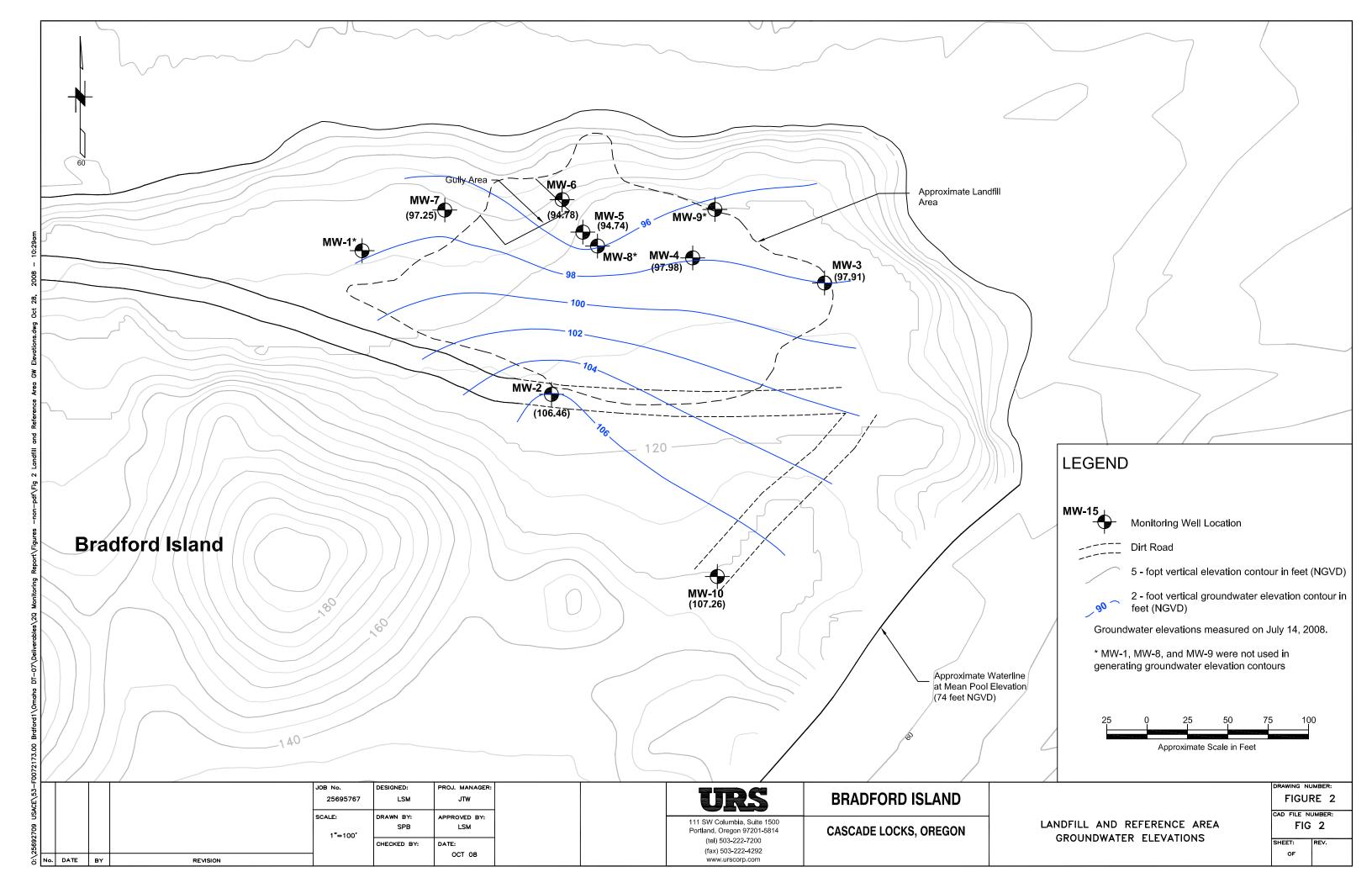
Attachments

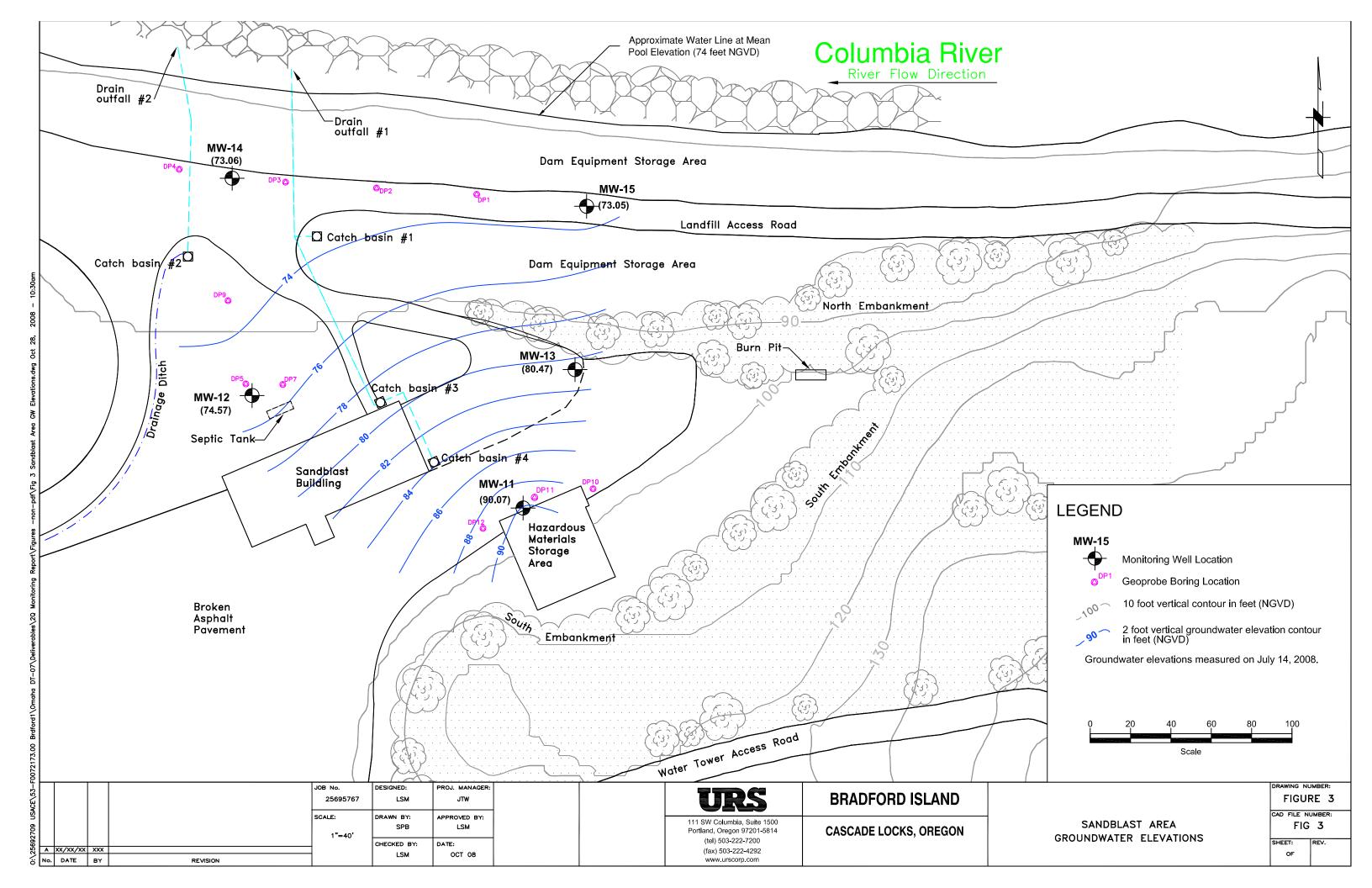
Attachment A – Field Notes, Groundwater, Seep, and Surface Water Sampling Forms Attachment B – Quality Control Summary Report for Analytical Chemistry















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Table 1 Groundwater Elevations

Bradford Island - Upland OU Remedial Investigation 2nd Quarter Sampling Event - July 2008

Well ID	Groundwater Elevation (ft msl)						
	1st Qtr ¹	2nd Qtr ²					
Landfill AOPC		•					
MW-1	78.38	77.74					
MW-2	106.31	106.46					
MW-3	101.75	97.91					
MW-4	101.43	97.98					
MW-5	96.83	94.74					
MW-6	96.82	94.78					
MW-7	98.17	97.25					
MW-8	73.66	88.63					
MW-9	101.69	99.17					
Reference Area							
MW-10	112.75	107.26					
Sandblast AOPC		•					
MW-11	91.71	90.07					
MW-12	76.54	74.57					
MW-13	81.2	80.47					
MW-14	73.73	73.06					
MW-15	73.81	73.05					

Notes:

¹ = Depths to groundwater were measured over the course of one week, immediately prior to sampling each well.

 2 = Depths to groundwater measured on 7/14/2008

AOPC = area of potential concern

ft msl = feet above mean sea level

Table 2 Groundwater Field Parameters

Bradford Island - Upland OU Remedial Investigation
2nd Quarter Sampling Event - July 2008

Well ID	Temperature (°C)	Conductivity (mS/cm)	Dissolved Oxygen (DO) (mg/L)	рН	ORP (mV)	Turbidity
Landfill AOPC	;					
MW-1	17.11	2.009		8.34	69.4	turbid 4
MW-2	13.20	0.292	5.6	8.62	143.4	С
MW-3	11.15	0.104	3.7			С
MW-4	13.39	0.340	1.39	6.58	-22.9 ³	AC
MW-5	12.46	0.588		6.6	-83.4	С
MW-6	13.03	0.646	0.23	6.76	-106.9	С
MW-7	12.78	0.471		6.61	100.4 ³	С
MW-8	19.27	3.392	0.45	7.71	44.7	С
MW-9			NOT SA	MPLED ¹		
Reference Are	a					
MW-10	15.27	0.186	2.35	8.14	67.7	С
Sandblast AO	PC					
MW-11	14.71	0.373	0.70	8.65	-51.3	С
MW-12	13.80	0.170	2.31	6.32	136.6	С
MW-13	12.51	0.307	0.93	7.43	63.4	С
MW-14	13.60	0.132	4.92	6.59	111.1	С
MW-15	14.89	0.190	6.13	6.27	204.8	С
Seep						
			NOT SAMPLED ²	2		
Surface Wate	r					
		l	NOT SAMPLED ²	2		

Notes:

Readings shown are final readings recorded prior to sampling.

¹ = MW-9 was not sampled due to insufficient sample volume at time of collection.

 2 = No seeps were visible during sample collection, therefore seeps and surface water were not collected.

³ = These ORP values differ significantly from those measured during the 1st Quarter sampling event, the source of the difference is unknown, but may be due to a malfunctioning meter.

⁴ = Limited water volume. The well was pumped dry, allowed to recharge over night and then sampled for a limited analyte list.

-- = not measured due to malfunctioning meter

AOPC = area of potential concern

AC = almost clear

C = clear

SC = slightly cloudy

ORP = oxidation reduction potential

Table 3 Analytical Results for Landfill Area Wells Bradford Island - Upland OU Remedial Investigation 2nd Quarter Sampling Event - July 2008

Well ID	MW-01	MW-01	MW-02	MW-02	MW-03	MW-03	MW-04	MW-04	MW-05	MW-05	Most	Maximum
Screen Interval (feet bgs)	19.84-29.84	19.84-29.84	22.21-32.21	22.21-32.21	10.99-20.99	10.99-20.99	8.21-28.21	8.21-28.21	10.36-35.36	10.36-35.36	Conservative	Concentration
URS ID	080416MW1GW	080718MW1GW	080416MW2GW	080715MW2GW	080417MW3GW	080717MW3GW	080417MW4GW	080717MW4GW	080416MW5GW	080716MW5GW	Screening	Reference Area
Sample Date	04/16/08	07/18/08	04/16/08	07/15/08	04/17/08	07/17/08	04/17/08	07/17/08	04/16/08	07/16/08	Criteria ¹	Well ²
Quarter	1st	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd		1st and 2nd
Total Petroleum Hydrocarb	ons per NWTPH	Gx/Dx Methods	s (µg/L)									
Gasoline Range Organics	250 U	250 U	250 U	250 U	18 J	250 U	250 U	250 U	120 J	110 J	100	250 U
Diesel Range Organics	110 U	-	120 U	110 U	110 U	110 U	110 U	130	490	980	88	130 U
Residual Range Organics	110 U	-	120 U	110 U	110 U	110 U	110 U	140 U	180	370	290	130 U
VOCs per EPA Method 826	0B (µg/L)											
Chloroform	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	2.2	0.1 J	0.5 U	0.5 U	0.18	0.5 U
Tetrachloroethene (PCE)	0.5 U	0.5 U	0.5 U	0.5 U	6.8	7.2	0.25 J	0.5 U	0.5 U	0.5 U	0.091	0.5 U
Vinyl Chloride	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.41 J	0.18 J	0.31 J	0.025	0.5 U
SVOCs and Pesticides per	EPA Method 82	70C (µg/L)										
1,4-Dichlorobenzene	0.21 U	-	0.2 U	0.2 U	0.21 U	0.22 U	0.22 U	0.19 U	0.19 U	0.20 U	0.480	0.23 UJ
4-Nitrophenol	2.1 U	-	2 U	2 U	2.1 U	2.2 U	2.2 U	1.9 U	1.9 U	2 U	150	0.025 J
Phenanthrene	0.21 U	-	0.2 U	0.2 U	0.21 U	0.22 U	0.22 U	0.19 U	0.21	0.3	NE	0.23 U
Phenol	0.53 U	-	0.49 U	0.5 U	0.52 U	0.55 U	0.53 U	0.48 U	0.48 U	0.48 U	11,000	0.56 U
Butyltins per Krone, et. al.	(µg/L)											
Di-n-butyltin	0.05 U	-	0.1 U	0.1 U	0.02 J	0.09	0.050 U	0.110 J	0.05 U	0.05 U	NE	0.05 U
n-Butyltin	0.05 U	-	0.1 U	0.0 J	0.05 UJ	0.09 U	0.050 U	0.087 UJ	0.05 U	0.09 U	NE	0.038 J
Total Metals per EPA Metho	ods 6010/6020 (j	µg/L)							•			
Arsenic	21.3	19.6	6.93	9.06	0.35 J	0.4 J	0.55	0.3 J	2.65	2.85	0.018	1.29
Iron	75.5	7,910	185	178	112	57.8 U	746	14,700	19,300	21,500	300	120
Lead	0.558	6.36	0.397	0.556	0.154	0.056 U	26.9	4.96	0.442	0.074 U	2.5	0.142
Manganese	3.85 U	291	6.74 U	4.5 J	6.25 U	4.2 J	53.2	780	2,210	2,460	50	262
Dissolved Metals per EPA I	Methods 6010/6	020 (µg/L) (Field	Filtered)									
Arsenic	19.3	18.3	7.98	9.11	0.50 U	0.22 J	0.50 U	0.41 J	2.52	2.97	0.018	1.33
Calcium	42,000	-	9,510	-	12,300	-	98,000	-	66,300	-	NE	30,400
Iron	14.6 J	534	20.1	20 U	5.8 J	20 U	8.8 J	13,200	18,800	19,800	300	12.3 J
Lead	0.281	0.536	0.05 U	0.052 U	0.012 J	0.03 U	3.5	1.62	0.014 J	0.030 U	2.5	0.142 J
Magnesium	2,810	-	1,210	-	4,200	-	7,550	-	21,800	-	NE	8,340
Manganese	0.28 U	-	0.12	-	0.55	-	53.1	-	2,200	-	50.0	262
Potassium	4,620	-	5,020	-	808 J	-	3,750	-	7,310	-	NE	4,960
Sodium	355,000	-	77,400	-	4,100	-	4,040	-	15,400	-	NE	5,640 U

Notes:

Bold = indicates detections above the quantification limit.

- = not analyzed

CAS = Columbia Analytical Services

DUP = field duplicate

mg/L = milligrams per liter

µg/L = micrograms per liter

MDL = Method detection limit

MRL = Method reporting limit

NE = Not Established

J = The result is an estimated concentration.

U = The analyte was not detected at or above the CAS MDL. The non-detect values reported in this table are CAS MRLs. If an analyte was detected above the MDL, but below the MRL, that analyte was qualified and flagged 'J'. UJ = The analyte was not detected. The reported sample quantification limit is an estimate.

VOCs = Volatile Organic Compounds

SVOCs = Semivolatile Organic Compounds

= reported concentration exceeds screening criteria (organics) or exceeds both screening criteria and reference well concentration (Inorganics).

¹ = most conservative water quality criteria identified in the Upland QAPP (URS, 2008a). Updated to include both Oregon Department of Environmental Quality (ODEQ) Risk-Based Criteria (RBCs) revision 3, October 2008 and EPA Regional Risk-Based Screening Levels, updated September 2008.

 2 = highest non-detect or detected value from 1st and 2nd quarter sampling events.

MW-01 had insufficient sample volume to complete the full analyte list, TPH-Gx, VOCs and Metals were given priority over the other constituents. MW-09 was not analyzed due to insufficient sample volume.

Table 3 Analytical Results for Landfill Area Wells Bradford Island - Upland OU Remedial Investigation 2nd Quarter Sampling Event - July 2008

Well ID	MW-06	MW-06	MW-06-DUP	MW-07	MW-07 DUP	MW-07	MW-08	MW-08	MW-09	MW-09	Most	
Screen Interval (feet bgs)	25-30	25-30	25-30	5.24-30.24	5.24-30.24	5.24-30.24	52.99-57.99	52.99-57.99	15.18-20.18	-	Conservative	Maximum Concentration
URS ID		080716MW6GW	080716MW21GW	080416MW7GW	080416MW22GW	080717MW07GW	080418MW8GW	080716MW8GW	080417MW9GW	-	Screening	Reference Area
Sample Date	04/17/08	07/16/08	07/16/08	04/16/08	04/16/08	07/17/08	04/18/08	07/16/08	04/17/08	-	Criteria ¹	Well ²
Quarter	1st	2nd	2nd	1st	1st	2nd	1st	2nd	1st	2nd		1st and 2nd
Total Petroleum Hydrocarb	ons per NWTPH	Gx/Dx Method	s (µg/L)									
Gasoline Range Organics	30 J	35 J	36 J	13 J	13 J	250 U	250 U	14 J	250 U	-	100	250 U
Diesel Range Organics	360	470	460	120 U	110 U	110 U	15 J	110	65 J	-	88	130 U
Residual Range Organics	120 U	230	230	120 U	110 U	110 U	120 U	100 U	130	-	290	130 U
VOCs per EPA Method 826	0B (µg/L)									-		
Chloroform	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.22 J	-	0.18	0.5 U
Tetrachloroethene (PCE)	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	2.6	-	0.091	0.5 U
Vinyl Chloride	0.16 J	0.17 J	0.17 J	0.94	0.97	0.88	0.5 U	0.5 U	0.5 U	-	0.025	0.5 U
SVOCs and Pesticides per	EPA Method 82	70C (µg/L)										
1,4-Dichlorobenzene	0.19 U	0.2 U	0.2 U	0.23 U	0.22 U	0.2 U	0.23 U	0.19 U	0.2 U	-	0.480	0.23 UJ
4-Nitrophenol	1.9 U	2 U	2 U	2.3 U	2.2 U	2 U	2.3 U	1.9 U	2 U	-	150	0.025 J
Phenanthrene	0.19 U	0.2 U	0.2 U	0.23 U	0.22 U	0.2 U	0.23 U	0.19 U	0.2 U	-	NE	0.23 U
Phenol	0.48 U	0.49 U	0.49 U	0.56 U	0.53 U	0.49 U	0.57 U	0.48 U	0.5 U	-	11,000	0.56 U
Butyltins per Krone, et. al.	(µg/L)											
Di-n-butyltin	0.05 U	0.05 U	0.05 U	0.05 U	0.05 U	0.13 J	0.050 U	0.050 U	0.05 U	_	NE	0.05 U
n-Butyltin	0.05 U	0.09 U	0.09 U	0.05 U	0.05 U	0.09 UJ	0.087 U	0.087 U	0.087 U	-	NE	0.038 J
Total Metals per EPA Meth	ods 6010/6020 (µ	ıg/L)										
Arsenic	2.69	3.21	3.2	15.8	16.0	16.8	6.86	5.76	0.72 U	-	0.018	1.29
Iron	25,100	23,700	23,900	29,300	28,700	30,700	854	631	2,550	-	300	120
Lead	0.056	0.030 U	0.030 U	0.258	0.285	0.136 U	0.463	0.54	0.718	-	2.5	0.142
Manganese	3,280	2,910	2,950	1,430	1,460	1,710	265	173	103	-	50	262
Dissolved Metals per EPA	Methods 6010/6	020 (µg/L) (Field	Filtered)									
Arsenic	2.33	3.28	3.07	10.7	10.6	14.7	7.92	5.65	1.4	-	0.018	1.33
Calcium	76,600	-	-	42,600	43,600	-	172,000	-	11,600	-	NE	30,400
Iron	24,200	23,200	22,300	25,300	26,000	27,900	5.8 J	20 U	176	-	300	12.3 J
Lead	0.017 J	0.030 U	0.030 U	0.05 U	0.05 U	0.030 U	0.046 U	0.046	0.107	-	2.5	0.142 J
Magnesium	25,800	-	-	16,800	16,900	-	13,000	-	2,560	-	NE	8,340
Manganese	3,200	-	-	1,440	1,470	-	238	-	48.9	-	50.0	262
Potassium	7,240	-	-	3,170	3,220	-	12,900	-	2,680	-	NE	4,960
Sodium	41,300	-	-	7,180	7,500	-	740,000	-	11,800	-	NE	5,640 U

Notes:

Bold = indicates detections above the quantification limit.

- = not analyzed

CAS = Columbia Analytical Services

DUP = field duplicate

mg/L = milligrams per liter

µg/L = micrograms per liter

MDL = Method detection limit

MRL = Method reporting limit

NE = Not Established

J = The result is an estimated concentration.

U = The analyte was not detected at or above the CAS MDL. The non-detect values reported in this table are CAS MRLs. If an analyte was detected above the MDL, but below the MRL, that analyte was qualified and flagged 'J'. UJ = The analyte was not detected. The reported sample quantification limit is an estimate.

VOCs = Volatile Organic Compounds

SVOCs = Semivolatile Organic Compounds

= reported concentration exceeds screening criteria (organics) or exceeds both screening criteria and reference well concentration (Inorganics).

¹ = most conservative water quality criteria identified in the Upland QAPP (URS, 2008a). Updated to include both Oregon Department of Environmental Quality (ODEQ) Risk-Based Criteria (RBCs) revision 3, October 2008 and EPA Regional Risk-Based Screening Levels, updated September 2008.

 2 = highest non-detect or detected value from 1st and 2nd quarter sampling events.

MW-01 had insufficient sample volume to complete the full analyte list, TPH-Gx, VOCs and Metals were given priority over the other constituents.

MW-09 was not analyzed due to insufficient sample volume.

Table 4 Analytical Results for Sandblast Area Wells Bradford Island - Upland OU Remedial Investigation

2nd Quarter Sampling Event - July 2008

Well ID	MW-11	MW-11 DUP	MW-11	MW-12	MW-12	MW-13	MW-13	MW-13-DUP	MW-14	MW-14	MW-15	MW-15	Most	Maximum
Screen Interval (feet bgs)	26-36	26-36	26-36	16-26	16-26	26-36	26-36	26-36	13-23	13-23	12-22	12-22	Conservative	Concentration
				080415MW12GW									Screening	Reference
Sample Date	04/15/08	04/15/08	07/15/08	04/15/08	07/15/08	04/14/08	07/14/08	07/14/08	04/14/08	07/14/08	04/14/08	07/14/08	Criteria ¹	Area Well ²
Quarter	1st	1st	2nd	1st	2nd	1st	2nd	2nd	1st	2nd	1st	2nd		1st and 2nd
Total Petroleum Hydrocarbons per	r NWTPH Gx/D	/Methods (µg	,				1	1						
Gasoline Range Organics	14 J	13 J	250 U	250 U	250 U	15 J	33 J	14 J	250 U	250 U	250 U		100	250 U
Diesel Range Organics	110 U	110 U	18 J	120 U	17 J	110 U	100 U	100 U	100 U	100 U	120 U	110 U	88	130 U
Residual Range Organics	110 U	120 U	110 U	120 U	110 U	110 U	100 U	100 U	100 U	100 U	120 U	110 U	290	130 U
VOCs per EPA Method 8260B (µg/	L)													
2,2-Dichloropropane	0.5 U	0.5 U	0.5 U	0.5 U	2.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	NE	-
Chloroform	0.18 J	0.18 J	0.5 U	0.5 U	2.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.18	0.5 U
cis-1,2-Dichloroethene	0.5 U	0.5 U	0.5 U	550	660	2.0	2.1	2.1	46	10	0.44 J	0.17 J	61	-
Tetrachloroethene (PCE)	0.5 U	0.5 U	0.5 U	5.1	5.1	0.36 J	0.49 J	0.45 J	1.5	1.1	1.8	1.6	0.091	0.5 U
Trichloroethene (TCE)	0.5 U	0.5 U	0.5 U	3.2	3.0	1.9	3.0	2.9	0.82	0.61	0.27 J	0.23 J	0.029	-
Vinyl Chloride	0.5 U	0.5 U	0.5 U	4.1	0.9	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.025	0.5 U
SVOCs per EPA Method 8270C (µg	J/L)													
Benzo(b)fluoranthene	0.21 U	-	0.2 U	0.018 J	0.2 U	0.23 U	0.2 U	0.2 U	0.22 U	0.2 U	0.21 U	0.22 U	0.0038	0.025 J
Benzo(k)fluoranthene	0.21 U	-	0.2 U	0.21 U	0.2 U	0.23 U	0.2 U	0.2 U	0.22 U	0.2 U	0.21 U	0.22 U	0.0038	0.23 U
Phenanthrene	0.21 U	-	0.2 U	0.21 U	0.2 U	0.084 J	0.2 U	0.2 U	0.22 U	0.2 U	0.21 U	0.22 U	NE	0.23 U
Butyltins per Krone, et. al. (µg/L)														
n-Butyltin	0.026 J	-	0.087 U	0.05 U	0.1 U	0.014 J	0.09 U	0.087 U	0.05 U	0.09 U	0.05 U	0.09 U	NE	0.038 J
Total Metals per EPA Methods 601	0/6020 (µg/L)													
Arsenic	11.6	-	1.13	0.61	0.76	1.86	0.82	0.75	0.79	1.02	0.54	0.75	0.018	1.29
Iron	1,500	-	179	50.4 U	108	55.6 U	219	224	188	25.7	163	190	300	120
Vanadium	5.9 J	-	0.86	1.1 J	1.27	1.0 J	0.2 U	0.2 U	1.8 J	1.64	1.4 J	1.68	180	1.7 J
Dissolved Metals per EPA Method	s 6010/6020 (µç	g/L)												
Arsenic	8.99	-	1.11	0.61	0.87	1.79	0.72	0.84	0.84	1.01	0.51	0.63	0.018	1.33
Calcium	6,690	-	-	30,900	-	44,300	-	-	22,700	-	28,200	-	NE	30,400
Iron	20 U	-	52.5	20 U	7.1 J	12.4 J	201	203	20 U	20 U	6.4 J	20 U	300	9.1 J
Magnesium	883	-	-	8,430	-	14,000	-		6,140	-	7,120	-	NE	8,180
Potassium	2,610	-	-	2,260	-	1,480 J	-	-	1,170 J	-	782 J	-	NE	4,950
Sodium	89,400	-	-	13,400	-	18,400	-	-	6,860	-	7,620	-	NE	5,050
Vanadium	3.1 J	-	0.69 U	10 U	1.05	1.1 J	0.2 U	0.2 U	1.1 J	1.68	0.9 J	1.19	180	10 U

Notes:

Bold = indicates detections above the quantification limit.

- = not analyzed

CAS = Columbia Analytical Services

DUP = field duplicate

mg/L = milligrams per liter

µg/L = micrograms per liter

MDL = Method detection limit

MRL = Method reporting limit

NE = Not Established

J = The result is an estimated concentration.

U = The analyte was not detected at or above the CAS MDL. The non-detect values reported in this table are CAS MRLs. If an analyte was detected above the MDL, but below the MRL, that analyte was qualified and flagged 'J'. UJ = The analyte was not detected. The reported sample quantification limit is an estimate.

VOCs = Volatile Organic Compounds

SVOCs = Semivolatile Organic Compounds

= reported concentration exceeds screening criteria (organics) or exceeds both screening criteria and reference well concentration (Inorganics).

¹ = most conservative water quality criteria identified in the Upland QAPP (URS, 2008a). Updated to include both Oregon Department of Environmental Quality (ODEQ) Risk-Based Criteria (RBCs) revision 3, October 2008 and EPA Regional Risk-Based Screening Levels, updated September 2008.

 2 = highest non-detect or detected value from 1st and 2nd quarter sampling events.

Table 5 Analytical Results for Reference Area Well Bradford Island - Upland OU Remedial Investigation

2nd Quarter Sampling Event - July 2008

Well ID	MW-10	MW-10 DUP	MW-10	MW-10 DUP		
Screen Interval (feet bgs)	47-57	47-57	47-57	47-57	Maximum	Most Conservative
Sample ID		080415MW21GW	080716MW10GW	080716MW22GW	Concentration	Screening Criteria ¹
Sample Date	04/15/08	04/15/08	07/16/08	07/16/08		Ū
Quarter	1st	2nd	1st	2nd	1st and 2nd	
Total Metals per EPA Methods 60		2110	151	2110		
		000	45.0	50.0	010	00 500
Aluminum	212	209 0.078	45.9	50.9	212	36,500
Antimony	0.082 1.32 U	1.32 U	0.029 J 1.16	0.031 J	0.082	5.60 0.018
Arsenic Barium	26.5	26.5	20	1.29 21.6	1.29 26.5	1,000
Beryllium	0.01 J	0.02 U	0.02 U	0.02 U	0.01 J	5.30
Cadmium	0.057 U	0.02 U 0.074 U	0.02 U	0.02 U	0.074 U	0.25
Calcium	29,200	29,500	<u>31,000</u>	30,900	31,000	18
Chromium	0.57 U	0.57 U	0.21	0.21	0.21	11 (VI)
Cobalt	0.37 0	0.37 0	0.162	0.21	0.295	11
Copper	0.233 0.67 U	0.233 0.70 U	0.102	0.178	0.295	9
Iron	436 U	434 U	112	120	120	300
Lead	0.363 U	0.585 U	0.118	0.142	0.142	2.5
Magnesium	8,290	8,340	8,150	8,130	8,340	NE
Manganese	246	243	255	262	262	50
Mercury	0.2 U	0.2 U	0.2 U	0.2 U	0.2	0.77
Nickel	20 U	20 U	1.02	1.12	1.12	52
Potassium	4,790	4,810	4,960	4,950	4,960	NE
Selenium	1 U	1 U	1.2 U	1.2 U	1.2 U	5
Silver	0.184 U	0.066 U	0.03 U	0.03 U	0.184 U	0.1
Sodium	5,640	5,610	5,240	5,270	5,640	NE
Thallium	0.02 U	0.02 U	0.020 U	0.020 U	0.02 U	0.24
Vanadium	1.4 J	1.7 J	0.13 J	0.22	1.7 J	180
Zinc	5.5 J	6.8 J	1.6	1.9	6.8 J	120
Dissolved Metals per EPA Method	ls 6010/6020 (μg/	′L)				
Aluminum	2.3	2.2	2.4	2.3	2.4	36,500
Antimony	0.051	0.049 J	0.09 U	0.09 U	0.051	5.60
Arsenic	1.33	1.31	1.09	1.17	1.33	0.018
Barium	22.6	23.1	19.4	19.5	23.1	1,000
Beryllium	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	5.30
Cadmium	0.027	0.035	0.02 U	0.02 U	0.035	0.25
Calcium	29,500	30,100	30,400	29,800	30,400	18
Chromium	0.18 J	0.18 J	0.1 J	0.14 J	0.18 J	11 (VI)
Cobalt	0.079 U	0.084 U	0.11	0.107	0.11	11
Copper	0.30 U	0.30 U	0.10 J	0.09 J	0.10 J	9
Iron	9.1 J	12.3 J	11.4 J	8.2 J	12 J	300
Lead	0.012 J	0.032 J	0.030 U	0.030 U	0.032 J	2.5
Magnesium	7,990	8,180	7,910	7,770	8,180	NE
Manganese	214	222	233	222	233	50
Mercury	0.2 U	0.2 U	0.2 U	0.2 U	0.2 U	0.77
Nickel	20 U	20 U	1.06	1.08	1.08	52
Potassium	4,810	4,950	4,760	4,660	4,950	NE
Selenium	1 U	1 U	1.2 U	1.2 U	1.2 U	5
Silver	0.071	0.163	0.03 U	0.03 U	0.163	0.1
Sodium	5,440 U	5,600 U	5,050	4,900	5,050	NE
Thallium	0.02 U	0.02 U	0.02 U	0.02 U	0.02 U	0.24
Vanadium	10 U	10 U	0.2 U	0.2 U	10 U	180
Zinc	10 U	10 U	1.1	1.5	1.5	120

Notes:

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MDL = Method detection limit

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J = The result is an estimated concentration.

U = The analyte was not detected at or above the CAS MDL. The non-detect values reported in this table are CAS MRLs. If an analyte was detected above the MDL, but below the MRL, that analyte was qualified and flagged 'J'.

UJ = The analyte was not detected. The reported sample quantification limit is an estimate.

VOCs = Volatile Organic Compounds

SVOCs = Semivolatile Organic Compounds

= reported concentration exceeds *both* screening criteria and maximum reference well concentration.

¹ = most conservative water quality criteria identified in the Upland QAPP (URS, 2008a). Updated to include both Oregon Department of Environmental Quality (ODEQ) Risk-Based Criteria (RBCs) revision 3, October 2008 and EPA Regional Risk-Based Screening Levels, updated September 2008. ² = highest non-detect or detected value from 1st and 2nd quarter sampling events (including primary and duplicate samples).

URS Corporation October 2008





Field Notes and Groundwater Sampling Forms

Location Bradford Island Date 4/18/08 Project/Client Upland On RI USACE 1430 Measure location of S2 => ~78' along shore to West from MW-7. 1445 Measure location of 54 => ~ 43' East of MW-6, ~ 25' South of Seep location. 1455 clean up pack up equipment. 1530 Hand ever well Keys to Carlton Mouris. 1535 Hand in security badges @ Front blood, φH 1540 offsite ORP γH 9H(| Cond ORP

Location Bradford Island Date 7/14/08 Project/Client Upland OU RI /USACE Mak al-0800: Zack Orem Jand ousite @ Bonneville Dam Zack = "20" 0830: Mark Cecchini ousite Mark = "Mc" Proceed to security check-in 0905: 20 + MC meet Carlton Morris, VSACE and mobilize to BI. 0920: Check calibration on YST 556 meters SN: 05927 20 standard: (eading: 4.0 (calibrated) PH 4.0 7.0 (calibrated) 7.0 Cond 1.413 m5/cm 1.216 (calibrated) 240 mV 240 SN: 06 M 15 36 4.0 4.02 checked 7.0 checked 7.0 1.413 m5/cm 1.330 (calibrated) 240mV 233.5 (calibrated) 0925: MC conducts Health & Safety failgate discussing Bonneville Dam emergency procedures, slip trip fall, and general site orientation. 0940: 20+ MC while site - wide water levels

4 46 Location Bradford Island Date 7/14/08 Location Bead Ford Island Date 7/14/08 Project / Client Upland_OU_RI/USACE Project/Client Upland OURI / USACE Male Cul ==-Mak Cul--1300: 20 sets up @ MW-14, see purge log BI Water Levels (ft. btoc) 1320: Collect sample [880714MW15GW MW-1 27.76' 325: Collect sample [980714MW15 GWMS] MW-2 10.10" 1330: Collect sample [080714 MW15GWM5D] MW-3 17.30' 1342: Collect sample [080714 MWH GW MW-4 16.81' Mw.5 /9.33' 1426: Begin site cleanup 1450: 20+ MC offsite to Cascade Lacks MW-6 18.24° to purchase ice and pack coolers. MW-7 9.67' 1510: 20 attsite to Portland, MC MW-8 26,66' MW.9 15.99" offsite to Hood River MW-10 25.94' 199 MW-11 8.05' MW-12 26.05' MW-13 17.08' MW-14 13.61' MW-15 -13-81" 13.81' 1045: ZO sets up @ MW-13 see pure ley torothill 1115: MC sets up @ MW-11 1155: Collect sample 080714 MW13GW 1207: Collect MW 13 Field duplicate 080714MW23GW 1200: MC takes down equipment @ MW-11 initial water level not yet stabilized. MC sets up P MW-15 see prige log

Location Bradford Island Date 7/15/08 Project / Client Upland OU KI / USACE Mark Car ---0800: 20 onsite, begin calibrating PSI meter Standard Reading Cond 1.413 m5/cm 1323 -> calibrated ORP 240 mV 242.7 -> calibrated PH 7.0 7.00 → Checked. 45I SN: 06M1536 0831: Mc onsite w/ tools to clear brush in landfill area. Conduct Has tailgate, discuss poison oak/ivy in landfill area. 0835: 20 begins setup @ MW-1(, see ruge lag for Jetails. 0840: MC Calibrates 45I SN: 0502720 . 14 Standardi Reading Cond 1.413 m5/cm 1.449 -> cal:beated ORP 240 mV 238.3 -> cal; brated pH 7.0 7.04 → calibrated pH 4.0 3.98 → calibrated 0920: MC sets up @ MW-12, see purge log for details. 1030: Collect sample 080715MW12GW 1103: Collect sample [080715MWIIGW] 1110: MC to landfill to begin clearing brush @ monitoring wells.

Location Bradford Island Date 7/15/08 Project / Cilent Upland OU RI / USACE Male Cala 1235: 20 sets up @ MW-8, see purge log for details. MC inspects seep locations. 1305: All seep locations day. MC documented this w/ photographs. MC Sets up @ MW-2, see page lag for details. 1445: MW-8 drawn down below pumping depth of peristaltic pump. Recharge ~ O. 1 Ft/hr. , too slow to allow recharge and sampling today 20 packs fulling For MW-8 in clean plastic bugs and tapes a garbage bag over the top of the well head secured with tape to the outside of the casing. IF Mh/-8 is not recharged sufficiently by 7/16, will use submersible pump to complete purge + Sampling. 1510: Begin Sampling MW-2 Sample time: 080715 MW2 GW @ 1430 1550: 20 offsite to PDX to pack 215/09 Samples for shipping. 1605: MC offsite

Location Bradford Island Date 7/16/08 Project / Client Upland OU RT / US ACE All le la 0802: MC + ZO onsite @ Br landfill 0805: MC conducts H45 tailgate meeting discuss heat stress. 0810: Calibrate 45I meters SN: 0502720 Standard Reading CONS 1.413 ms/cm 1.4120 -> calibrated pH 4.0 3.91 -> calibrated 5N: 06 M1536 COND 1.413 1392 -> Calibrated ORP 240 242.9 -> calibrated pH 4.0 4.0 -> Checked 7.0 7.0 -> Checked pН 0830: ZO resources purging @ MW-8 MC sets up @ MW-10, see puge log. 0845: Due to slow recharge Q MW-8 20 decides to use 6rundfog submesible pump to sample HW-8. There is not enough water column in MW-8 to allow sampling w/ a peristaltic pump.

Location Bradford Tsland Date 7/16/08 Project / Client Upland OU RI / USACE Make Cul-0930: Carlton Morris (USACE) @ and fill to uspect ints on access road. Carlton stated that the road will need to be scraped to a level sarface w/ a Bobcat Also showed Cur How the location of the "Maverick Ber " near MW-8. 1149: Collect sample 080716MWSGW 153: Collect sample [080716MWSGWMS] MC 159: Collect Sample 080716 MWSGWMSD MC 1230: Collect Tinseate blank & see NOTE @ 1336 off of Grundfos submersible pump after decontaminating of Alconex/DI SCIUB + DI water triple linse. 080716-RB. Rinseate collected by powing laboratory provided DI water over decontain acted pupp and into sample containers. A disolved metal (Filtered) sample could not be collected b/c Field team could not capture and Fitter rinse water. 1253: 20 offsite to Cascade Locks to purchase more ice

52 Location Bradford Island Date 7/16/08 Project/Client Upland OU RI / USACE, Maile Cul--1305: Collect Sample 080716MW10GW 1310: Collect Sample 080716 MWIOGW MS 1315: Collect Sample [080716MW106WM50] Field duplicate 080716MW226W Sample Time = 1245. 1336: ZO onsite, begin setup @ MW-6, see lag NOTE: Rinse blank not collected @ 1230 on 7/16 b/c laboratory DI water is not onsite. Will collect finse blank tomocrow. 1413: NOTE: 20 collected Sample [080716 MW86W] @ 0935 1501: Collect sample [080716MWGGW] 1522: Collect field duplicate @ MW-6 080716 MW216W 7/16/08-1525: Begin site Cleanup. 1540: MC + 20 offsite

_	53
Location Bradford Tslan	.d Date _//(7/08
Project / Client Upland OU	RI/USACE
Mark Cal-	- <u>-</u>
0802: MC ousite	Calibrate YST
SH: 05027	
standard	Reading
COND 1. 413 m 5/cm	
ORP 240 MV	242.6 - calibrated
pH 7.0	-5.94 -> calibrated
pH 4.0	3. 85-> calibrates
SN: 06415	36
COND 1.413 m	
ORP 240 m	
рН 7.р	
рн 4.0	
0810: 20 onsite. Ma	
	discuss slip, trip, Fall
hazard around	everatown wells
0820: Mc begins setup	@ MW-3 see
0820: Mc begins setup purge log for	details.
0900: Collect cinse blan	
	w/ lab. DI water
as described on	
080717RB n	disolved metal
Somple collected (unable to fille?
0935: 95I 0502720 is	giving
an omelous pH and ORP	readings @HW-3.
· · ·	I V //

Location Bradford Island Date 4/18/08 Project/Client Upland On RI USACE 1430 Measure location of S2 => ~78' along shore to West from MW-7. 1445 Measure location of 54 => ~ 43' East of MW-6, ~ 25' South of Seep location. 1455 clean up pack up equipment. 1530 Hand ever well Keys to Carlton Mouris. 1535 Hand in security badges @ Front blood, φH 1540 offsite ORP γH 9H(| Cond ORP

Location Bradford Island Date 7/14/08 Project/Client Upland OU RI /USACE Mak al-0800: Zack Orem Jand ousite @ Bonneville Dam Zack = "20" 0830: Mark Cecchini ousite Mark = "Mc" Proceed to security check-in 0905: 20 + MC meet Carlton Morris, VSACE and mobilize to BI. 0920: Check calibration on YST 556 meters SN: 05927 20 standard: (eading: 4.0 (calibrated) PH 4.0 7.0 (calibrated) 7.0 Cond 1.413 m5/cm 1.216 (calibrated) 240 mV 240 SN: 06 M 15 36 4.0 4.02 checked 7.0 checked 7.0 1.413 m5/cm 1.330 (calibrated) 240mV 233.5 (calibrated) 0925: MC conducts Health & Safety failgate discussing Bonneville Dam emergency procedures, slip trip fall, and general site orientation. 0940: 20+ MC while site - wide water levels

4 46 Location Bradford Island Date 7/14/08 Location Bead Ford Island Date 7/14/08 Project / Client Upland_OU_RI/USACE Project/Client Upland OURI / USACE Male Cul ==-Mak Cul--1300: 20 sets up @ MW-14, see purge log BI Water Levels (ft. btoc) 1320: Collect sample [880714MW15GW MW-1 27.76' 325: Collect sample [980714MW15 GWMS] MW-2 10.10" 1330: Collect sample [080714 MW15GWM5D] MW-3 17.30' 1342: Collect sample [080714 MWH GW MW-4 16.81' Mw.5 /9.33' 1426: Begin site cleanup 1450: 20+ MC offsite to Cascade Lacks MW-6 18.24° to purchase ice and pack coolers. MW-7 9.67' 1510: 20 attsite to Portland, MC MW-8 26,66' MW.9 15.99" offsite to Hood River MW-10 25.94' 199 MW-11 8.05' MW-12 26.05' MW-13 17.08' MW-14 13.61' MW-15 -13-81" 13.81' 1045: ZO sets up @ MW-13 see pure ley torothill 1115: MC sets up @ MW-11 1155: Collect sample 080714 MW13GW 1207: Collect MW 13 Field duplicate 080714MW23GW 1200: MC takes down equipment @ MW-11 initial water level not yet stabilized. MC sets up P MW-15 see prige log

Location Bradford Island Date 7/15/08 Project / Client Upland OU KI / USACE Mark Car ---0800: 20 onsite, begin calibrating PSI meter Standard Reading Cond 1.413 m5/cm 1323 -> calibrated ORP 240 mV 242.7 -> calibrated PH 7.0 7.00 → Checked. 45I SN: 06M1536 0831: Mc onsite w/ tools to clear brush in landfill area. Conduct Has tailgate, discuss poison oak/ivy in landfill area. 0835: 20 begins setup @ MW-1(, see ruge lag for Jetails. 0840: MC Calibrates 45I SN: 0502720 . 14 Standardi Reading Cond 1.413 m5/cm 1.449 -> cal:beated ORP 240 mV 238.3 -> cal; brated pH 7.0 7.04 → calibrated pH 4.0 3.98 → calibrated 0920: MC sets up @ MW-12, see purge log for details. 1030: Collect sample 080715MW12GW 1103: Collect sample [080715MWIIGW] 1110: MC to landfill to begin clearing brush @ monitoring wells.

Location Bradford Island Date 7/15/08 Project / Cilent Upland OU RI / USACE Male Cala 1235: 20 sets up @ MW-8, see purge log for details. MC inspects seep locations. 1305: All seep locations day. MC documented this w/ photographs. MC Sets up @ MW-2, see page lag for details. 1445: MW-8 drawn down below pumping depth of peristaltic pump. Recharge ~ O. 1 Ft/hr. , too slow to allow recharge and sampling today 20 packs fulling For MW-8 in clean plastic bugs and tapes a garbage bag over the top of the well head secured with tape to the outside of the casing. IF Mh/-8 is not recharged sufficiently by 7/16, will use submersible pump to complete purge + Sampling. 1510: Begin Sampling MW-2 Sample time: 080715 MW2 GW @ 1430 1550: 20 offsite to PDX to pack 215/09 Samples for shipping. 1605: MC offsite

Location Bradford Island Date 7/16/08 Project / Client Upland OU RT / US ACE All le la 0802: MC + ZO onsite @ Br landfill 0805: MC conducts H45 tailgate meeting discuss heat stress. 0810: Calibrate 45I meters SN: 0502720 Standard Reading CONS 1.413 ms/cm 1.4120 -> calibrated pH 4.0 3.91 -> calibrated 5N: 06 M1536 COND 1.413 1392 -> Calibrated ORP 240 242.9 -> calibrated pH 4.0 4.0 -> Checked 7.0 7.0 -> Checked pН 0830: ZO resources purging @ MW-8 MC sets up @ MW-10, see puge log. 0845: Due to slow recharge Q MW-8 20 decides to use 6rundfog submesible pump to sample HW-8. There is not enough water column in MW-8 to allow sampling w/ a peristaltic pump.

Location Bradford Tsland Date 7/16/08 Project / Client Upland OU RI / USACE Make Cul-0930: Carlton Morris (USACE) @ and fill to uspect ints on access road. Carlton stated that the road will need to be scraped to a level sarface w/ a Bobcat Also showed Cur How the location of the "Maverick Ber " near MW-8. 1149: Collect sample 080716MWSGW 153: Collect sample [080716MWSGWMS] MC 159: Collect Sample 080716 MWSGWMSD MC 1230: Collect Tinseate blank & see NOTE @ 1336 off of Grundfos submersible pump after decontaminating of Alconex/DI SCIUB + DI water triple linse. 080716-RB. Rinseate collected by powing laboratory provided DI water over decontain acted pupp and into sample containers. A disolved metal (Filtered) sample could not be collected b/c Field team could not capture and Fitter rinse water. 1253: 20 offsite to Cascade Locks to purchase more ice

52 Location Bradford Island Date 7/16/08 Project/Client Upland OU RI / USACE, Maile Cul--1305: Collect Sample 080716MW10GW 1310: Collect Sample 080716 MWIOGW MS 1315: Collect Sample [080716MW106WM50] Field duplicate 080716MW226W Sample Time = 1245. 1336: ZO onsite, begin setup @ MW-6, see lag NOTE: Rinse blank not collected @ 1230 on 7/16 b/c laboratory DI water is not onsite. Will collect finse blank tomocrow. 1413: NOTE: 20 collected Sample [080716 MW86W] @ 0935 1501: Collect sample [080716MWGGW] 1522: Collect field duplicate @ MW-6 080716 MW216W 7/16/08-1525: Begin site Cleanup. 1540: MC + 20 offsite

_	53
Location Bradford Tslan	.d Date _//(7/08
Project / Client Upland OU	RI/USACE
Mark Cal-	- <u>-</u>
0802: MC ousite	Calibrate YST
SH: 05027	
standard	Reading
COND 1. 413 m 5/cm	
ORP 240 MV	242.6 - calibrated
pH 7.0	-5.94 -> calibrated
pH 4.0	3. 85-> calibrated
SN: 06415	36
COND 1.413 m	
ORP 240 m	
рН 7.р	
рн 4.0	
0810: 20 onsite. Ma	
	discuss slip, trip, Fall
hazard around	everatown wells
0820: Mc begins setup	@ MW-3 see
0820: Mc begins setup purge log for	details.
0900: Collect cinse blan	
	w/ lab. DI water
as described on	
080717RB n	disolved metal
Somple collected (unable to fille?
0935: 95I 0502720 is	giving
an omelous pH and ORP	readings @HW-3.
· · ·	I V //

Location Bradford Island Date 7/17/08 Project / Client Upland OU RI/ USACE - Mark Car an attempt to check and (ccalibrate the instrument did not work. Readings we orders of magnitude different from those recorded dwing the first quarter sampling event. Mc plans to call Pine Environmental tech. Support after sampling MW-3. PH topp not reported @ MW-3. 0936: 20 sets up @ MW-1 see page log for details 1013: Collect Sample 080717MW3GW 1080: MC begins Setup @ MW-4, see parge log for details. 20 sets up ON MW-7 while MW-1 recharges 1100: MC calls Pine Environmental Tech. Support. The sep. had MC Brase the calibration memory on 45I SN: 05D2720 and recalibrate : PH + ORP See below for cal results
 Standard
 reading

 pH
 7.0
 7.14
 > cal'd

 pH
 7.0
 7.04
 > cal'd

 pH
 4.08
 > cal'd
 > cal'd
 ORP 240my 231.8->culid 1138: Collect Sample 080717MW@7GW]

Location Bradford Island Date 7/17/08 Project / Client Upland OU RI / USACE Marke Curt-1145: 20 reports that MW-1 is recharging @ a rate of V O. 1' every 1.5 hows The well has a - 4' mater column and draws down rapidly even when puging slowly (~ 50m/ / min). Plan to purge as much as possible on 7/17 w/ peristaltic pump, allow MW-1 to recharge over night, and collect minimum sample volumes on 7/18. 1153: 20 sets up @ MW-9. 1158 MW-9 DTW= 16.01, TD= 16.73 (5054) . Water column is mostly in well sump. Decide to not collect a water sample @ MW-9 due to insufficient water column. 1215: Collect Sample 1080717MW4GW 245: MW-1 DTW: 28.05', TD = 31.5' call J. Wallace For approval to purge well dry and retwo on 7/18 to collect sample. Det concred w/ this plan. Decide to use submersible pump to purge MW-1 dy

Location Bradford Tsland Date 7/17/08 Project / Client Upland OU RI / USACE Marke Cal-1320: While being lowered with MW-1 the submersible pump became Stuckinside the well casing. Suspect that the tubing has lodged on something iside the well and is preventing the pump toom being pulled up. Plan to go offsite to puchase a tool to push the pump deeper and disladge the tubing. 1335: 20 + MC offsite to hardware store. 1430: 20 + Mc onsite. 1454: Successfully comove pump + tubing From MW-1 Refit tabing and place submersible Grund For pump ~ 1' Off bottom of well. Plan to purge well dry @ low flow fate. see purge log for details. 1530: MW-1 drawn down below top of pump. Remove pump and tabing from Well Will ceturn and sample , on 7/18. Begin site cleanup 1600: 20+ MC 0485;te. 7/17/09

Location Bradford Island Date 7/18/08 Project / Client Upland OU RI/USACE Mark Con-

0830: MC ousite Check Wh in MW-1 DTW 29.75' TD= 31.5' Plan to await arrival of 20 before sampling. 0840: MC receives a voice mail From 4. McWilliams with analyte - Pliority Plan to fill: 1. VOC/TPH-GX 2. Metals, 3. TPH- PX, 4. SVOC, 5. Buty Hins 0852: 20 onsite, begin setup for sampling MW-1 with Grundfos parp. 0913: Collect Sample 0807 18 MWIGW @Note: there was insufficient water in MW-1 to collect sample for all analytes. Filled withles for Vocs, TPH-GX, and Hetals 0930: Begin site cleanup 1000: Depart Landfill site and Idek gate. 1007: Empty powge water into labeled drum @ hazmat storage area and deposit trash into dumpster near Sand blast building. 71810 1019- MC + 20 Offsile.

Page	1	of	L
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Well Number:	MW-	ŧ
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	Page 1 or _					Date: ////////////////////////////////////						
	Project Nam					Well	T	Vell Depth		f Screen	Screen Interval	2
			CLALL	79 00	001	Diameter (in)	···· ···	(ft btc)		T	(ft bgs)	
			256966	<u>(). UV</u>	<u>vvø</u>	(in) 2"	(ft bgs)		(ft bgs)	(ft btc) 7		-
	Sampling I		1 ~ 1	<u> </u>				<u> </u>	20	<u>∟: -⁄</u>	20 - 30	-
	Field Team:		(MC		<u></u>		Calculation	1	100000000000000000000000000000000000000		Three Well	릐
	Purge Metho		ump/	<u>726#03</u>	<u>s.bre</u>	Well Depth (ft btc)	DTW (ft btc)	Water Column (ft)	Convert Factor (gal/ft)	One Well Volume (gal)	Volumes	
		e Depth (ft bto					<u>}</u>				(gal)	4
			51 53		······	34	7 27.68	4	<u> 17 </u>	~ , 75	2.25	4
	Sampling M		Low F			31.73	3/4"=0.023 g	al/ft 2 0.17 g	al/1 4"=0.66	gal/ft 6"=1.5 ga		
	Decontamin	ation Method:	NA-	Dedice	ated	Sample Cont					Parameters	
			·			Number	Туре	Prese	rvative	Analytical I	Parameters 륜	
		r Disposition:				<u> </u>	IL Poly	HNO	3	Istal 1	Metals	
	Field Condit	ions: 5 🛺	dy Cal	<u>m ^ `</u>	70°	<u> </u>	16 Poly	1-110	2		letals X	3
	Comments:		/				12 Polio		7	Butultin	15 MC	> No+c
	101316	5 del	to check	- rection	çe	3	40-L WA	HC		Vács		
	DO re	radings	se	likely		-+	HL Ambe			SVOC	5-MC	> Note
	incori					3	40 ml VOA	HC	1	TPH-	GX	
	Collect	ed vo	C, TPH	1- GX . M	letals		Soome An		4	TPHE	DX Me	-
	insuffic	ient wa	eter in	well to	fill				·····		VA	
	all bot	tles (cea	charge= ~	10.511.	lay)	[·····			1
					· · · · · · · · · · · · · · · · · · ·	·		••••••••••••••••••••••••••••••••••••••				- -
	Well Purge	Data Volume	1		o Purge (gal) =							-
	Time	Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (^o C)	Conductivity (uS/cm)	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity/Color/ Remarks	1
1	957			31,68							<= Stabilization	-{
	1007	Pump On	4100		14.52	±3% 1866	±10%	±0.1	<u>±10mv</u> ርጉ/	±10%	Criteria	-
	1012		OFF	Lack			-0.02	8.40	92.6	Clear		-
	1017	1 UNOF		<u><u><u></u></u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u>	0	<u>ter</u>						
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	1070		And a start of the		(~)-	Karci I	n day -					-
	1257	NA	NA	27.98		·						-
	1317						·····	<u> </u>		· · · · · · · · · · · · · · · · · · ·		-
	1330	Pump	OA	- 1/	e wat	3 ^ 0					*	
¥7	1300	Frans			e mai	4-						-
rs. Sle	1506	Pump	n	28.60								-
-	1511	~25		21.38	14.11	1873	-0.07	271	110	Dut	D	-
	1516				16:91	2008	-0.02	8.26	411.3	Dinty	Brenn	
ſ	1521		0.150	29.87		2009	-0.02	8.35 8.34	119.7 69.4	1	······································	-
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1/17		Sum	WIC									-
110	0909	PI	ND ON	for	Samp	6						-
/18	0923	Pamp	OFF	DTW=		-	C					-
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		End Samplin		~ ~ ~	Romal- Marine	041	1718MI	11 (-11		1-1	/	-
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File: URS-MW sample form.xls

URS Corporation

Page 1 of

Well Number:	MW-2
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Page 1 of _	1								Date:	7/15/	108
Project Info	ormation				Well Informa	ition		cick-up) or	Élùsh	(circle one)
Project Nam	1e: BI		<u></u>		Well Diameter	Drilled V	Vell Depth	Top of	Screen	Screen Inte	erval
URS Projec	t Number: 2	569667	9. 00000	2	(in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs))
Sampling I	nformation				2"		<u> </u>			22 - 3	12
Field Team:					Well Volume	Calculation					
	od: pcri t e Depth (ft bto				Well Depth (ft btc)	DTW (ft btc)	Water Column (ft)	Convert Factor (gal/ft)	One Well Volume (gal)	Three W Volume (gal)	
Flow-Throug		25			34.2	9.99	24.21	X 0.17	4.1	12.9	/
Sampling M	6	w flo	u/					al/ft 4"=0.66 g			(
Decontamin	ation Method			2d	Sample Con	tainers					ed?
	ing Cqu	•	-		Number	Туре	Prese	rvative	Analytical {	Parameters	Fillered?
	r Disposition:				1	IL Poly	HNO	,	Total 1	1etal.	
Field Condit	ions: 80's	yartly ci	loudy W	wind 5-15	l	IL Poly	HNO2		Dis. Me		X
Comments	:				۱.	1 Poly			Butylt		-
Colle	cted	minim	treet		3	VOA	HC1		Vocs		
	ne for					IL Ambe	·		SVOCS		-
	ltins			due	3	YOA	HC		TPH-		
	drawd					Some And			TPH-I		_
Collec	cting_	Samp	le					- -	· · · · · · · · · · · · · · · · · · ·	_/^	-
	<u> </u>										
Well Purge		То	tal Volume to	Purge (gal)∺	2.5						
Time	Volume Purged (L)	Purge Rate (mU/m)	DTW (ft btc)	Temp. (⁰ C)	Conductivity (uS/cm)	D.O. (mg/L)	ρН	ORP (mV)	Turbidity (NTUs)	Clarity/Col Remarks	s
1326	Pump On		9.99	-	±3%	±10%	±0.1	±10mv	±10%	<= Stabiliza Criteria	
/311	0.5	~450	-	12.58	290	26.33	8.57	162.8	((
1316	8.9	~450		12.66	289	8.19	• -	160.4	\mathcal{C}		
1321	1.4	~450	<u> </u>	13.08	293	6.10	8.60	149.2	(/	
1326	1.8	~450		13.19	294	5.50	8.67	141.8	((.	
1331	2.2	~ 450	20.45	13.20	292	5.60	8.62	/43.4_		√	
1332	Permy	shut	off t	o allo	w we	1 to	rechar	ge priv	or to	Sampli	4
1505	Resum	e pu	mpina.	DTW=	16.23'	. Plan	+0	collect	Samole		5
	after	_5 mi	intes_		wae.						
				•	<u> </u>		15/08				
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				- Con		w					
			Mark								
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		/									
		1210	L		L					<u> </u>	
	Start Samplin		2	Comul N	A.4.	7 1 8° 4 4 4	A / 1 / 4	ar. 1/2			
	End Samplin		<u>,</u> 22.°041	Sample Numb	er: () %()	715MW	rem :	21: 173			
Noter	bas= below ard			of analise DTM		L			<i>i.</i>		

bgs= below ground surface btc=below top of casing DTW=depth to water Clarity: VC=very cloudy Cl=cloudy SC=slightly cloudy AC=almost clear C=clear CC=crystal clear

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Page 1 of	<u> </u>							\frown	Date:	7/17/	08
Project Inf	ormation				Well Informa	ition		Sick-up Dr	Flush	(circle one)	
Project Nar	ne: BT	•			Well Diameter	Drilled W	/ell Depth	Top of	Screen	Screen Inte	rval
URS Projec		25696	679.0	0006	(in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	
Sampling I	nformation							11		11 -2	1
Field Team					Well Volume	Calculation					
Purge Meth	od: poi	stalt i C	·		Well Depth	DTW	Water	Convert	One Well	Three We Volumes	
Pump Intak	e Depth (ft bl	ic): /9 ′			(ft btc)	(ft btc)		Factor (gal/ft)	Volume (gal)	(gal)	
Flow-Throu	······································	<u>es</u>			22.8	17.44	5.36 x		0.9	2.7	
Sampling M		ow flow				3/4"=0.023 g	al/ft 2"=0.17 g	al/ft 4"=0.66 g	jai/ft 6"=1.5 ga	al/ft	
	ation Method	• •	dedic	ated	Sample Con						Filtered?
Samp	pling i	equipu	rest		Number	Туре		rvative		Parameters	Fill
Purge Wate	Disposition	onsit	e dim	<u></u>		IL Poly	HNO	7		<u>Metals</u>	
		clear	-			IL Poly	<i>H_N0</i>	3	Dis. M		X
Comments	<u> </u>	<u>+ 0Rŕ</u>		. F		IL Poly			Buty/+	ins	
	inctio		. lead		3	40mL VOA			VOCS		
Not		Far. D		n'd		1/ Ambo		/	SVUCS	2.0	-
Cend: NOTE:	1 .	arked u	/		3	40ml VOA	HC			<u>6x</u>	
stable		+ ORP	cendin		<u> </u>	Soome Amb	e HCI	1	трн-	DX	
.5790/14	2 FO [1957 3	readin	⁹⁵							
						l			· · · · · · · · · · · · · · · · · · ·		
Well Purge	Data Volume			Purge (gal) ≓ 	N.L.O			<u>г</u>			
. Time	Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity (uS/cm)	D.O. (mg/L)	ρН	ORP (mV)	Turbidity (NTUs)	Clarity/Colo Remarks	
0930	Pump On		17.44		±3%	±10%	±0.1	±10mv	±10%	<= Stabilizat Criteria	ion
0935	0.7	-150	17.44	12.29	121	15.65	19.49*	-515.6	\sim		
0940	1.5	~150	17.45	11.32	118	9.46			C		
<u>0945</u> 0950	8.9	~150	17.45	11.39	108	5.59					
0955	3.6	~150	17.45	11.92 11.50	104	4.4				,	
1000	4.3	~150		11.15	104	4.04 3,70			<u> </u>	<u>v</u>	
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	Start Sampl	ing /0(24		5am	ple Ti	ne: 10	13			
	End Sampli		6	Sample Numb	Der: 080	ple T., 717MW	SGW				
]		17:57								

Note: bgs= below ground surface btc=below top of casing DTW=depth to water Clarity: VC=very cloudy Cl=cloudy SC=slightly cloudy AC=almost clear CC=crystal clear

Well Number: MW-3

1-

Well Number: MW- 4 Page 1 of 7/17/08 Date: Project Information. Well Information. Gick-up or Flush (circle one) Well Project Name: Drilled Well Depth BT Top of Screen Screen Interval Diameter 25696679.00006 URS Project Number: (ft bgs) (in) (ft bgs) (ft btc) (ft bgs) (ft btc) 2" Sampling Information С - 28 4 Field Team: MC + 20 Well Volume Calculation. Purge Method: peristaltic Well Depth DTW Three Well Water Convert One Well Volumes Column (ft) Factor (gal/ft) Volume (gal) (ft btc) (ft btc) Pump Intake Depth (ft btc); (due to DA) (gal) 32.2 16.93 Flow-Through Cell: 2.6 7.8 Yes 15-57x D.17 Sampling Method: low flow 3/4*=0.023 gal/ft 2"=0.17 gal/ft 4"=0.66 gal/ft 6"≈1.5 gal/ft Decontamination Method: N/a dedicated Sample Containers Preservative Sampling equipment Number Туре Analytical Parameters Purge Water Disposition: Onsite drum IL Poly HN02 Istal Metala ł Field Conditions: 80's clear W wind 10-20 ł IL Poly HNOZ Dis. Metals i Comments: Some Buty/tins rusty ofange 11 Paly 3 biomass in purge water HCI VOCS 40ml VOL initiall. 12 Amilo SVOCS ĩ HCI 3 40mi Vok TPH-6X Soome Amber HCI TPH- DX Well Purge Data Total Volume to Purge (gal) =[2.5 Volume Purge Rate Temp. DTW Conductivity D.O. ÓRP Turbidity Clarity/Color/ Time Purged pН (mL/m) (°C) (ft btc) (uS/cm) (mg/L) (mV) (NTUs) Remarks (L) 11.27 = Stabilization 16:92 Pump On ±3% ±10% ±0.1 ±10mv ±10% Criteria 4.30 0.4 ~ *15*0 17.21 17.30 460 9,93 6.62 30.7 <u>S C</u> 11.35 1. v150 17.23 14,66 5.05 452 AC ا ما. 32.4 9 13.26 440 4.15 1140 N150 6.62 34.0 AC 1145 ~150 399 2.80 1. 6 13.44 6.61 31.5 AC 2.3 <u>|150</u> ~150 13,44 373 2.24 6.57 33.9 AC 1155 359 ~150 13.30 1.88 6.53 22.7 AC 1200 17.28 6.49 ~150 13,40 348 1.64 <u>-1.7</u> ÁC 4.5 1205 ~150 13.37 343 1.54 6.53 -13.7 AC 5.2 6.57 1210 13.40 ~150 341 1.42 -20.5 AC 1215 **5**.9 ~150 -22.9 13.39 340 1.39 6.58 AC 1/12/28 Ge Marte 1216 Sample Time: 1215 Start Sampling 240 End Sampling Sample Number: 080717MW4GW 17.20

Note: bgs= below ground surface btc=below top of casing DTW=depth to water

Clarity: VC=very cloudy CI=cloudy SC=slightly cloudy AC=almost clear C≈clear CC=crystal clear

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rmation				Well Informa	tion		Stick-up or	Flush	(circle one)	
				Well	The second se	Vell Depth	Top of	Screen	Screen Inte	irval
	25696	679.0	0006	Diameter (in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	
				·			16	33	10 3	5
ZC/	MC				Calculation	4				
- /					 	Water	Convert	One Well	Three We	
	1 · · · · · · · · · · · · · · · · · · ·			(ft btc)	(ft btc)	Column (ft)			Volumes (cal)	5
				35	19 40	15.5	17	26		
		<i>\\\\\</i>				<u> </u>		· ·		
		0.0.	A					gaen. u - 1.5 gz	D at	18
auon method:	1VH -	1 Leave Cit	ed		7	Prese	native	Analitical	<u></u>	Filtered?
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ons: Dww	ny Cal	m r	13			H NO	3			X
-					IL Paly			Buty/1	ins	
				3		4	(Vocs		
				<u> [</u>				SVOCS		ļ
				3	40ml VOA		/	TPH-	<u>6X</u>	
					500ml And	er HCI	·	TPH-	DX	
Data		6013/m1	Down (•1•1•1•1•1•1•1•1•					
the state of the s		1	1			an an an the state of the state	1			<u></u>
Purged {L}	Purge Rate (mL/m)	(ft btc)	Temp. (°C)	Conductivity (uS/cm)	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Remarks	5
Pump On		19.40		±3%	±10%	±0.1	±10mv	±10%	Criteria	
<u> </u>				616	-0.0°2	6.55			'lear	
			12.13	605	-0.07	6.55	-90.7		<u></u>	
~5	·		12.42	600	-0.09	6.57	-89.7	Chen	<u></u>	4
~8	~400	19.40	12.39	599	-0.01	6.58	-89.7"	Chew		
	~300		12.43	593"	-6.62-	6.59	-83.9	Crea		L
~ 11	~ 300		12.46	588	-0.07"	6,60	-834	Char	 	Ĺ
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				,	-	1	1.			A
			Ext	tra Voli	nme t	er M	S/M	\mathcal{P}	The te	e.V.
	[<u> </u>					• • • • •	
		1		MS	ST=	153				
				MSN	5	1159				
		<u> </u>		<u> </u>	<u> </u>		 			•
		 								
Riad Come		<u> </u>	<u> </u>	L	ŀ	I	L	I		
	· · · · · · · · ·	<u>.</u>		. <u>.</u>	MIL 14.	ost.	, ~		- nel	00-
End Samplir	a 13	G Figal,	Sample Num	ber: <u>()'80</u>	<u>IICMW</u>	$\sqrt{3}$	/ 5	1 - 1141	10	~
			I	L		<u> </u>			<u>~</u>	
						covetal clear	1 /			
clashy. v C-Ve	ay noday - Ol		onginay citraty /	-diniost ciear	Under UUs	-u ystar cittar	1/0/1			
	e: BT. Number: formation Z C / d: P - P. Depth (ft bic h Ceil: Y ation Method: Disposition: ons: S Disposition: ons: S Disposition: Outro Pump On ~ 1 ~ 3 ~ 5 ~ 8 ~ 11 Start Samplir bgs= below gr	e: BT Number: 25696 formation ZC / MC d: $P-P mp$ Depth (ft bic): 30' h Cell: $MS(SS$ atton Method: $MA -$ Disposition: ons: $S may$ (Disposition: ons: $S may$ (Data Data Data Purged Purge Rate (mL/m) Pump On ~ 1 ~ 3 ~ 5 ~ 400 ~ 10 ~ 300 ~ 11 ~ 300 ~ 12 ~ 300 ~ 11 ~ 10 ~ 10	e: BT Number: 25696679.0 formation 2c / MC d: P-Pmp Depth (ft btc): $30'$ h Cell: $M5(556)$ athod: $Lorreg Farmer Disposition: ons: Sway Calm a Disposition: ons: Sway Calm a Disposition: ons: Sway Calm a Disposition: 01500000000000000000000000000000000000$	e: BI Number: 25696679.00006 tormation To / MC d: P-P.mp Depth (ft bic): 'SO' h Cell: 'MS' SSG ation Method: $MA - Dedicated$ Disposition: ons: Sumy Calm - TS' Disposition: ons: Sumy Calm - TS' Purged Purge Rate DTW (ft bic) (°C) Purge On 19 ⁻¹² - 1 - 3.42 - 3 - 12, 13 - 5 - 12, 12, 13 - 5 - 12, 12, 13 - 5 - 12, 12, 46 - 11 - 300 - 12, 46 - 12 - 46 - 13, 42 - 300 - 12, 46 - 12 - 46 - 13, 42 - 300 - 12, 46 - 12 - 46 - 12 - 46 - 13, 42 - 5 - 12, 12, 46 - 12 - 46 - 12 - 46 - 12 - 46 - 12 - 46 - 13, 42 - 12 - 46 - 12 - 46 - 13, 42 - 12 - 46 - 12 - 46 - 13, 42 - 12 - 46 - 12 - 46 - 12 - 46 - 13, 42 - 12 - 46 - 12 - 46 - 13, 42 - 300 - 12, 46 - 12 - 46 - 13 - 45 - 12 - 46 - 13 - 45 - 12 - 46 - 13 - 45 - 10 - 10 - 12 - 46 - 12 - 46 - 12 - 46 - 13 - 45 - 10 - 46 - 10 - 4	e: BT Number: 25696679 . 00006 formation To / MC d: P-Pnp Depth (ft bic): '30' h Ceit: 454 \$55 attod: Low Flay ation Method: $MA - Diadt c. 4ed$ Sample Cont Number Disposition:	e: BT Number: 2569 66 79. 00006 formation \overline{CO} / MC d: P-PP Depth (ft bic): 30 ⁷ d: P-fP d: P-fP d: P.fP d: P.fP d: P.fP d: P.fP d: MC d: P-fP d: MC d: P.fP d: MC d: MC d: P.fP d: MC d: MC	BT Number: 2563 66 79.00006 Diffed Well Depth Number: 20 / MC (h bc) 2^m (h bc) Zc MC (h bc) 2^m (h bc) Disposition: Sc (h bc) 34^m 34^m Disposition: I IL Poly H hO Disposition: I IL Poly H hO I IL Poly H hO IL Poly H hO I IL Poly H hO IL Poly H hO I IL Poly H hO IL Poly H hO I IL Poly H hO IL Poly H hO I IL Poly H hO IL Poly H hO I IL Poly H hO IL Poly H hO I IL Poly H hO IL Poly HO I IL Poly H hO IL Poly <td< td=""><td>e: BT Vield Unlied Weil Depth Top of Number: 2569 66 79.00006 (ft bigs) (ft bigs) (ft bigs) (ft bigs) Zo MC (ft bigs) (ft bigs) (ft bigs) (ft bigs) (ft bigs) Zo MC (ft bigs) (ft bigs) (ft bigs) (ft bigs) (ft bigs) Zo MC (ft bigs) (ft bigs) (ft bigs) (ft bigs) (ft bigs) Depth (ft bigs) So / So / So / So / So / So / Depth (ft bigs) So / So /</td></td<> <td>BT Will Bepth Top of Secen Nomber: 2569 6679.00006 Image: Secen Top of Secen Ca MC Image: Secen Image: Secen Depth Into: SGC Image: Secen Image: Secen Into: MC MC SGC Image: Secen Into: MC MC SGC Image: Secen Into: MC MC SGC Image: Secen Into: MC MC MC MC Into: MC MC MC MC Into: MC MC MC MC Into: MC</td> <td>BI Well Diffed Well Depth Top of Screen Screen Internation Co ///// ///// ///// ///// ///// ///// Screen Internation Co ////// ////// ////// ////// ////// Screen Internation Co //////////// ////////////// ////////////////////////////////////</td>	e: BT Vield Unlied Weil Depth Top of Number: 2569 66 79.00006 (ft bigs) (ft bigs) (ft bigs) (ft bigs) Zo MC (ft bigs) (ft bigs) (ft bigs) (ft bigs) (ft bigs) Zo MC (ft bigs) (ft bigs) (ft bigs) (ft bigs) (ft bigs) Zo MC (ft bigs) (ft bigs) (ft bigs) (ft bigs) (ft bigs) Depth (ft bigs) So / So / So / So / So / So / Depth (ft bigs) So / So /	BT Will Bepth Top of Secen Nomber: 2569 6679.00006 Image: Secen Top of Secen Ca MC Image: Secen Image: Secen Depth Into: SGC Image: Secen Image: Secen Into: MC MC SGC Image: Secen Into: MC MC SGC Image: Secen Into: MC MC SGC Image: Secen Into: MC MC MC MC Into: MC MC MC MC Into: MC MC MC MC Into: MC	BI Well Diffed Well Depth Top of Screen Screen Internation Co ///// ///// ///// ///// ///// ///// Screen Internation Co ////// ////// ////// ////// ////// Screen Internation Co //////////// ////////////// ////////////////////////////////////

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Well Number: MW-3

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Well Number: MW-6 Page 1 of _ Date: 16/08 Project Information Well Information Stick-up or Flush (circle one). Well Drilled Well Depth Project Name: BT Top of Screen Screen Interval Diameter 25696679.00006 (ft bgs) URS Project Number: (ft bgs) (ft bic) (in) (ft bgs) (ft btc) J. Sampling Information 25 -30 Field Team: 70 Well Volume Calculation Purge Method: Ү- 🕇 Three Wel Well Depth DTW Water Convert One Well Volumes (ft btc) (ft btc) Column (ft) Factor (gal/ft) Volume (gal) Pump Intake Depth (ft btc): 3 (gal) Flow-Through Cell: 751 556 32 12.30 14 2.4 7.2 Low Flow P-Finip Sampling Method: 2"=0.17 gal/fb 4"=0.66 gal/ft 3/4"=0.023 gal/ft 6"=1.5 gal/ft Decontamination Method: NA - Dedic Sample Containers Number Preservative Analytical Parameters Туре Purge Water Disposition IL Poly HN02 Total Metals Field Conditions: Sunny Calm ~ 75 2 IL Poly HN02 Dis. Metals X 2 comments: Volume x+ca IL Pay Butultins 62 Collected for field HCI VOCS 40mL VOD SVOCS duplicate 1/ Amiro HCT 080716 MW21 GW 6 40ml VOA TPH-6X 1522 2 Soome Anaber H() TPH- DX 51-Well Purge Data Total Volume to Purge (gal) = Volume Purge Rate Temp DTW Conductivity D.O. ORP Turbidity Clarity/Color/ Time Purged DН (mĽ/m) (°C) (ft btc) (uS/cm) (mg/L)(mV) (NTUs) Remarks (L) 1400 10111a = Stabilization Pump On ±10% ±3% ±0.1 ±10mv ±10% Criteria 1405 2-3 ~350 12.91 14 40 18.35 650 6.73 0.44 -100.6 Clou 14-15 *350 5 18.3512.49 641 0.47 6.767-100.0 Clar 639 1420 12.50 1.16 -99.5 Almost 6.75 1425 10 -400 18,35 12.49 637 Almost 6.24 (lear 0.39 -106.2 0.286.76 1430 ~12 ~250 18.35 12.86 644 Almost -104.2 U 1435 ~250 ~14 18.35 13.00 647 Ô. ネブ Clur 6.76 -106.6 1440 14 ~ 200 648 0.24 13.06 Cle 6.76 -106.9 1445 18.35 13.03 104 (o 0.23 6.76 -106.9 60 1 BUP: 080716MW216W Wank Can 144 Start Sampling Sample Number: 080716MW06GW End Sampling Note: bgs= below ground surface btc=below top of casing DTW=depth to water

Clarity: VC=very cloudy Cl=cloudy SC=slightly cloudy AC=almost clear CC=crystal clear

(Updated: 05/10/05)

URS Corporation

Page 1 of	ring weit	Sampling	Field Lo	g				We	ell Number:	MW-	7
-age Tot_	1								Date:	7/17/0	8
roject Inf	ormation				Well Informa	ition		Stick-up or	Flush	(circle one)	
Project Nar	^				Welf Diameter	1	/ell Depth	Top of	Screen	Screen Inte	rval
URS Projec		25696	679.0	0006	(in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	
Sampling I	Information				2"			<u> </u>		5-3	0
ield Team	: Z.0/	MC			Well Volume	Calculation					
⁵ urge Meth	nod: P-Pu	~P			Weil Depth	DTW	Water	Convert	One Well	Three We	
ump Intak	e Depth (ft bt	<u>د): `~ `3</u>	0		(ft btc)	(ft btc)	Column (ft)	Factor (gal/ft)	Volume (gal)	Volumes (gal)	
-low-Throu	igh Ceil: 75	\$1 556			32	9.81	77_	0.17	3.75	11.25	-
		NFlo-	<u> </u>			3/4"=0.023 g	al/ft	āl/fb 4"=0.66 g	al/ft 6"≈1.5 ga		
)econtamir	nation Method	NA-D	Dicto	d I	Sample Con	tainers					Filtered?
					Number	Туре	Prese	rvative	Analytical I	Parameters	Filfe
Purge Wate	er Disposition					IL Poly	HNO	7	Total 1	Yetals	\square
ield Condi	tions: Suma	y Calin	-8	ວົ	1	IL Poly	HNO	2			X
comments	<u>: 5</u> 72	1138				IL Paly		>	Buty/+		
			÷		3	40mL VOA	HC	/	VOCS		
					Lī_	11 Amiso			SVOCS	2	
					3	40ml VOA	HCI	/	TPH-	6X	
			· · · · · · · · · · · · · · · · · · ·			Dowe And	S HC		TPH-		
						* * "					
lell Purge	Data	Tot	tal Volume to	Purge (gal) =	30						
Time	Volume	Purge Rate	DTW	Temp.	Conductivity	D.O.		ORP	Turbioity	Clanty/Colo	
191716	Purged (L)	(mL/m)	(ft btc)	(°C)	(uS/cm)	(mg/L)	pН	(mV)	(NTUs)	Remarks	-
10-50	Pump On		181	-	±3%	±10%	±0.1	_±10mv	±10%	<= Stabilizat Criteria	ion
1055	-2	~400	10.00		479	-0.07		-			
100	1 //	· · · · · · · · · · · · · · · · · · ·			f	-0.0x	6.63	131.0	Almos	Char	1
	~ 4	~750	10.04		475	.0.03	6.65	103.6	Almo		
1105	~4	~750 ~750	10.04	12.78	475	-0.03		103.6 98.9*	Almo Class		<u>~~</u>
105	~5	~750	/0.04	12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61	103.6 98.9* 97.6*	Almo Class		
105	- 	~750 ~750	/0.04	12.78	475	-0.03	6.61	103.6 98.9*		sr Cle	
105	~5	~750 ~750	/0.04	12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61	103.6 98.9* 97.6*	Almo Class Class	sr Cle	1 1 A L
	~5	~750 ~750	<u>/0.04</u>	12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~750 ~750	/0.04	12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~750 ~750	/0.04	12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~750 ~750	/0.04	12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~750 ~750	/0.04	12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~750 ~750		12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~750 ~750		12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~750 ~750		12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~750 ~750		12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~750 ~750		12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~750 ~750		12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~750 ~750		12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~750 ~750		12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
1105	~5	~ 950 ~ 250 ~ 250		12.78 12.88 12.78	475 473 473	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9* 97.6* 100.44	Almo Class Class	sr Cle	
105	~5	~ 950 ~ 2-50 ~ 2-50 ~ 2-57 ~ 2		12.78	475 473 473 471	-0.03 -0.03 -0.02	6.61 6.62 6.61 6.61	103.6 98.9 97.6 120.4 108	Almo Class Class	sr Cle	

Clarity: VC=very cloudy Cl=cloudy SC=slightly cloudy AC=almost clear C=clear CC=crystal clear

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7/16 .

Monitor	ing Well	Sampling	g Field Lo	g				W	ell Number:	MW-9	8
Page 1 of	<u> </u>									7/15 - 7	
Project Inf	ormation				Well Informa	ition		Stick-up of		(circle one)	
Project Nar	ne: BI				Well		Vell Depth	Top of	Screen	Screen Inte	
URS Projec	U U	25696	679.0	0006	Diameter (in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	
Sampling I	nformation				2"					53-5	59
Field Team	20	/MC				Calculation .					<u> </u>
Purge Meth	od: P-F	mp			Well Depth	DTW	Water	Convert	One Well	Three We	
	e Depth (ft bt	o): 55	5.51		(ft btc)	(ft btc)		Factor (gal/ft)		Volumes (gal)	S
Flow-Throu		51 53	56.		58	26.63	31	17	5.25	(gai) 15.7	
Sampling M		Pang /	Low 1	=101			jal/ft 2"=0.17 g	al/ft 4"≂0.66 g			5
	ation Methor				Sample Con						1 8
NA	t - De	Dicate	<i>.</i> //		Number	Type	Prese	rvative	Analytical I	Parameters	Filtered?
Purce Wate	r Disposition		2		1	IL Poly	LANO				ι α
	tions: Su			~80°		IL Poly		3		<u>Metals</u>	1.
Comments		7 170			<u> </u>		TNU	3		letals	X
	15 IN	5-0			3	IL Pary		;	Buty/+	145	+
·	13 / 1	- no tes				40mL VOL		(VOCS		
31	(1)	80% =	24	of	3	1/ Ambo		/	SVUCS		
	TW= 3		<u> </u>	G.		40ml VOA	HC	r		6X	
<u> </u>	TWE 2	54			(i	500 ml Amir	P HCI		TPH-	DX	
-											
						l					
Vell Purge	Data	То	tal Volume to	o Purge (gal) =	2.0						
Time	Volume Purged	Purge Rate	DTW	Temp.	Conductivity	D.O.	рН	ORP	Turbidity	Clarity/Cold	
<u> </u>	(Ľ)	(mL/m)	(ft btc)	(°C)	(uS/cm)	(mg/L)	pit	(mV)	(NTUs)	Remarks	
248	Pump On		a Initial 3	-	±3%	±10%	±0.1	±10m∨	±10%	<= Stabiliză Criteria	
253	NA	·····	<u> </u>							- <u> </u>	-
258	21	~50		16.87	3263	1.26	7.85	71.2	aur		
303		50		17.15	3295	0.83	7.96	63.8	Clear		
1308	21.5	~50		17.27	3291	0.62	8.00	57.6	Chear	·	
313	2.0	150	0.0	17.76	3305	0.51	8.01	52.3	Clear		
318	2.5		31.19	18.57	3353	0.46	8.000	48.75	Clear		
323	3,0	-50	31.77	18.92	3371	0.45	7.15	46.4	Chear	·	
328	3.5	250	31.80	19.27	3392	6.45	7.91	44.7	Cherry		٢
											
								y			
~ // ⁻			30.70				/16/0				
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854	PUMP			<u> </u>		- A					
854	PUMP PUMP	ON OFF		/	0/2	\geq					
854	Pump Pump										
854	Pump Pump		AAA	te de							
854	Pump Pump		Ma	te le							
854	PUMP PUMP		Ma	te l							
854	Pump Pump		Mo	te l		· ·		175			
854	Pump Pump		Ma	te la			SF-	-135	T Ø		
854	Pump	0 <i>FF</i>						-135	DØ	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
854	PUMP	OFF	D 925		ENIAMED !	08071	ST-	135 3 GW	¥ 5ī=0	93 5	
	Pump	OFF	D 925	Sample R	ENAMED!			+35 3 GW	5T= 0	93 6	

1328-Pump Off to allow recharge. Then will sample-File: URS-MW sample form.xis (Updated: 05/10/05) SAMPLING Postponed Due to stow recharge. Well sealed overnight.

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Page 1 of _								\frown	Date:	7/17/0	8
Project info	mation				Well Informa	itión	(Stick-up br	Flush	(circle one))
Project Nam					Well Diameter	1	/ell Depth	Top of	Screen	Screen Inte	erval
URS Project		25696	679.0	0006	(in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	
Sampling In					2"					15-3	7Ø
Field Team:	20/1	1C			Well Volume	Calculation					
^o urge Metho	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				Weil Depth	DTW	Water	Convert	One Well	Three We	
	Depth (ft bto		>′		(ft btc)	(ft btc)	Column (ft)	Factor (gal/ft)	Volume (gal)	Volumes (gal)	s
Flow-Throug		5153	6		22	15.99	13_	0.17			
Sampling Me			low		<u> </u>	3/4"=0.023 g	ai/ft 2"=0.17 g)al/ft 4"≂0.66g	al/ft 6"=1.5 ga	∎/ft	
	ation Method:		Δ	Λ	Sample Con	tainers					- Cpa
	M	A - De.	Vicate	d	Number	Туре	Prese	rvative	Analytical F	Parameters	Filtered?
Purge Water	Disposition:				3	IL Poly	HNO	<i>^</i>		yetals	-
Field Conditi	~	ry Cale	n 2-80	7	3	IL Poly	HNO	.)		letals	X
Comments:		exte	600		3	ILPAY		3	Buty/+		
Volu		Calle	rto l	39	ā	40ml VOL	HIC	1	VOCS		
for	MS /	MAN	CB)		3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1/ Amio		<u> </u>	SUNCA	,	
No	MS/MS	Λ				40ml VOA	HC	1	TP4-	6X	
DTW=			+0:1=16	.4 bitce	3	SOO MLAN	in LIN	,	mpu-	DX	
							FICI	÷		- <i>V</i> /\	-
								······································			
							·····	•			
Vell Purge	Volume			o Purge (gai) I			r	<u></u>			
Time	Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Тетр. (⁰ С)	Conductivity (uS/cm)	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity/Cok Remarks	5
	Pump On		· Iniliai	<u> </u>	±3%	±10%	±0.1	±10mv	±10%	<= Stabiliza Criteria	
			-0-11	- 12 - 6	· · · ·						
$-\frac{\sqrt{2}}{2}$	A IET		P/n	F /6.0		۲ <u>د</u>					
W	ELL	DE	<u>-7 H -</u>	16.1	<u>5 br</u>	0C					/
									9		
			_ 				· · · · · · · · · · · · · · · · · · ·	-171			
<i></i>		<u></u>					·	1111			
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				ļ							
			1	1							
		l		1							
	Start Sampli	ng			· · · ·						
	Start Sampli End Samplir		Final	Sample Nur	iber: NO	Sample	Collect	ed			

Note: bgs=below ground surface btc=below top of casing DTW=depth to water Clarity: VC=very cloudy Cl=cloudy SC=slightly cloudy AC=almost clear CC=crystal clear

Weil Number: MW- 9

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Not Sampled

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Monitor	ing Well	Sampling	Field Lo	g				W	ell Number:	MW-1	0
Page 1 of	_ 								Date:	7 4 4 4 4	
Project Info	ormation				Well Informa	ition		Stick-up) or	Flush	(circle one)	
Project Nan					Well Diameter	Drilled W	Vell Depth	Top of	Screen	Screen Interv	val
URS Projec	t Number: 💈	256966	79.00	2006	(in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	
Sampling I					2"	57.5	-	47		47-5	7
Field Team:	MC	+ 20			Well Volume						
Purge Meth	od:		· • .		Well Depth	DTW	Water	Convert	One Well	Three Well	
Pump Intak	e Depth (ft bl	5:	2'		(ft btc)	(ft btc)	Column (ft)	Factor (gal/ft)	Volume (gal)	Volumes (gal)	
Flow-Throug	gh Cell:	ves			58.4	26.11	32.29	X0.17	5.5	16.5	
Sampling M	ethod:	low	flow	/		3/4*=0.023 g	al/ft 2"=0.17 ç	al/ft 4"=0.66 g	yal/ft 6"=1.5 ga	ıl/ft	
Decontamin	ation Method	n/a	dedic	sted	Sample Con	tainers					red?
64	mpling	équit	ment		Number	Туре	Prese	rvative	Analytical F	Parameters	Filtered?
	r Disposition:			m	4	11 Poly	HNO	2	Total	Metals	
Field Condit	ions: 80 ' S	clear	wind	8-15	4	11 Poly	HNO	5	- · · ·	etals.	X
Comments	v. 50	ft sil	ty bet	tom		1. 1.7		2			
L A	vell_		(Exti	a vol	une	Collec	ted for	60	
					MS/	MSD	and			icate	
Collec	ted m	linima	W SAL	nole.	· · · · /	122)			T		
volum	ne du	e to	draw							,	
	e sa							••••	· · · · · · · · · · · · · · · · · · ·	¥ ·	
			J			- <u>+</u>			a sina a s-sa a	,	
Well Purge	Volume			o Purge (gal) ≓ I			1				
. Time	Purged	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity (uS/cm)	D.O. (mg/L)	ρН	ORP (mV)	Turbidity (NTUs)	Clarity/Color/ Remarks	/
0952	Pump On		26.11	-	±3%	±10%	±0.1	±10mv	±10%	<= Stabilizatio Criteria	on
0955	0.2	~ 400	29.66	12.38		9.26	7.15	761.6	VC	Griteria	_
1000	1.4	250	29.73	12.67	180	6.39	7.13	748.8	SC		
1005	2.7	250		12.83	180	4.63	7.14	733.5	ÂC		
1010	3.9	250		12.40	179	3.56	7.12	723.6	~		
1015	5.1	250	31,64	12.50	174	2.33	7.16	714.0	č		
1020	6.3	250	31.88	12.67	179	2.07	7.14	-86.0	C		
10251	uc				-						
	[_
1021:	Wate	<u>drey</u>	1 dow	n bei	ow li	mit e	f per	istalt,	c pa	щp,	
	Shut	Van	NP 01	<u>+ 70</u>	allow	rech	arge.				
	Reca	librate	ORP	probe	due		onalon	s (en	dings		
1209:	Res w		wae	DTW= 2					- J-		
1210	6.5	2100	27.54	15.12	(91	5.34	8.24	90.2	C		
1215	2.0	-100	27.87		190	4.38	8,18	81,1	<u> </u>		
1220	3.5	~/0D	28 25	15.14	186	3.70	8.14	75.8	C	/	
1225	8.0	2100	28.41	15.22	.182	3.07	8,13	72.0	<u> </u>	V	
1230	8.5	n 100	24.62	15.27	186	2,35	4,14	67.7	C	1	
1232:	Pump	off	to a		echarge	•		Samp			
		····-				,	}		フ		
	Start Sampli			0807161	401060	MSCI31	0 080	7164410	GWMSD@	کلا	
	End Samplin	g 134	4	Sample Numb	er: 08071	-MW10	<u>GW S</u>	T: 130	5	-	
			30.24	Field	Duplico	te: 08	0716 Mh		@ 124	5	

Note: bgs= below ground surface btc=below top of casing DTW=depth to water Clarity: VC=very cloudy Cl=cloudy SC=slightly cloudy AC=almost clear CE=crystal clear

Monte los -- 7/16/04

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Well Number: MW- II

Page 1 of _/_ 15/08 Date: Project Information Well Information Stick-up or (Flush) (circle one) Well Project Name: 87 Drilled Well Depth Top of Screen Screen Interval Diameter URS Project Number: 2569 6679.00006 (ft bgs) (in) (ft bgs) (ft btc) (ft bgs) (ft btc) 2" Sampling Information 26 - 36 M(+20 Field Team: Well Volume Calculation Purge Method: Peristaltic Pump Three Well Weli Depth DTW Water One Well Convert Volumes (ft btc) (ft btc) Column (ft) Factor (gal/ft) Volume (gal) Pump Intake Depth (ft btc): 3! (gal) Flow-Through Cell: YCS 36 7.78 28 14.3 .17 4.76 3/4"=0.023 gal/ft 2"=0.17 gal/ft 4"=0.66 gal/ft 6"=1.5 gal/ft Sampling Method: LOW FOW Decontamination Method: n/a dedicated Sample Containers Fillened? Number Preservative Sampling equipment Туре Analytical Parameters Purge Water Disposition: Onsite drum 11 Poly HNO2 Total Metals Field Conditions: 50'3. clear wind 10-20 IL Poly 1 <u>HN02</u> Dis. Metals IL Poly Comments: Buty/tins 38' ~72.5' 3 wroker columns 10% VOA. HCI Vocs DTW & 13.5 IL Amber 51065 to allow recharge 148. Pump off 3 HCI VOA TPH-6X 1008 - DTW 1052 1.73' in 20 min 500 - Laure HCI 1 TPH-DX 1000 - PAMP OA, DTW: 11.09 1040 - Primp off the recharge for Samo Total Volume to Purge (gal) = Well Purge Data 3.0 Volume Тетр. Purge Rate DTW Clarity/Color/ Conductivity DΩ ORP Turbidity Time Purged (L) pН (mL/m) (ft btc) (°C) (uS/cm) (mg/L) (mV)(NTUs) Remarks <= Stabilization 90 T 7.40 Pump On ±10% ±10% ±3% ±0.1 ±10mv Criteria 910 ~ 1 200 12.74 350 1.14 1149 Cheor 8.57 917 ~ 3 300 349 1.38 12.73 Cher 8.62 149.9 822 4 1.14 18.3 358 8.63 1411 (lear 927 5 200 13.59 1.06 8.63 3604 172.0 Clear 932 200 13.99 aler 6 365 1.00 81.4 8.64 937 7 200 13.80 365 0.22 Cher 8.65 52.3 365 942 8 13.39 3-00 13.78 Clear 0.81 40.4 8.64 947 14.19 100 13.51 0.73 8.62 24.4 alear 1025 1.22 11.66 14,96 <100 ろつつ Clear 8.64 -14.1 < 100 1030 12.12 14.84 376 0.87 8.64 -35.0 Clear 1035 4100 12.45 14.76 374 8.64 -44.8 0.76 Clear 1040 4100 12.68 14.71 373 0.70 Clien 8.65 -51.3 102 レニ 1048 Start Sampling 1155 End Sampling Sample Number: 080715MW11GW 13.66 Note: bgs≕ below ground surface btc=below top of casing DTW≓depth to water Clarity: VC=very cloudy Ct=cloudy SC≂slightly cloudy AC=atmost clear C=clear CC=crystal clear

mostly stable. CRP changes as water level alraps. Parameters

ML)	12
	ML	MW-

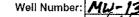
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Page 1 of									Date	7/15/0	8
Project Inf	ormation				Well Informa	ition .		(Stick-up) o		(circle one	
Project Nar	ne: BT	•			Well	Drilled W	/ell Depth	Тор о	f Screen	Screen Inte	erval
URS Proje		25696	679.0	0006	Diameter (in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs))
Sampling	Information				2'					16 -2	26
Field Team	: 20	+ ML			Well Volume	Calculation					
Purge Meth	nod: De	vistalt	ie		Well Depth	DTW	Water	Convert	One Well	Three W	
	e Depth (ft bi				(ft btc)	(ft btc)	Column (ft)	Factor (gal/ft) Volume (gal)	Volume (gal)	is.
Flow-Throu	gh Cell: y	es			29.35	25.75	3.6 x	0.17	0.61	1.8	
Sampling N		low fle	ม		h	3/4*≈0.023 g	ai/ft 2"=0.17 g	gal/ft 4"=0.66	gal/ft 6"≈1.5 g	al/ft	
Decontami	nation Method	d: n/a c	ledica	led	Sample Con	tainers					ed 7
		equi			Number	Туре	Prese	rvative	Analytical	Parameters	Filtered?
1	er Disposition			um	1	IL Poly	HNO	0	Total	Metala	
Field Condi	tions: 60			VarialS-10	× 1	IL Poly	HNO			<i>Metals</i>	X
Comments		• • • •			1	IL Pay		\$	Buty/-		
					3	40ml VOR	HC	1	VOCS		
					1	1/ Ambo			SVOC		
			, ·		3	40ml VOA		/	TPH-	-	
						Somil Am		1	TPH-		1
_						•					
Well Purge	Data	To	tal Volume I	o Purge (gal) =	1.5						
Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (°C)	Conductivity (uS/cm)	D.O. (mg/L)	рH	ORP (mV)	Turbidity (NTUs)	Clarity/Col Remarks	
0950	Pump On		25.75	· ·	±3%	±10%	±0.1	±10mv	±10%	<= Stabiliza Criteria	
955	0.1	~ 160		16.62	188	18.18	6.38	152.8	C		1
1000	0.3	~160		14.42	174	4.86	6.25	141.5	С		
1005	0.5	~ 160		14.05	168	3.08	6.27	140.0	C		,
1010	0.6	~160		14.10	169	2.57	6.26	143.8	C	1	•
1015	28	~160		13.80	170	2.31	6.32	136.6	٢		
		4									
										Ţ	
					·			\$ 108			
			<u>. </u>				71	8/08			
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	·			Kark	f					 	
				F						<u> </u>	
			- en	1						<u> </u>	

Sample Time: 1030 Sample Number: 080715MW12GW 1022 Start Sampling 058 End Sampling 25.78

Note: bgs= below ground surface btc=below top of casing DTW=depth to water Clarity: VC=very cloudy CI≈cloudy SC=slightly cloudy AC=almost clear CC=crystal clear



Page 1 of 'i4/0 Date: Project Information Stick-up Flush Well Information (circle one) Well Top of Screen Project Name: Drilled Well Depth BI Screen Interval Diameter 25696679.00006 (ft bgs) URS Project Number: (ft bgs) (ft btc) (ft bgs) (ft btc) (in) J Sampling Information 26-36 M. Cecchin. Field Team: Z. Orcan Well Volume Calculation Three Well Purge Method: P-Pump Well Depth DTW Water One Well Convert Volumes (ft btc) Column (ft) Factor (gal/ft) (ft btc) 3 Volume (gal) Pump Intake Depth (ft btc): (gal) 36 Flow-Through Cell: 951 556 17.08 6 3,25+3.25 \cap 3/4*=0.023 gal/fr 1_0 Sampling Method: Flow 2"=0.17 gal/ft)4"=0.66 gal/ft 6"=1.5 gal/ft Decontamination Method: NA - Schichter Sample Containers Preservative Number Analytical Parameters Type 1×2/16 Poly HN02 Purge Water Disposition: Total Metale Field Conditions: Sunny licher Breeze, ~ 2 2 2 1L Poly HN02 Dis. Metals ·2 IL Paly Comments: Buty/tins Wayner Column = 18 3×240ml VOA HCI VOCS 1 x 2 // Ambo 80% Drewdown - 16'er DTW= 331 SVOCS HC/ 3,2 40ml VOA TPH-6X 1-2500ml Anner HCI TPH- DX Field Duplicate: 080714MW336W 55-120 Well Purge Data Total Volume to Purge (gal) = 3.5 Volume DTW Temp. Purge Rate Clarity/Color/ Conductivity D.O. ORP Turbidity Time Purged pН (°C) (mL/m) (ft btc) (uS/cm) (mg/L) (mV) (NTUs) Remarks (L) Stabilization 17,08 11 11 Pump On ±3% ±10% ±0.1 ±10mv ±10% Criteria ~ 200 ~ 1 12.10 7.35 Clear 1116 311 2.00 455 ~3 ~ 300 1121 12.21 7.39 308 -64.4 1.06 Clear ~300 1126 ~5 30 81 1.01 7.421-62.81 12.51 Clear 1131 - 300 7 12.44 307 6.97 7.44 -64.1 Clear 210 1136 12.51 3071 6.13" 7.43 -634 (hear 7/14/08 Monte 51= 1155 Start Sampling Sample Number: 080714 MWBGW End Samoling C 4"18

Note: bgs= below ground surface btc=below top of casing DTW=depth to water

Clarity: VC=very cloudy CI=cloudy SC=slightly cloudy AC=almost clear C=clear CC=crystal clear

(Updated: 05/10/05)

Monitor	ring Well	Sampling	g Field Lo	g				w	ell Number:	M1.1-1	J
Page 1 of									Date:	71. 14	8
Project Inf	ormation				Well Inform	ation		Stick-up of		(circle one)	
Project Nar	ne: B T	• • • • • • • • • • • • • • • • • • •		and a second	Well	·······	Vell Depth		f Screen	Screen Inter	
URS Projec	ct Number:	25696	679.0	0006	Diameter (in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	
Sampling I	Information				2	<u> </u>	1	<u> </u>	<u> </u>	13-2	2
Field Team	: 2.0re-	hand /~	1. Lech	i ni	Well Volume	e Calculation :					
Purge Meth	iod: P-F	n-p			Well Depth	DTW	Water	Convert	One Well	Three We	
Pump Intak	e Depth (ft bt	ic): //	<u> </u>		(ft btc)	(ft btc)	Column (ft)	Factor (gai/ft)	Volume (gal)	Volumes (gal)	
low-Throu		5155			ЭŚ	13.73	9.75	0.17	1. Colo	5	
ampling N	lethod: P	Prop L	-o.~A.	<u>, u</u>		3/4"=0.023 g	pal/ft 2"=0.17 g	jai/ft 4"=0.66	gai/ft 6"=1.5 ga	aVft	
econtamir	nation Method	"NA /	٦		Sample Con	tainers					ć,pa
	Uch.	iatel	<u>/</u>		Number	Туре	Prese	rvative	Analytical I	^o arameters	Filtered?
	r Disposition		<u>< Dr.</u>	im		IL Poly	HNO	2	Total 1	yetala	
ield Condit	tions: らん	uny K	Secz7	~80°	1	IL Poly	HNO	2		letals	X
comments						IL Paly		7	Buty/+	ins	
80%	higher	Column =	DIW	K #	3	40ml VOR	HC	/	VOCS		
			15.75	broc		1/ Ambo			SVOCS		
			<u>_</u>		3	40ml VOA	HCI	/	TPH-	6X	
<u> </u>						Soo we And	WHCI	· · · · · · · · · · · · · · · · · · ·	TPH-	DX	
Time	Purged (L) Pump On	(mL/m)	(ft btc)	(°C)	Conductivity (uS/cm)	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity/Color Remarks	
310	1	200	12.01	13,85	130	±10%	±0.1	±10mv	±10%	Criteria	
315	2.5	250	13.65	13.63		5.44	6.83	112.7	Clear		
320	23.5			13.52	132	5.12	6.65	108.2	clear		
325		~300	13.62	13,50	132	5.01	6.65	109,5	Chenr		[
330		200	13.62	13.60	132	4.92-	6.59	111.1	Chear		Ĭ
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		<u> </u>						14/08			
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			NA	W'	<u> </u>	2					
				· · · · · · · · · · · · · · · · · · ·	·····		ST=	1342			
						(<u>' 5 Ta</u>	<u> </u>		-
							·				
	Start Samplir	10 133	4								
	End Samplin	2		Sample Numb	er: 680	714 11.	214 Gam	>			
			13 4 5	mpic manife		<u>,,,,,,,,,</u>	1 1 - 7 10	Τ			-

Note: bgs= below ground surface btc=below top of casing DTW=depth to water Clarity: VC=very cloudy CI=cloudy SC=slightly cloudy AC=almost clear CC=crystal clear

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Well Number: MW-15 Date: 7/14/08

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Page 1 of										7/14/0	
Project Inf	ormation				Well Informa	tion		Stick-up) or	Flush	(circle one)	
Project Nar	me: BT				Well	I I I I I I I I I I I I I I I I I I I	/ell Depth	Top of	Screen	Screen Inte	· · · · · ·
		25696	679.0	0006	Diameter (in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	
	Information				2"	<u> </u>				12-2	2
	MC +	20			Well Volume	Calculation :					
Purge Meth		stalt i	с ри	mp	Well Depth (ft btc)	DTW (ft bic)	Water Column (ft)	Convert Factor (gal/ft)	One Well Volume (gal)	Three We Volumes (gal)	
Flow-Throu		e <u>5</u>			22.5	13.81	8.69 x	1.17	1.48	4.43	
Sampling N	1	7	low		144.0		al/ft 2"=0.17 g				
	nation Method		dedicat	12	Sample Con		•				Ş
	impling	•	ipment		Number	Type	Prese	rvative	Analytical	Parameters	Filtered?
Purde Wafr	er Disposition:	onsite		F	3	IL Poly	HNO			Metals	1.
	itions: 80'					IL Poly	LINA	3	-	-	x
	- Fwo	-	a vol		3	IL Poly		3	Buty/1	letals	
	ected	for		/MSD	á		HC	1	VOCS	145	-
<u> </u>		¥V.L			9 3	40ml VOP	r	L	SVOCS	•	
			a - Plant Labor - Start P		9	40ml VOA	HC	/	TPH-		1
						500 ml Am	· · · · · · · · · · · · · · · · · · ·	,	· 10-	DX	
		••••••		··		Data and a single	pe paul	÷			\vdash
<u> </u>		_									
Wel l Purge Time	Volume Purged	To Purge Rate (mL/m)	tal Volume t DTW (ft btc)	o Purge (gal) = Temp. (°C)	Conductivity (uS/cm)	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity/Cold Remarks	
Time	Volume	Purge Rate	DTW	Temp.	Conductivity	(mg/L)		(mV)	(NTUs)	Remarks	
	Volume Purged (لـ)	Purge Rate	DTW (ft btc)	Temp.	Conductivity (uS/cm) ±3%	(mg/L) ±10%	±0.1	(mV) ±10mv		Remarks	
Time	Volume Purged (L) Pump On	Purge Rate (mL/m)	DTW (ft btc)	Тетр. (°С)	Conductivity (uS/cm)	(mg/L)		(mV)	(NTUs) ±10%	Remarks	
Time / 2.2.7 / 2.30	Volume Purged (L) Pump On	Purge Rate (mL/m)	DTW (ft btc)	Temp. (°C) / 5.8 1	Conductivity (uS/cm) ±3%	(mg/L) ±10% / 5. 37	±0.1 6.37	(mV) ±10mv /27.7	(NTUs) ±10%	Remarks	
Time /227 /230 /235 /240 /240 /240	Volume Purged (L) Pump On 0.1 1.5 2.25 3.0	Purge Rate (mL/m) ~ 250 ~ 250 ~ 250 ~ 250	DTW (ft btc)	Temp. (°C) /5.81 /4.53 /4.53 /4.58 /4.57	Conductivity (uS/cm) ±3% 2.0 1 /9 1 /90 /88	(mg/L) ±10% /5.97 8.46 6.98 6.87	±0.1 6.37 6.32	(mV) ±10mv /27.7 84.1	(NTUS) ±10% (((C (C) (C)	Remarks	
Time /227 /230 /235 /240 /240 /250	Volume Purged (L) Pump On 0. \ 1.5 2.25 3.0 3.75	Purge Rate (mU/m) ~ 250 ~ 250 ~ 250 ~ 250	DTW (ft btc)	Temp. (°C) /5.81 /4.53 /4.58 /4.57 /4.65	Conductivity (uS/cm) ±3% 2.0 1 /9 1 /90 /88 /90	(mg/L) ±10% /5.97 8.46 6.98 6.87 6.62	±0.1 6.37 6.32 6.33 6.40	(mV) ±10mv 127.7 184.1 185.1 176.1 204.1	(NTUS) ±10% (C (C (C (C) (C) (C) (C)	Remarks	
Time /2.2.7 /2.30 /2.35 /2.40 /2.40 /2.50 /2.50 /2.55	Volume Purged (L) Pump On 0. \ 1.5 2.25 3.0 3.75 4.5	Purge Rate (mU/m) ~250 ~250 ~250 ~250 ~250 ~250	DTW (ft btc)	Temp. (°C) /5.81 /4.53 /4.58 /4.57 /4.65 /4.44	Conductivity (uS/cm) ±3% 2.0 1 /9 1 /90 /88 /90 /89	(mg/L) ±10% /5.97 8.46 6.98 6.87 6.62 6.40	±0.1 6.37 6.32 6.33 6.40 6. 30 6.31	(mV) ±10mv 127.7 184.1 185.1 176.1 201.1 195.4	(NTUS) ±10% (C (C (C (C (C) (C) (C)	Remarks	
Time /2.2.7 /2.30 /2.35 /2.40 /2.40 /2.50 /2.50 /2.55	Volume Purged (L) Pump On 0. \ 1.5 2.25 3.0 3.75	Purge Rate (mU/m) ~ 250 ~ 250 ~ 250 ~ 250		Temp. (°C) /5.81 /4.53 /4.58 /4.57 /4.65	Conductivity (uS/cm) ±3% 2.0 1 /9 1 /90 /88 /90	(mg/L) ±10% /5.97 8.46 6.98 6.87 6.62	±0.1 6.37 6.32 6.33 6.40 6. 30	(mV) ±10mv 127.7 184.1 185.1 176.1 204.1	(NTUS) ±10% (C (C (C (C) (C) (C) (C)	Remarks	
227 230 235 240 245 250	Volume Purged (L) Pump On 0. \ 1.5 2.25 3.0 3.75 4.5	Purge Rate (mU/m) ~250 ~250 ~250 ~250 ~250 ~250		Temp. (°C) /5.81 /4.53 /4.58 /4.57 /4.65 /4.44	Conductivity (uS/cm) ±3% 2.0 1 /9 1 /90 /88 /90 /89	(mg/L) ±10% /5.97 8.46 6.98 6.87 6.62 6.40	±0.1 6.37 6.32 6.33 6.40 6. 30 6.31	(mV) ±10mv 127.7 184.1 185.1 176.1 201.1 195.4	(NTUS) ±10% (C (C (C (C (C) (C) (C)	Remarks	
Time /2.2.7 /2.30 /2.35 /2.40 /2.40 /2.50 /2.50 /2.55	Volume Purged (L) Pump On 0. \ 1.5 2.25 3.0 3.75 4.5	Purge Rate (mU/m) ~250 ~250 ~250 ~250 ~250 ~250		Temp. (°C) /5.81 /4.53 /4.58 /4.57 /4.65 /4.44	Conductivity (uS/cm) ±3% 2.0 1 /9 1 /90 /88 /90 /89	(mg/L) ±10% /5.07 8.46 6.98 6.98 6.62 6.62 6.40 6.13	±0.1 6.37 6.32 6.33 6.40 6. 30 6.31 6.27	(mV) ±10mv 127.7 184.1 185.1 176.1 204.1 195.4 204.8	(NTUS) ±10% (C (C (C (C (C) (C) (C)	Remarks	
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Time / 2.2.7 / 2.30 / 2.35 / 2.40 / 2.40 / 2.50 / 2.55	Volume Purged (L) Pump On 0. \ 1.5 2.25 3.0 3.75 4.5	Purge Rate (mU/m) ~250 ~250 ~250 ~250 ~250 ~250		Temp. (°C) /5.81 /4.53 /4.58 /4.57 /4.65 /4.44	Conductivity (uS/cm) ±3% 2.0 1 /9 1 /90 /88 /90 /89	(mg/L) ±10% /5.07 8.46 6.98 6.98 6.62 6.62 6.40 6.13	±0.1 6.37 6.32 6.33 6.40 6. 30 6.31 6.27	(mV) ±10mv 127.7 184.1 185.1 176.1 204.1 195.4 204.8	(NTUS) ±10% (C (C (C (C (C) (C) (C)	Remarks	
Time 7227 7230 7235 7240 7240 7240 7240 7250 7250 7250	Volume Purged (L) Pump On 0. \ 1.5 2.25 3.0 3.75 4.5	Purge Rate (mU/m) ~250 ~250 ~250 ~250 ~250 ~250		Temp. (°C) /5.81 /4.53 /4.58 /4.57 /4.65 /4.44	Conductivity (uS/cm) ±3% 2.0 1 /9 1 /90 /88 /90 /89	(mg/L) ±10% /5.07 8.46 6.98 6.98 6.62 6.62 6.40 6.13	±0.1 6.37 6.32 6.33 6.40 6. 30 6.31	(mV) ±10mv 127.7 184.1 185.1 176.1 204.1 195.4 204.8	(NTUS) ±10% (C (C (C (C (C) (C) (C)	Remarks	
Time / 2.2.7 / 2.30 / 2.35 / 2.40 / 2.40 / 2.50 / 2.55	Volume Purged (L) Pump On 0. \ 1.5 2.25 3.0 3.75 4.5	Purge Rate (mU/m) ~250 ~250 ~250 ~250 ~250 ~250		Temp. (°C) /5.81 /4.53 /4.58 /4.57 /4.65 /4.44	Conductivity (uS/cm) ±3% 2.0 1 /9 1 /90 /88 /90 /89	(mg/L) ±10% /5.07 8.46 6.98 6.98 6.62 6.62 6.40 6.13	±0.1 6.37 6.32 6.33 6.40 6. 30 6.31 6.27	(mV) ±10mv 127.7 184.1 185.1 176.1 204.1 195.4 204.8	(NTUS) ±10% (C (C (C (C (C) (C) (C)	Remarks	
Time /2.2.7 /2.30 /2.35 /2.40 /2.40 /2.50 /2.50 /2.55	Volume Purged (L) Pump On 0. \ 1.5 2.25 3.0 3.75 4.5	Purge Rate (mU/m) ~250 ~250 ~250 ~250 ~250 ~250		Temp. (°C) /5.81 /4.53 /4.58 /4.57 /4.65 /4.44	Conductivity (uS/cm) ±3% 2.0 1 /9 1 /90 /88 /90 /89	(mg/L) ±10% /5.07 8.46 6.98 6.98 6.62 6.62 6.40 6.13	±0.1 6.37 6.32 6.33 6.40 6. 30 6.31 6.27	(mV) ±10mv 127.7 184.1 185.1 176.1 204.1 195.4 204.8	(NTUS) ±10% (C (C (C (C (C) (C) (C)	Remarks	
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Time /2.2.7 /2.30 /2.35 /2.40 /2.40 /2.50 /2.50 /2.55	Volume Purged (L) Pump On 0. \ 1.5 2.25 3.0 3.75 4.5	Purge Rate (mUm) ~ 250 ~ 250 ~ 250 ~ 250 ~ 250 ~ 250 ~ 250		Temp. (°C) /5.81 /4.53 /4.58 /4.57 /4.65 /4.44 /4.89	Conductivity (uS/cm) 13% 2.01 /91 /90 /88 /90 /89 /90	(mg/L) ±10% /5.07 8.46 6.98 6.87 6.62 6.40 6.13	±0.1 6.37 6.32 6.33 6.40 6.31 6.31 6.27	(mV) ±10mv 127.7 184.1 185.1 176.1 204.1 195.4 204.8		Remarks	
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Note: bgs= below ground surface btc=below top of casing DTW=depth to water Clarity: VC=very cloudy Cl=cloudy SC=slightly cloudy AC=atmost clear CC=crystal clear

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Quality Control Summary Report for Analytical Chemistry

UPLAND OPERABLE UNIT REMEDIAL INVESTIGATION

QUALITY CONTROL SUMMARY REPORT FOR ANALYTICAL CHEMISTRY

2ND QUARTER UPLAND SAMPLING EVENT – JULY 2008

OCTOBER 2008



TABLE OF CONTENTS

1.0 EXECUTIVE SUMMARY	. 1
2.0 PROJECT DESCRIPTION	. 1
3.0 SAMPLING AND ANALYTICAL PROCEDURES	. 1
4.0 DATA VALIDATION	. 1
4.1 Chain-of-Custody, Sample Preservation and Holding Time	. 3
4.2 Instrument Calibration	. 3
4.3 Review of Blanks	. 3
4.4 Surrogate Recovery Review	. 5
4.5 Laboratory Control Samples and Matrix Spike/Matrix Spike Duplicate Review	. 6
4.6 Duplicate Review	. 6
4.7 Compound Quantification	. 7
4.8 Reporting Limits	. 7
5.0 COMPLETENESS	
6.0 References	. 8

TABLES

TABLE 1	SAMPLING ID AND ANALYSIS SUMMARY	FOLLOWING REPORT
TABLE 2	QUALIFIER SUMMARY	Following Report



1.0 Executive Summary

The overall assessment of the 2nd quarter groundwater results show the quality of the data is acceptable to support project objectives. Seeps were dry at the time of sample collection and therefore seeps and the associated surface water were not collected during this sampling event. The contracted laboratory provided all requested analyses and delivered data reports were complete. Some data were qualified as estimated and flagged with a 'J' or 'UJ'. Some data were qualified as not detected and flagged with a 'U'. All data qualifiers resulting from this review have been added to both the project database and the data tables within the main body of the attached report.

2.0 Project Description

URS collected 17 groundwater samples (14 primary and three field duplicates), one rinsate blank, and five trip blanks during the second quarter upland sampling event on Bradford Island. Samples were collected from July 14 through July 18, 2008. Table 1 summarizes the sample stations, URS and laboratory identification numbers and the requested analyses.

3.0 Sampling and Analytical Procedures

Samples were collected according to the Quality Assurance Project Plan (QAPP) *Draft: Upland Operable Unit Remedial Investigation* (URS 2008). All water samples were submitted to Columbia Analytical Services (CAS) located in Kelso, Washington and logged in by the laboratory under three CAS sample delivery groups (K0806414, K0806516 and K0806519). The following table lists the parameters analyzed on one or more of the samples.

Method	Analytical Parameter
EPA 8260B	VOCs
EPA 8270C	SVOCs
EPA 6000 series	Metals
Krone (Krone 1998)	Butyltins
Total Petroleum Hydrocarbons (Ecology 1997)	Northwest Total Petroleum Hydrocarbons – Diesel Range (DRO) and Residual Range (RRO) (NWTPH-Dx)
	NWTPH – Gasoline Range (GRO) (NWTPH-Gx)

4.0 Data Validation

Analyses were performed in general accordance with the above-referenced methods. The analytical results for all samples were subjected to a quality assurance/quality control (QA/QC) review. This QA/QC review includes evaluation of representativeness (sample



collection/handling), accuracy (spike and/or standard recoveries), analytical precision (duplicate relative percent difference), comparability (use of standard methods) and completeness (percent of usable data). Specifically, the following items were reviewed when appropriate: compliance with the QAPP, chain-of-custody (COC), laboratory case narrative, proper sample preservation and handling procedures, holding times, field/method/trip blank analyses, matrix/matrix spike duplicate recoveries, laboratory duplicate results, field duplicate results, blank spike recoveries (laboratory control samples), data completeness and format, data qualifiers assigned by the laboratory, and analyte identification. The following items were reviewed on 15% or greater of the data: initial and continuing calibration verification (6000/7000 series), instrument calibration and a verification of the reported electronic data with the hard copy deliverable. The data were reviewed in accordance with the QAPP (URS 2008). The data results were reviewed in accordance with the criteria contained in the DoD QSM (DoD 2006), the above-listed methods, and the following EPA guidance documents; EPA's Contract Laboratory Program National Functional Guidelines (EPA NFGs) for Organic Data Review (USEPA 1999) and EPA's NFGs for Inorganic Data Review (USEPA 2004) in that order. Project-specific QC criteria are listed in the QAPP.

A summary of qualifiers assigned to results in this investigation is included in Table 2. Samples are represented by their URS sample identification assigned in the field as well as the laboratory identification. The laboratory was requested to report analytical results above the method detection limit (MDL) but below the method reporting limit (MRL). These results were flagged 'J' by CAS and for simplicity are not included in Table 2 unless otherwise qualified based on quality control issues identified in this report. The 'J' qualifiers assigned to results reported between the MDL and MRL are included in the database and are included in the data tables in the main body of the remedial investigation report. Qualifiers that may be assigned to the results of this investigation include the following:

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.



• DNR - Do Not Report. Another result is available that is more reliable or appropriate.

Final sample results and qualifiers are presented in the analytical tables provided in the sampling report.

4.1 Chain-of-Custody, Sample Preservation and Holding Time

The COC forms indicate that samples were maintained under chain-of-custody protocols and forms were signed upon release and receipt. Three separate COCs are associated with sample delivery group K0806516; however, two of these were inadvertently left out of the laboratory data package. These COCs have been added as an addendum to the end of the package. All samples were released by URS to a CAS courier and were received and logged in by the laboratory on the same day. All coolers were submitted at temperatures within the EPA-recommended temperature range of 6°C or below.

The TPH samples were preserved with hydrochloric acid (HCl) to extend sample holding time from 7 days (listed in QAPP) to 14 days as described in the NWTPH-Gx and NWTPH-Dx methods. All samples were analyzed within the technical and contracted holding time with the following exceptions:

• The extraction of butyltins for samples K0806516-007, K0806516-008, K0806516-009 and K0806516-0010 were performed 28 days past the recommended 7 day hold time. This was due to a laboratory tracking error, this error has been remedied and should not occur in the future. The analytical results for butyltins for these samples have been estimated and flagged 'J' due to potential low bias from possible sample degradation.

4.2 Instrument Calibration

The laboratory performed initial multipoint calibrations for all target and surrogate compounds as required by the analytical methods. Initial calibrations (ICALs) and continuing calibrations (CCALs) were analyzed at the proper frequency and at the appropriate concentrations required by the methods. Instrument calibrations were acceptable for all sample analyses.

4.3 Review of Blanks

Method blanks were used to check for laboratory contamination and instrument bias. The laboratory analyzed at least one method blank for each analysis and for each analytical batch, per QAPP requirements. Qualification of samples due to method, rinsate, or trip blank contamination followed guidelines set forth in the EPA NFGs.

Organic sample results less than five times (5x) and inorganic sample results and common organic laboratory contaminates less than ten times (10x) the associated blank concentration and between the method detection limit (MDL) and the method reporting limit (MRL) were qualified



as non-detect and flagged with a 'U' at the MRL. When sample results were less than 5x (or 10x) the blank concentration but above the MRL, the reported result was qualified as non-detect and flagged with a 'U'. Target compounds detected in the method blank but reported as not detected in the associated samples were not qualified. Target compounds reported with concentrations greater than 5x (or 10x) the blank concentration were not qualified.

Rinsate Blanks

One rinsate blank was collected by running laboratory-provided deionized water through the *Monsoon* submersible pump used to sample well MW-01 (all other wells were sampled using dedicated tubing and a peristaltic pump). Chloroform, 1,4-dichlorobenzene, total magnesium, DRO, and RRO were detected in the rinsate blank at concentrations above the MDLs and below the MRLs. All detected sample results for MW-01 were greater than 10x (inorganic constituents) and 5x (organic constituents) the concentrations detected in the rinsate blank.

Trip Blanks

VOCs and GRO samples were submitted to CAS in five separate submittals, which resulted in five trip blanks. All trip blanks were non-detect for all VOCs and GRO with the following exceptions:

• GRO and chloroform were detected above the MDL and below the MRL in trip blank 080718TB (K0806516-013) associated with sample delivery group K0806516. GRO and chloroform in the associated sample K0806516-012 and the associated method blank were both reported as non-detect. GRO and chloroform results were not qualified based on trip blank detections. (*Note: The COC showing this trip blank and the associated sample was inadvertently missing from the original laboratory data report and is added as an addendum to the data package K0806516)*.

Method and Calibration Blanks (Inorganics)

- Vanadium was detected in the method blank associated with sample delivery group K0806414 at the MDL. All detected vanadium results were greater than 10x the method blank concentration with the exceptions of samples K0806414-001, K0806414-001 (dissolved), K0806414-002, K0806414-002 (dissolved), and K0806414-007 (dissolved). Vanadium was qualified as not detected and flagged 'U' at the MRL for these samples (See Table 2).
- Thallium and zinc were detected at or above the MDL but below the MRL in the method blank associated with sample delivery group K0806519. Additionally, antimony, lead, nickel, silver and thallium were detected above the MDL but below the MRL in the calibration blanks bracketing the samples in this delivery group indicating possible instrument contamination and not preparatory contamination. Detected results for the above-listed metals were greater than 10x the blank concentrations with the exceptions of lead in samples K0806519-001 (dissolved) and K0806519-002 (dissolved), and thallium

in sample K0806519-001. These results were qualified as not detected and flagged 'U' using the criteria described above. (see Table 2).

• Iron was detected above the MDL but below the MRL in the method blank associated with sample delivery group K0806516. Additionally, lead was detected above the MDL but below the MRL in the calibration blanks bracketing the samples in this delivery group indicating possible instrument contamination and not preparatory contamination. Detected results for iron and lead not exceeding 10x the blank were qualified as non-detect and flagged 'U' using the criteria described above. The specific sample results are listed in Table 2.

Method Blanks (Organics)

- DRO and RRO reported in sample delivery group K0806414 were reported from two extraction lots. The method blank associated with extraction lot KWG0806857 had detections of DRO and RRO above the MDLs and below the MRLs. The method blank associated with the extraction lot KWG0806970 had detections of RRO above the MDLs and below the MRLs. All detected sample results were greater than 5x the blank concentrations with the exception of DRO and RRO in samples K0806414-001 through K0806414-004 and RRO in samples K0806414-006 and K0806414-007. These results were qualified as not detected and flagged 'U' at the MRL as indicated in Table 2.
- DRO and RRO were detected above the MDLs and below the MRLs in the method blank associated with sample delivery group K0806516. All detected sample results were greater than 5x the blank concentration with the exception of DRO and RRO in samples K0806516-005, K0806516-007, K0806516-008, K0806516-009 and RRO in samples K0806516-001 and K0806516-010. These results were qualified as not detected and flagged 'U' at the MRL.

4.4 Surrogate Recovery Review

Each sample analyzed for organic compounds was spiked with surrogates (system monitoring compounds). Surrogate recoveries are a measure of accuracy for the overall analysis of each individual sample. When more than one surrogate per fraction (acid or base/neutral) was spiked in the sample, SVOCs were qualified if two or more surrogate recoveries for a given fraction were outside DoD QSM sample criteria. When only one surrogate per fraction was spiked, all sample results associated with that fraction were qualified when the surrogate recovery was outside DoD QSM sample criteria. Surrogate recoveries were acceptable for all analyses with the following exceptions:

• The percent recovery for the VOC surrogate toluene-d8 in one of the method blanks associated with sample delivery group K0806414 was above the upper control limit of 120% at 121%. No analytes were detected in the method blank and all other surrogates were in control for the primary samples and the associated QC samples. Data were not qualified based on this surrogate recovery exceedance in the method blank.



• The percent recovery for the SVOC surrogate 2-fluorobiphenyl was below the lower DoD QSM control limit of 50% at 43% for sample K0806516-001. Recoveries of four other SVOC surrogates within this sample were acceptable; therefore, results were not qualified based on the low 2-fluorobiphenyl recovery in this sample.

4.5 Laboratory Control Samples and Matrix Spike/Matrix Spike Duplicate Review

Laboratory control/laboratory control duplicate (LCS/LCSD) samples are used to monitor the laboratory's day-to-day performance of routine analytical methods independent of matrix effects and to assess accuracy for the target compounds. Matrix spike/matrix spike duplicate (MS/MSD) samples are analyzed to assess the ability of the laboratory to recover the target compounds from the sample matrix. At least one LCS and one MS/MSD for each analysis and for each batch were analyzed per method requirements.

LCS/LCSD and MS/MSD recoveries were acceptable for all analytical tests with the following exception:

• The MS/MSD performed on sample K0806516-002 had recoveries for iron and manganese below the DoD QSM control limit of 80%; however, sample concentrations for these analytes were greater than 4x the spike concentrations. Additionally, post-spike recoveries were in control. Data were not qualified based on MS/MSD recoveries.

4.6 Duplicate Review

Field duplicates are used to evaluate the variability associated with sample collection. Relative percent difference (RPD) calculations were performed on the analytical results from the three field duplicates associated with sample locations MW-06, MW-10 and MW-13, and identified as MW-21, MW-22, and MW-23, respectively. Specific field duplicate precision control limits were not defined in the QAPP; however, all field duplicate results were below the DoD QSM laboratory precision control of 30%.

To evaluate laboratory precision, CAS performed duplicate analyses (i.e. LCS/LCSD and MS/MSD) as discussed above. RPD precision was within project-specific control limits with the following exception:

• The n-butyltin RPD for the LSC/LCSD pair in extraction lot KWG0806964 and associated with sample delivery groups K0806414 and K0806516 exceeded the 30% laboratory criterion at 34%. The LCS and LCSD percent recoveries meet the laboratory-specific criterion for n-butyltin (DoD QSM criterion not available). Two of the three LCS control parameters were within the control limits; therefore, data were not qualified based the elevated RPD.



4.7 Compound Quantification

- CAS assigned 'L' and/or 'Y' flags in reporting RRO and DRO sample results for samples K0806516-001, K0806516-002, K0806516-003, and K0806516-004 to indicate that the chromatographic fingerprint of the sample resembles a petroleum product, but the elution pattern indicates the presence of a greater amount of lighter molecular weight constituents ('L') or the elution pattern does not match the calibration standard ('Y'). Further qualification was not necessary.
- CAS assigned 'O' and/or 'H' flags in reporting RRO and DRO sample results for samples K0806516-009 and K0806516-010 to indicate that the chromatographic fingerprint of the sample resembles a petroleum product, but the pattern indicates the presence of more heavier molecular weight constituents than the calibration standard (H) and the chromatographic fingerprint resembles an oil but does not match the calibration standard (O). Further qualification of the data was necessary.

4.8 Reporting Limits

If sample results were detected at concentrations below the MRL but above the MDL, they were identified by the laboratory and flagged with a 'J'. As stated above, these flags are recorded within the database and are reported in the data tables included in the main body of this report but are not included in Table 2 of this report.

5.0 Completeness

The laboratory reported all requested analyses and the deliverable data reports were complete. Some data were qualified as estimated and flagged with a 'J' or a 'UJ'. Some data were qualified as not detected and flagged with a 'U.' A summary of qualifiers can be found in Table 2.

The electronic and .pdf versions of the deliverables were cross-checked for accuracy at a frequency of 20% or greater. Any minor discrepancies found between the deliverables were reported to CAS and corrected by updating the database to reflect the .pdf deliverable.

• *Technical Completeness* = (number of usable results/total reported results) x100

= (357 compliant / 357 total results) = 100%

All samples results are considered usable.

• *Analytical Completeness* = (number of unqualified results/total reported results) x100

= (304 compliant / 357 total results) = 85%



Data were qualified non-detect and flagged 'U' and some were qualified as estimated and flagged 'J' or 'UJ.' Data qualified 'J' due to detections between the MRL and the MRL were not included in this calculation.

• *Contract Completeness* = (number of contract compliant results/total reported results) x100

=(348 compliant /357 total results)=97%

All samples analyzed met laboratory contract requirements with the exception of the above-mentioned holding time exceedance for butyltins in sample delivery group K0806516.

• *Field Sampling Completeness* =(number samples collected/total reported results) x100

= (17 compliant / 17 total results) = 100%

All samples collected and submitted to CAS for analysis had acceptable results.

6.0 References

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- URS 2008. Quality Assurance Project Plan, *Draft: Upland Operable Unit Remedial Investigation*, Bradford Island, Bonneville Lock and Dam Project, Cascade Locks, Oregon. May 2008.
- USEPA 2004. U.S. Environmental Protection Agency (USEPA) Contract Laboratory Program National Functional Guidelines for Inorganic Data Review. October 2004.
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Table 1Sampling ID and Analysis Summary

Quality Control Summary Report for Analytical Chemistry 2nd Quarter Sampling Event - July 2008

						Ar	nayt	es		
Station Number	URS Sample ID	CAS ID	Collection Date	Butyltins	vocs	SVOCS	Metals (Total/Dissolved)	Mercury (Total/Dissolved)	XDH-DX	TPH-Gx
MW-01	080718MW1GW	K0806516-012	7/18/08		Х		Х			Х
MW-02	080715MW2GW	K0806516-005	7/15/08	Х	Х	Х	Х		Х	Х
MW-03	080717MW3GW	K0806516-007	7/17/08	Х	Х	Х	Х		Х	Х
MW-04	080717MW4GW	K0806516-010	7/17/08	Х	Х	Х	Х		Х	Х
MW-05	080716MW5GW	K0806516-002	7/16/08	Х	Х	Х	Х		Х	Х
MW-06	080716MW6GW	K0806516-003	7/16/08	Х	Х	Х	Х		Х	Х
MW21										
(duplicate of MW-06)	080716MW21GW	K0806516-004	7/16/08	Х	Х	Х	Х		Х	Х
MW-07	080717MW07GW	K0806516-009	7/17/08	Х	Х	Х	Х		Х	Х
MW-08	080716MW8GW	K0806516-001	7/16/08	Х	Х	Х	Х		Х	Х
MW-10	080716MW10GW	K0806519-002	7/16/08				Х	Х		
MW-22										
(duplicate of MW-10)	080716MW22GW	K0806519-001	7/16/08				Х	Х		
MW-11	080715MW11GW	K0806414-007	7/15/08	Х	Х	Х	Х		Х	Х
MW-12	080715MW12GW	K0806414-006	7/15/08	Х	Х	Х	Х		Х	Х
MW-13	080714MW13GW	K0806414-001	7/14/08	Х	Х	Х	Х		Х	Х
MW 23										
(duplicate of MW-13)	080714MW23GW	K0806414-002	7/14/08	Х	Х	Х	Х		Х	Х
MW-14	080714MW14GW	K0806414-004	7/14/08	Х	Х	Х	Х		Х	Х
MW-15	080714MW15GW	K0806414-003	7/14/08	Х	Х	Х	Х		Х	Х
Rinsate Blank	080717RB	K0806516-008	7/17/08	Х	Х	Х	Х		Х	Х
Trip Blank	080708TB3	K0806414-005	7/14/08		Х					Х
Trip Blank	080715TB4	K0806414-008	7/15/08		Х					Х
Trip Blank	080716TB2	K0806516-006	7/16/08		Х					Х
Trip Blank	080717TB1	K0806516-011	7/17/08		Х					Х
Trip Blank	080718TB	K0806516-013	7/18/08		Х					Х

Notes:

Seeps were not present at time of collection; therefore, no seep or surface water samples were collected.

MW-09 not analyzed due to insufficient volume for sample collection.

SVOCs = Semivolatile Organic Compounds

TPH = Total Petroleum Hydrocarbons:Diesel Range (DRO), Residual Range (RRO), or Gasoline Range (GRO) VOCs = Volatile Organic Compouds

Table 2Qualifier SummaryQuality Control Summary Report for Analytical Chemistry
2nd Quarter Sampling Event - July 2008

Station ID	URS ID	CAS ID	Analyte	Qualifiers	Rationale
MW-13	080714MW13GW	K0806414-001	vanadium	0.20U	
MW-13	080714MW13GW	K0806414-001 Diss		0.20U	
MW 23	0907141410/22010/	K0806414-002		0.20U	
(duplicate of MW-13)	080714MW23GW	KU806414-002		0.200	
MW 23	080714MW23GW	K0806414-002 Diss		0.20U	method blank detection
(duplicate of MW-13)				0.200	
MW-11	080715MW11GW	K0806414-007 Diss		0.69U	
MW-22	080716MW22GW	K0806519-001 Diss	lead	0.030U	
(duplicate of MW-10)				0.0300	
MW-10	080716MW10GW	K0806519-002 Diss		0.030U	
MW-22	080716MW22GW	K0806510 001	thallium	0.020U	
(duplicate of MW-10)	0007 101010022600	K0806519-001		0.0200	
MW-08	080716MW8GW	K0806516-001 Diss	iron	20U	
MW-02	080715MW2GW	K0806516-005 Diss		20U	
MW-03	080717MW3GW	K0806516-007		57.8U	
Rinsate Blank	080717RB	K0806516-008		23.4U	
			Diesel Range Organics (DRO)	100U	
MW-13	080714MW13GW	K0806414-001		100U	
MW 23				100U	
(duplicate of MW-13)	080714MW23GW	K0806414-002		100U	
				110U	
MW-15	080714MW15GW	K0806414-003		110U	
MW14	080714MW14GW	K0806414-004		100U	
MW-02	080715MW2GW	K0806516-005	Residual Range Organics (RRO)	100U	
				110U	
MW-03	080717MW3GW	K0806516-007		110U	
				110U	
Rinsate Blank	080717RB	K0806516-008		110U	
				120U	
				120U	
MW-07	080717MW07GW	K0806516-009		110U	
				110U	
MW-08	080716MW8GW	K0806516-001	RRO	100U	
MW-12	080715MW12GW	K0806414-006		110U	
MW-11	080715MW11GW	K0806414-007		110U	
MW-04	080717MW4GW	K0806516-010		140U	
MW-08	080716MW8GW	K0806516-001 Diss	lead	0.046U	continuing calibration blank
MW-05	080716MW5GW	K0806516-002		0.074U	
10100-000	0007 1010100000	10000010-002		0.0740	
MW-05	080716MW5GW	K0806516-002 Diss		0.030U	
10100-000				0.0300	
MW-06	080716MW6GW	K0806516-003		0.030U	
MW-06	080716MW6GW	K0806516-003 Diss		0.030U	
MW21	00074 014004 0144	1/0000540 004		0.00011	
(duplicate of MW-06)	080716MW21GW	K0806516-004		0.030U	
MW-02	080715MW2GW	K0806516-005 Diss		0.052U	
MW-03	080717MW3GW	K0806516-007		0.056U	
MW-03	080717MW3GW	K0806516-007 Diss		0.030U	
Rinsate Blank	080717RB	K0806516-008		0.055U	
MW-07	080717MW07GW	K0806516-009		0.136U	
MW-07	080717MW3GW	K0806516-007		0.1300	
Rinsate Blank	080717RB	K0806516-008	butyltins	J/UJ	hold time
MW-07	080717MW07GW	K0806516-009			
MW-04	080717MW4GW	K0806516-010			

Note:

Diss = field filtered dissolved phase