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From:	Mark Cecchini, Laura McWilliams, PhD, LG, and Jeff Wallace, RG
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Subject:	First Quarter Groundwater, Seep, and Surface Water Sampling Results Bradford Island Upland Operable Unit Remedial Investigation Cascade Locks, OR

1.0 Introduction

The United States Army Corps of Engineers (USACE) Portland District is performing a remedial investigation/feasibility study (RI/FS) at Bradford Island at Bonneville Dam, Oregon. This memorandum describes the methods and results of the first quarter of groundwater/seep/surface water sampling at the Upland Operable Unit (OU) on the eastern portion of Bradford Island (site).

In accordance with Contract No. W9128F-04-D-0001, Task Order No. DT07, groundwater samples were collected from 15 monitoring wells at the site. Samples were also collected from two groundwater seeps on the north shore of Bradford Island. Surface water samples were collected from two locations in the Columbia River adjacent to the groundwater seeps. The locations of the monitoring wells, seeps, and surface water samples are shown in Figure 1. Monitoring wells MW-1 through MW-9 are located in the Landfill area of potential concern (APOC), and were installed in late 1990s and early 2002. MW-11 through MW-15 are newly-installed monitoring wells in the Sandblast Area AOPC. And, MW-10 is the newly-installed reference area monitoring well. This is the first groundwater sampling event to include the new wells.

All field activities were carried out in accordance with the *Draft Quality Assurance Project Plan (QAPP) Upland Operable Unit Remedial Investigation* (Upland QAPP, URS, 2008a). The Bradford Island Technical Advisory Group (TAG) is currently reviewing the Upland QAPP. Based on consultation with the TAG, the USACE elected to install the monitoring wells (URS, 2008b) and commence quarterly groundwater sampling prior to the finalization of this Upland QAPP to compress of the schedule by approximately six months.

2.0 Sampling Methodology

The following subsections describe the techniques used to collect groundwater, seep, and surface water samples at the site. This section also discusses sample handling and shipping, the method used to decontaminate field equipment and the disposition of



investigation derived waste generated by the sampling. The sampling locations are shown in Figure 1.

2.1 Groundwater Sampling Method

Prior to purging, the depth to groundwater was measured in each well using a decontaminated water level meter. As a result, water depths were measured over a period of three days at each of the two AOPCs. Table 1 summarizes the water level elevations. These data are plotted on Figures 3 (landfill area) and 4 (sandblast area). The groundwater elevations data were contoured for each of these two areas.

The volume of water in each well was calculated based on the depth to groundwater measurement and well construction data. Except in the case of MW-8, the monitoring wells were purged and the groundwater samples were collected via peristaltic pump with disposable polyethylene tubing. A decontaminated stainless steel Monsoon submersible pump with clean disposable polyethylene tubing was used to purge MW-8 due to the depth of water in MW-8. During purging temperature in degrees Celsius (°C), conductance in milliSiemens per centimeter (mS/cm), dissolved oxygen (DO) in milligrams per liter (mg/L), oxidation/reduction potential (ORP) in millivolts (mV), and pH were periodically measured using a calibrated YSI 556 water quality meter attached to the peristaltic pump with a flow-through cell. The turbidity, clarity, and color of the purge water were measured visually and recorded on the sampling form. A summary of water quality data at the site is presented in Table 2. In general, each well was purged until water quality readings stabilized¹ or until one well volume was removed if stabilization could not be achieved due to slow groundwater recharge. Groundwater sampling forms and calibration logs for the field instruments are included in Attachment A.

Once purging was completed, the flow through cell was detached from the pump outlet; the groundwater sampling team donned clean nitrile gloves and the labeled sample containers were filled. The sample bottles being analyzed for VOCs and TPH-Gx were filled first and special care was taken to avoid aerating the groundwater as it was slowly pumped into the sample container. Filtered samples (dissolved metals, cations, and anions) were collected by attaching the pump outlet to a .45 micron (µm) disposable filter and filling the required sample containers. At all wells except for MW-2 and MW-8 (see discussion in Section 4.0, below) an aliquot of unfiltered water was also collected for ferrous iron analysis using a Hach colormetric field test kit. The results for the ferrous iron field test were recorded on the groundwater sampling sheet for each well (Attachment A), and are included in Table 2.

¹ Groundwater stabilization criteria are as follows: conductivity +/- 3% of the total range; dissolved oxygen +/- 10% of the total range or 0.2 mg/L, whichever is greater; pH +/- 0.1 units; +/-10 mV.



2.2 Seep Sampling Method

Samples were collected at two groundwater seep locations, S2 and S4 (Figure 1). Two other seeps identified during the site reconnaissance, S1 and S3, were not sampled due to insufficient flow. At each seep where samples were collected, surface water samples were also collected from the Columbia River immediately adjacent to the outflow of the seep. The surface water sampling method is described in Section 2.3.

URS field personnel used ropes to descend and lower equipment down the steep slope face on the north shore of Bradford Island in order to access seeps S2 and S4. At each seep location, a small pool was excavated out of the siltstone with a decontaminated rock hammer in order to collect water flowing from the seep. A laboratory-provided, dedicated four-ounce glass sample jar was placed in the pool with the mouth oriented such that the jar captured the water flowing from the seep (Figure 2). Time was taken to allow the suspended sediment in the pool and jar to settle prior to collecting the seep water sample.

Seep samples were collected by placing dedicated polyethylene tubing in the jar, affixing the tubing to the jar with a clamp, and pumping the water into labeled sample containers with a peristaltic pump, as shown in Figure 2. After the samples were collected at each seep, a calibrated YSI 556 water quality meter was placed in the jar. Water quality parameters for the seep water were recorded once the readings on the meter stabilized. After taking the water quality measurements, the same aliquot of unfiltered water used for ferrous iron analysis using a Hach colorimetric field test kit. Water quality readings and ferrous iron concentrations for the seep sample samples are presented in Table 2.

2.3 Surface Water Sampling Method

Two surface water samples were collected from the Columbia River adjacent to seep locations S2 and S4 (Figure 1). The surface water samples were collected by placing dedicated polyethylene tubing in open water approximately five feet offshore (north) of each seep and filling the sample containers via peristaltic pump. This distance was selected so that the intake tubing could be placed one foot below the surface of the water without disturbing the riverbed sediments. During sample collection, care was taken to avoid agitating sediment in the area of the intake tubing. After the surface water samples were collected, water quality data were collected from the sample location by placing a calibrated YSI 556 water quality meter directly into the river. An aliquot of unfiltered water was also collected for ferrous iron analysis using a Hach colorimetric field test kit. Water quality data and ferrous iron concentrations for the surface water samples are presented in Table 2.

2.4 Sample Handling and Shipping

Once a groundwater, seep, or surface water sample was collected, the sample containers were placed in a cooler with ice for preservation. Samples were labeled with a unique alpha-numeric code indicating the date that the sample was collected, the station location,



and the matrix as specified in the Upland QAPP (i.e., the seep sample collected at S4 on April 18, 2008 was labeled 080418S4SP) (URS, 2008a). At the end of each sampling day, all samples were checked for proper labeling and packed inside a trash bag that was filled with ice, goose necked, and sealed with packing tape. Temperature and trip blanks were also placed in the bag, as necessary. The bag containing the samples and ice was then placed inside a cooler supplied by the analytical laboratory along with packing material to prevent breakage of the sample containers during transit. Prior to pickup by the laboratory courier, a chain of custody (COC) form documenting sample names, sample date and time, and required analyses was completed and placed inside the coolers.

2.5 Decontamination Method

The water level meter and centrifugal pump were decontaminated prior to being used at each well. As specified in the Upland QAPP (URS, 2008a), decontamination was achieved by first submerging the equipment in a phosphate-free soap and deionized water mixture, then methanol, and finally a deionized water rinse. The equipment was thoroughly scrubbed before being submerged in the methanol. The pump was allowed to run while submerged in each stage of the decontamination process.

2.6 Investigation Derived Waste Disposal

Purge water generated during the groundwater sampling was pumped into 5-gallon buckets and transferred into labeled 55-gallon drums. The drums were staged at the Hazardous Materials Storage Area for characterization and disposal by the USACE, per the instructions of the Bonneville Dam Environmental Compliance Coordinator (ECC). Disposable sampling equipment, including tubing, filters, and jars, was treated as standard municipal waste.

3.0 Analytical Results

Fifteen groundwater samples, two seep samples, and two surface water samples were collected for laboratory analysis. Field duplicates were collected at MW-7, MW-10, and MW-11. Additional sample volume was collected at MW-5 and MW-15 so that the laboratory could run matrix spike and matrix spike duplicate samples. Groundwater, seep, and surface water samples were analyzed for the following parameters:

Depending on their location, groundwater samples were analyzed for different parameters, as described in the Upland QAPP (URS, 2008a). Groundwater, seep, and surface water samples associated with the Landfill AOPC were analyzed for total petroleum hydrocarbons (TPH), selected volatile organic compounds (VOCs), selected semivolatile organic compounds (SVOCs), butyltins, the pesticide 4-nitrophenol, and selected metals (total and dissolved). In addition, this first round of samples were analyzed for major cations and anions (dissolved concentrations), total organic carbon (TOC), and dissolved organic carbon (DOC).



The first round groundwater samples associated with the Sandblast Area AOPC were analyzed for TPH, the full suite of VOCs, selected SVOCs, n-butyltin, major cations and anions (dissolved concentrations), TOC and DOC. This analyte list will be reduced in future sampling rounds, as specified in the Upland QAPP (URS, 2008a).

As outlined in the Upland QAPP (URS, 2008a), the groundwater sample from the reference area well (MW-10) was analyzed for the complete list of metals in both the total and dissolved fractions. This first round sample was also be analyzed for the organic COIs associated with the Landfill and/or Sandblast Area AOPCs, as well as the major anions (field filtered), TOC, and DOC (the cations were already included in the metals list).

Although not specified in the Upland QAPP, field-filtered samples from all of the monitoring wells, seep, and surface water samples were inadvertently analyzed for ammonia; those results are also reported herein. The complete results of the laboratory analyses are presented in Tables 3 through 6. A data quality review of the analytical results, prepared in accordance with the Upland QAPP (2008a), is provided in Attachment B.

Tables 3 through 6 include a column listing the most conservative water quality criteria for each analyte, as identified in Table 10 of the Upland QAPP (URS, 2008a). Although many of these screening criteria are not applicable to groundwater at the site (i.e., they were developed for surface water or drinking water), they are provided for reference. Concentrations are highlighted in the tables where they exceed most conservative water quality criteria. Concentrations of five analytes (benzo(b)fluoranthene, arsenic, iron, manganese, and silver) exceed the screening criteria (see Table 6). With the exception of benzo(b)fluoranthene, these analytes are naturally occurring metals that leach into groundwater from local soils, and the concentrations measured in the reference area well are interpreted as background concentrations. Therefore the concentrations of inorganic analytes measured in the primary sample from the reference area well are included in Tables 3 and 4 and only those inorganic analytes that exceed both background concentrations and the most conservative water quality criteria are highlighted in these tables.

4.0 Variances from QAPP

The groundwater sampling at Bradford Island was conducted in general accordance with the procedures described in the Upland QAPP (URS, 2008a). However, some minor variances from the procedures described in the QAPP occurred, as described below:

• At MW-8, a submersible pump was used to purge and sample the groundwater because the water level in the well was too deep to be sampled with a peristaltic pump. A rinsate blank was collected by pumping deionized water through the pump and into sample containers in order to verify the cleanliness of the submersible pump and the efficacy of the decontamination method.



- No rinsate blanks were collected from the seep sampling equipment, because the seep sampling method described in Section 3.3 used only clean dedicated sampling equipment (jar and tubing).
- VOCs and TPH-Gx samples were sent to CAS in three separate submittals and logged in by CAS as K0803288, K0803393 and K0803410. Trip blanks were inadvertently omitted when packaging the coolers from two of these submittals (K0803288 and K0803410). These problem has been remedied and trip blanks will be included in all future submittals with VOC and/or TPH-Gx analyses. The trip blank included in K0803393 was acceptable. Sample result were not qualified based on trip blanks.
- Testing for ferrous iron (using the Hach testing kit) was inadvertently omitted during sampling of monitoring wells MW-2 and MW-8.
- Samples from all stations were inadvertently analyzed for dissolved ammonia.

References

URS, 2008a. *Draft Quality Assurance Project Plan*. Upland Operable Unit Remedial Investigation, Bradford Island. May 2008.

URS, 2008b. *Groundwater Monitoring Well Installation Report*. Upland Operable Unit Remedial Investigation, Bradford Island. June 9, 2008.

Figures

- Figure 1 Bradford Island Groundwater, Seep, and Surface Water Sample Locations
- Figure 2 Seep Sample Collection
- Figure 3 Landfill and Reference Area Groundwater Elevations
- Figure 4 Sandblast Area Groundwater Elevations

Tables

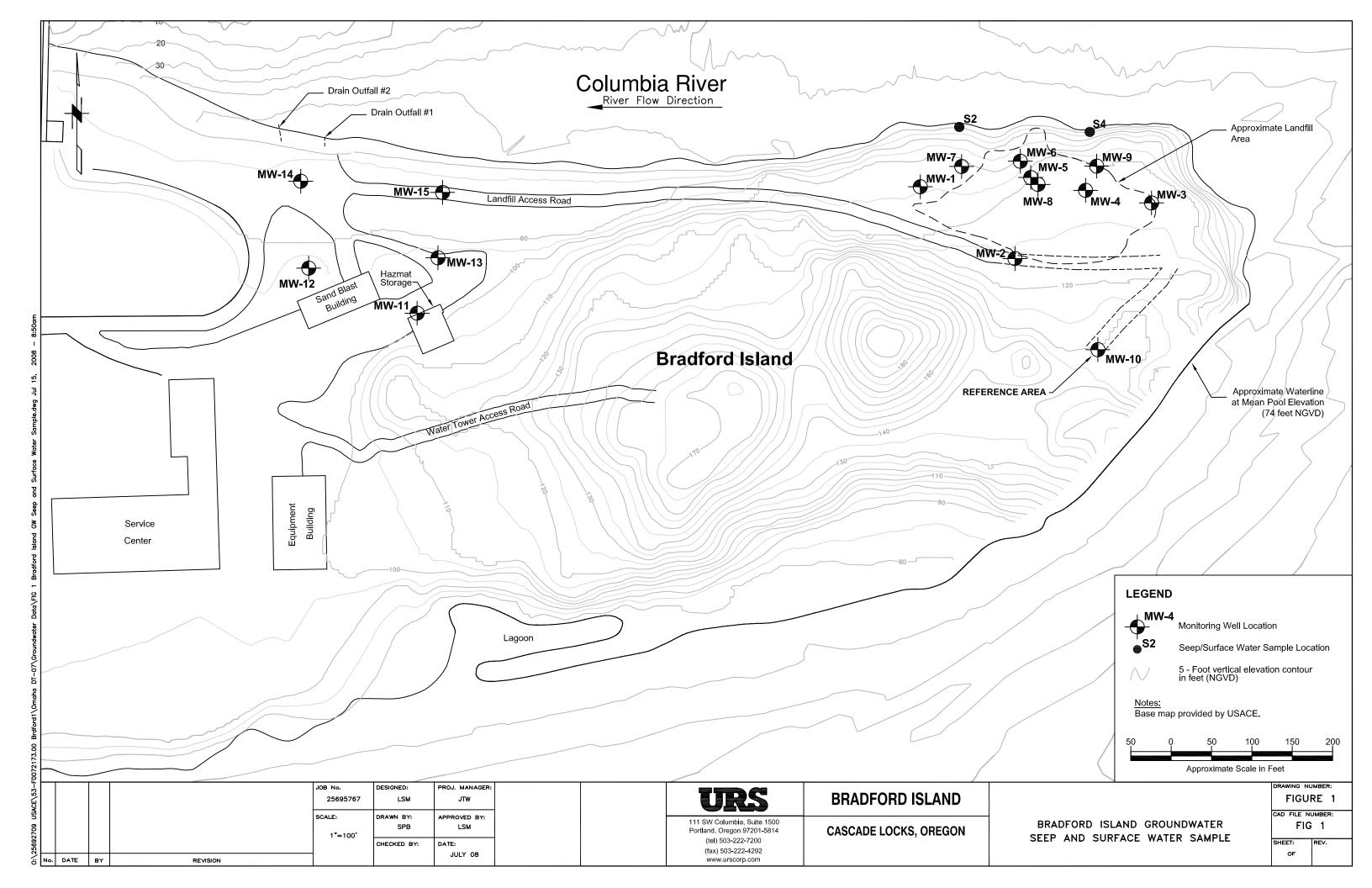
- Table 1 Groundwater Elevations
- Table 2 Groundwater Field Parameters
- Table 3 Analytical Results from Wells, Seep, and Surface Water Associated with the Landfill
- Table 4 Analytical Results from Sandblast Area Wells (except VOCs)
- Table 5 VOC Analytical Results from Sandblast Area Wells
- Table 6 Analytical Results from Reference Area Well

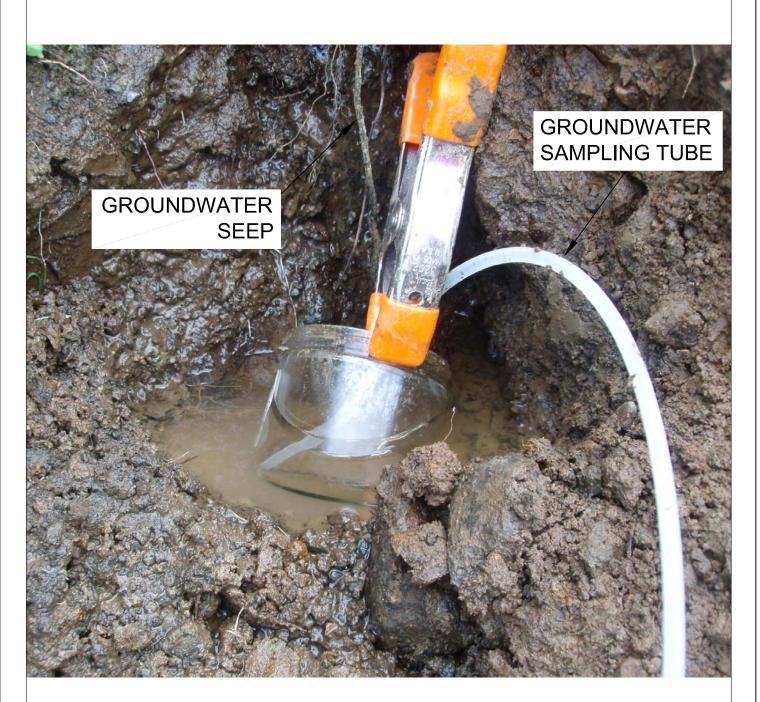
Attachments

Attachment A – Field Notes, Groundwater, Seep, and Surface Water Sampling Forms Attachment B – Quality Control Summary Report for Analytical Chemistry









SEEP SAMPLE COLLECTION

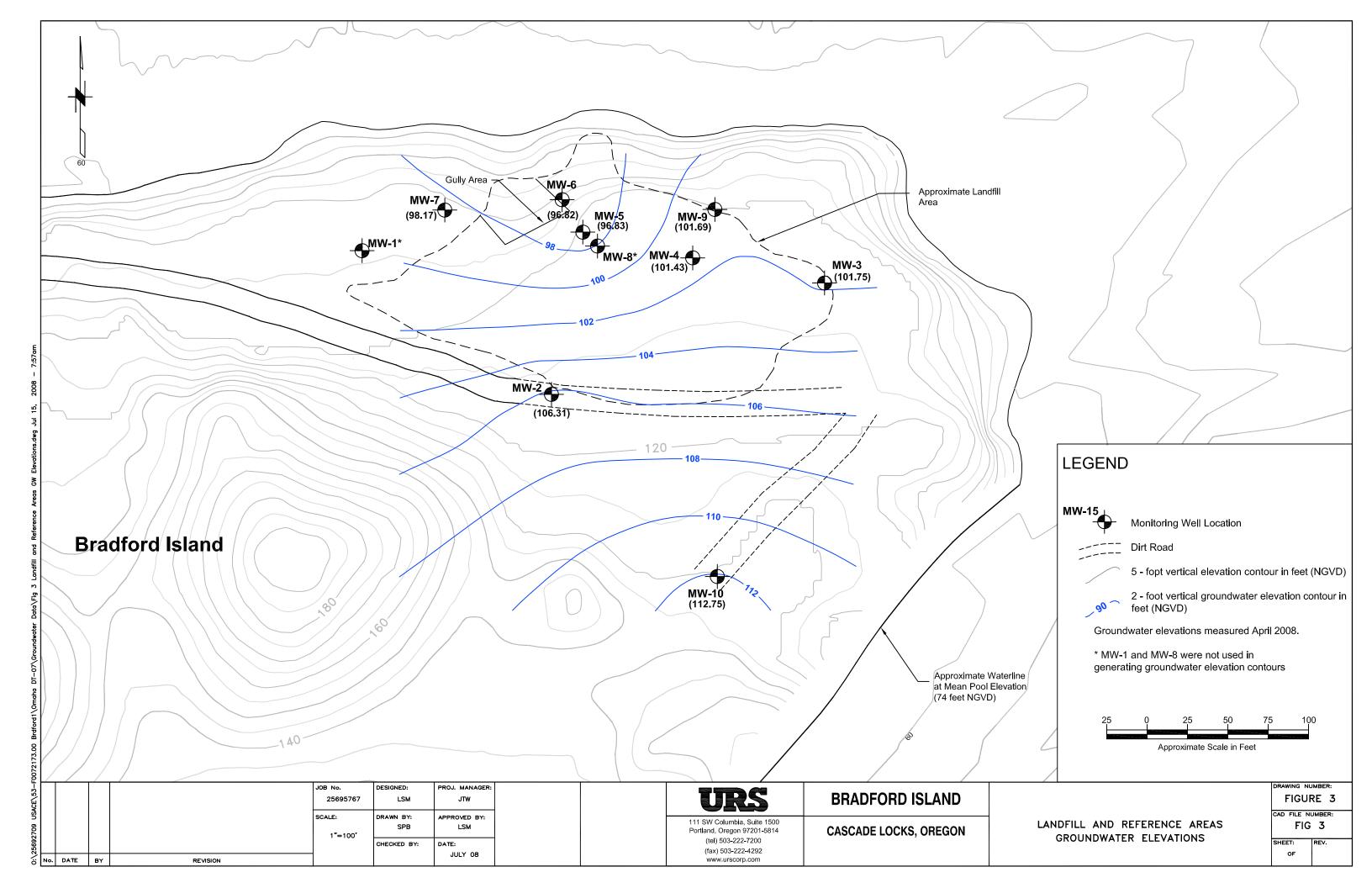
US ARMY CORPS OF ENGINEERS BRADFORD ISLAND CASCADE LOCKS, OREGON

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FIGURE 2



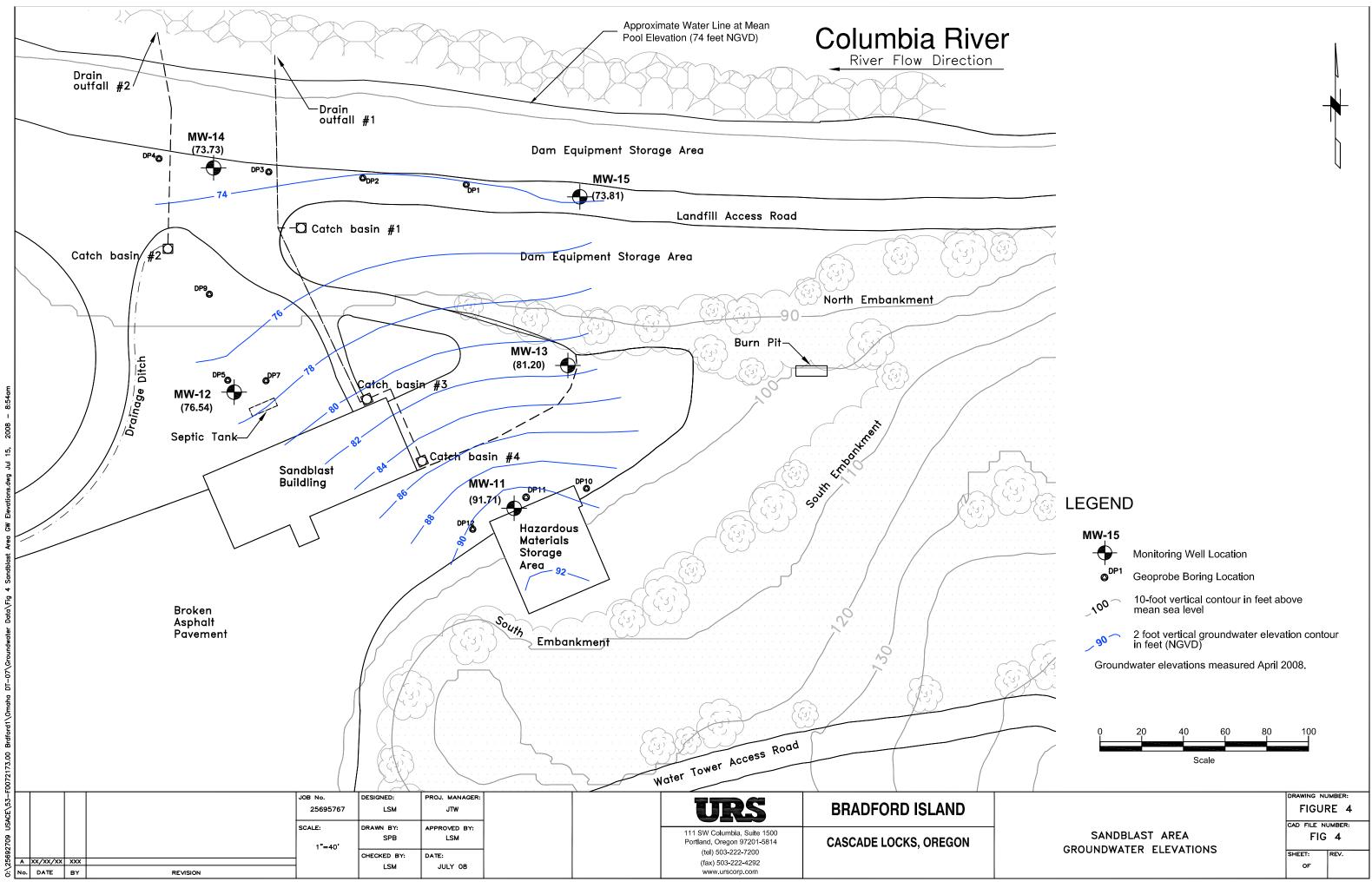










Table 1 Groundwater Elevations

Bradford Island - Upland OU Remedial Investigation 1st Quarter Groundwater, Seep, Surface Water Sampling Event - April 2008

Well ID	Measuring Point Elevation (ft msl)	Total Depth (ft btc)	Depth to Water ¹ (ft btc)	Groundwater Elevation (ft msl)
Landfill AOPC				
MW-1	105.5	31.5	27.12	78.38
MW-2	116.56	34.2	10.25	106.31
MW-3	115.21	22.8	13.46	101.75
MW-4	114.79	32.2	13.36	101.43
MW-5	114.07	36.9	17.24	96.83
MW-6	113.02	33.37	16.2	96.82
MW-7	106.92	33.2	8.75	98.17
MW-8	115.29	60.3	41.63	73.66
MW-9	115.16	17.3	13.47	101.69
Reference Are	ea			
MW-10	133.2	57.5	20.45	112.75
Sandblast Are	ea AOPC			
MW-11	98.12	36.5	6.41	91.71
MW-12	100.62	29.55	24.08	76.54
MW-13	97.55	36.05	16.35	81.2
MW-14	86.67	23.5	12.94	73.73
MW-15	86.86	22.1	13.05	73.81

Notes:

¹ Depths to groundwater were measured over the course of one week, immediately prior to sampling each well

AOPC = area of potential concern

ft msl = feet above mean sea level

ft btc = feet below top of well casing

Table 2Groundwater Field Parameters

Bradford Island - Upland OU Remedial Investigation 1st Quarter Groundwater, Seep, Surface Water Sampling Event - April 2008

Well ID	Temperature (°C)	Conductivity (mS/cm)	Dissolved Oxygen (DO) (mg/L)	рН	ORP (mV)	Turbidity	Ferrous Iron ¹ (mg/L)
Landfill AOP	С						
MW-1	11.02	1.386	6.47	8.34	91.3	С	0
MW-2	10.23	0.273	9.22	8.62	151.5	С	
MW-3	9.4	0.086	2.85	6.3	137.9	С	0
MW-4	10.04	0.394	0.33	6.65	113.4	С	0.2
MW-5	10.81	0.44	0.4	6.52	-55.4	С	1.6
MW-6	10.92	0.588	1.44	6.88	-156.5	С	2.7
MW-7	10.36	0.326	0.94	7.23	-171.3	SC	7
MW-8	12.68	4.123	2.29	8.21	80.1	С	
MW-9	11.76	0.102	2.48	5.78	92.5	SC	0.3
Reference Ar	rea						
MW-10	9.77	0.183	1.56	8.36	-107.8	С	0
Sandblast Ar	ea AOPC						
MW-11	10.13	0.335	1.98	8.97	116.2	С	0
MW-12	9.5	0.234	3.71	6.74	186.2	С	0
MW-13	9.76	0.27	0.84	7.73	-89.9	С	0
MW-14	9.78	0.14	5.72	6.66	70.2	С	0
MW-15	9.73	0.159	6.57	6.38	98.1	С	0
Seep							
S2	8.18	0.16	8.54	7.37	88.5	SC - C	0
S4	9.93	0.368	9.5	6.95	281.5	С	0
Surface Wate	er						
S2	8.28	0.132	13.12	7.58	92.6	С	0
S4	8.41	0.13	11.79	8.29	198	С	0

Notes:

Readings shown are final readings recorded prior to sampling

¹Ferrous iron concentrations determined using Hach colormetric field test kits

AOPC = area of potential concern

-- = not measured

C = clear

SC = slightly cloudy

ORP = oxidation reduction potential

Table 3 Analytical Results from Wells, Seeps and Surface Water Assoicated with the Landfill Bradford Island - Upland OU Remedial Investigation

1st Quarter Groundwater, Seep, Surface Water Sampling Event - April 2008

Well ID	MW-01	MW-02	MW-03	MW-04	MW-05	MW-06	MW-07	MW-07 DUP	MW-08	MW-09	S2 - Seep	S2 - Surface	S4 - Seep	S4 - Surface	Most	
Screen Interval (feet bgs)	19.84-29.84	22.21-32.21	10.99-20.99	8.21-28.21	10.36-35.36	25-30	5.24-30.24	5.24-30.24	52.99-57.99	15.18-20.18	-	-	-	-	Conservative	Reference
URS ID	080416MW1GW	080416MW2GW	080417MW3GW	080417MW4GW	080416MW5GW	080417MW6GW	080416MW7GW	080416MW22GW	080418MW8GW	080417MW9GW	08041852SP	08041852SW	08041754 SP	08041754 SW	Screening	Area Well (MW-10)
Sample Date	04/16/08	04/16/08	04/17/08	04/17/08	04/16/08	04/17/08	04/16/08	04/16/08	04/18/08	04/17/08	04/18/08	04/18/08	04/17/08	04/17/08	Criteria ¹	(10100-10)
Total Petroleum Hydrocarbons	per NWTPH Gx/Dx	Methods (µg/L)														
Gasoline Range Organics	250 U	250 U	18 J	250 U	120 J	30 J	13 J	13 J	250 U	250 U	250 U	250 U	250 U	250 U	NE	
Diesel Range Organics	110 U	120 U	110 U	110 U	490	360	120 U	110 U	15 J	65 J	120 U	110 U	120 U	120 U	NE	
Residual Range Organics	110 U	120 U	110 U	110 U	180	120 U	120 U	110 U	120 U	130	120 U	110 U	120 U	120 U	NE	
VOCs per EPA Method 8260B (µg/L)															
Chloroform	0.5 U	0.5 U	0.5 U	2.2	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.22 J	0.5 U	0.5 U	0.74	0.5 U	0.17	
Tetrachloroethene (PCE)	0.5 U	0.5 U	6.8	0.25 J	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	2.6	0.15 J	0.5 U	1.7	0.5 U	0.105	
Vinyl Chloride	0.5 U	0.5 U	0.5 U	0.5 U	0.18 J	0.16 J	0.94	0.97	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.015	
SVOCs and Pesticides per EPA	Method 8270C (µg	μ/L)		۱												
1,4-Dichlorobenzene	0.21 U	0.2 U	0.21 U	0.22 U	0.19 U	0.19 U	0.23 U	0.22 U	0.23 U	0.2 U	0.23 U	0.2 U	0.2 U	0.21 U	0.467	
4-Nitrophenol	2.1 U	2 U	2.1 U	2.2 U	1.9 U	1.9 U	2.3 U	2.2 U	2.3 U	2 U	2.3 U	2 U	2 U	2.1 U	NE	
Phenanthrene	0.21 U	0.2 U			0.21	0.19 U	0.23 U	0.22 U	0.23 U	0.2 U	0.23 U	0.2 U	0.2 U	0.21 U	NE	
Phenol	0.53 U	0.49 U			0.48 U	0.48 U	0.56 U	0.53 U	0.57 U	0.5 U	0.57 U	0.48 U	0.49 U	0.53 U	10,950	<u> </u>
Butyltins per Krone, et. al. (µg/l				I		11		II		I			I			
Di-n-butyltin	, 0.05 U	0.1 U	0.02 J	0.050 U	0.05 U	0.05 U	0.05 U	0.05 U	0.050 U	0.05 U	0.05 U	0.050 U	0.05 U	0.05 U	NE	<u> </u>
n-Butyltin	0.05 U	0.1 U			0.05 U	0.05 U	0.05 U	0.05 U	0.087 U	0.087 U	0.087 U	0.087 U	0.05 U	0.05 U	NE	
Total Metals per EPA Methods																
Arsenic	21.3	6.93	0.35 J	0.55	2.65	2.69	15.8	16.0	6.86	0.72 U	1.01 U	1.10 U	12.8	1.17	0.018	1.32
Iron	75.5	185	112	746	19,300	25,100	29,300	28,700	854	2,550	5,300	251	121,000	446	300	436
Lead	0.558	0.397	0.154	26.9	0.442	0.056	0.258	0.285	0.463	0.718	2.23	0.243	25.7	0.407	2.5	0.363
Manganese	3.85 U	6.74 U			2,210	3,280	1,430	1,460	265	103	75	11.1 U	3,240	13.6	50.0	246
Dissolved Metals per EPA Meth					_,	-,	.,	-,					-,			
Arsenic	19.3	7.98	0.50 U	0.50 U	2.52	2.33	10.7	10.6	7.92	1.4	0.52 U	1.01	1.0	0.87	0.018	1.33
Calcium	42,000	9,510	12,300	98,000	66,300	76,600	42,600	43,600	172,000	11,600	22,600	20,500	76,400	19,900	NE	29,500
Iron	14.6 J	20.1	5.8 J	8.8 J	18,800	24,200	25300	26,000	5.8 J	176	,000 14.9 J	20 U	9.7 J	9.2 J	300	9.1 J
Lead	0.281	0.05 U	0.012 J	3.5	0.014 J	0.017 J	0.05 U	0.05 U	0.05 U	0.107	0.065	0.016 J	0.018 J	0.05 U	2.5	0.012 J
Magnesium	2810	1210	4,200	7,550	21,800	25,800	16,800	16,900	13,000	2,560	5,070	6330	16,600	6,190	NE	7,990
Manganese	0.28 U	0.12	0.55	53.1	2,200	3,200	1,440	1,470	238	48.9	5.41	0.49	1.99	0.56	50.0	214
Potassium	4620	5020	808 J	3,750	7,310	7,240	3,170	3,220	12,900	2,680	771 J	1490 J	4160	1,510 J	NE	4,810
Sodium	355,000	77,400	4.100	4.040	15,400	41,300	7,180	7,500	740,000	11,800	19,700	7,900	6,680	7,630	NE	5,440
General Chemistry Parameters	,	11,400	4,100	4,040	10,400	41,000	7,100	7,000	140,000	11,000	10,700	1,000	0,000	7,000		0,440
Inorganic Anions by EPA Meth		ssolved - Field	Filtered)													
Bromide	0.072 J	0.1 U	0.1 U	0.1 U	0.02 J	0.029 J	0.1 U	0.1 U	0.049 J	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	NE	0.1 U
Chloride	5.3	3.8	0.9	1.6	4.7	22.6	1.4	1.4	13.5	0.9	1.1	3.7	1.6	3.7	230000	1.8
Fluoride	0.5	0.06 J	0.20 U	0.121 J	0.12 J	0.2	0.3	0.3	0.2 U	0.2 U	0.031 J	0.147 J	0.093 J	0.15 J	2190	0.027 J
Sulfate	708	93.8	4.2	7.7	1.7	13.7	1.3	1.3	1790	16.2	13.6	14.5	20.4	14.4	NE	6.8
Nitrate/Nitrite as Nitrogen per M																
Nitrate+Nitrite as Nitrogen	0.47	0.026	0.570	0.320	0.050 UJ	0.150	0.050 U	0.050 U	0.050 U	0.007 J	1.110	0.360	0.180	0.44	1000	0.024 J
Alkalinity per Method SM 2320												·				
Bicarbonate as CaCO3	66	96	44	287	305	356	198	195	44	46	102	76	256	76	NE	118
Carbonate as CaCO3	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	2.0 U	NE	2 U
Organic Carbon per SM 5310 C Carbon, Dissolved Organic	(mg/L) 2.8	1.3	1.7	4.1 J	8.7 J	9.3	8.2 J	6.9	2.9	6.1 J	2.5	2.3 J	3.5 J	2.1 J	NE	0.5
Carbon, Dissolved Organic	2.8	1.3	<u> </u>	4.1 J 3.9	<u>8.7 J</u> 9.4	9.3	8.2 J 7.1	6.9 7.0	2.9	6.1 J 4.5	2.5	2.3 J 2.1	3.5 J 3.4	<u>2.1 J</u> 2.0	NE NE	0.5
Ammonia per SM 4500 NH3 E (i			1.0	0.0	v.+	0.0		7.0	2.0	v	2.0		0.4	2.0		
Ammonia as Nitrogen		0.02 J	0.1	0.05 U	1.51	1.16	0.72	0.66	0.3	0.08	0.05 U	0.05 U	0.05 U	0.05 U	NE	0.02 J

Notes:

Bold = indicates detections above the reported MRL.

- = not analyzed

mg/L = milligrams per liter

µg/L = micrograms per liter

NE = Not Established

U = The analyte was analyzed for but not detected at or above the reported method reporting limit (MRL).

J = The result is an estimated concentration.

VOCs = Volatile Organic Compounds

SVOCs = Semivolatile Organic Compounds

= reported concentration exceeds screening criteria (orangics) or exceeds *both* screening criteria and reference well concentration (inorganics). ¹ = most conservative water quality criteria identified in the Upland QAPP (URS, 2008a)

Table 4Analytical Results for Sandblast Area Wells (excluding VOCs)Bradford Island - Upland OU Remedial Investigation1st Quarter Groundwater, Seep, Surface Water Sampling Event - April 2008

Well ID	MW-11	MW-11 DUP	MW-12	MW-13	MW-14	MW-15	Most	
Screen Interval (feet bgs)	26-36	26-36	16-26	26-36	13-23	12-22	Conservative	Reference
Sample ID	080415MW11GW	080415MW20GW	080415MW12GW	080414MW13GW	080414MW14GW	080414MW15GW	Screening	Area Well
Sample Date	04/15/08	04/15/08	04/15/08	04/14/08	04/14/08	04/14/08	Criteria ¹	
Total Petroleum Hydrocarbons p	per NWTPH Gx/D	α Methods (μg/L)						
Gasoline Range Organics	14 J	13 J	250 U	15 J	250 U	250 U	NE	250 U
Diesel Range Organics	110 U	110 U	120 U	110 U	100 U	120 U	NE	130 U
Residual Range Organics	110 U	120 U	120 U	110 U	100 U	120 U	NE	130 U
SVOCs per EPA Method 8270C (µg/L)							
Benzo(b)fluoranthene	0.21 U	-	0.018 J	0.23 U	0.22 U	0.21 U	0.0038	0.025 J
Benzo(k)fluoranthene	0.21 U	-	0.21 U	0.23 U	0.22 U	0.21 U	0.0038	0.23 U
Phenanthrene	0.21 U	-	0.21 U	0.084 J	0.22 U	0.21 U	NE	1.23 U
Butyltins per Krone, et. al. (µg/L)							
n-Butyltin	0.026 J	-	0.05 U	0.014 J	0.05 U	0.05 U	NE	0.031 J
Total Metals per EPA Methods 6	010/6020 (µg/L)							
Arsenic	11.6	-	0.61	1.86	0.79	0.54	0.018	1.32
Iron	1500	-	50.4 U	55.6 U	188	163	300	436
Vanadium	5.9 J	-	1.1 J	1.0 J	1.8 J	1.4 J	183	1.4 J
Dissolved Metals per EPA Metho	ods 6010/6020 (µg	/L)						
Arsenic	8.99	-	0.61	1.79	0.84	0.51	0.018	1.33
Calcium	6690	-	30900	44300	22700	28200	NE	29,500
Iron	20 U	-	20 U	12.4 J	20 U	6.4 J	300	9.1 J
Magnesium	883	-	8430	14000	6140	7120	NE	7,990
Potassium	2610	-	2260	1480 J	1170 J	782 J	NE	4,810
Sodium	89400	-	13400	18400	6860	7620	NE	5,440
Vanadium	3.1 J	-	10 U	1.1 J	1.1 J	0.9 J	182.5	10 U
General Chemistry Parameters								
Inorganic Anions by EPA Metho	d 300.0 (mg/L) (D	issolved - Field	Filtered)					
Bromide	0.015 J	0.013 J	0.016 J	0.1 U	0.1 U	0.1 U	NE	0.1 U
Chloride	2.5	2.5	4.4	3	2.1	2.4	230,000	1.8
Fluoride	0.2	0.2	0.082 J	0.069 J	0.055 J	0.051 J	2,190	0.027 J
Sulfate	24.9	25.1	10.1	14.5	13.1	13.1	NE	6.8
Nitrate/Nitrite as Nitrogen per M	ethod 353.2 (mg/l	.) (Dissolved - Fi	ield Filtered)					
Nitrate+Nitrite as Nitrogen	0.021 J	0.016 J	0.110	0.007 J	0.200	0.026 J	1,000	0.024 J
Carbonate Alkalinity per Method	SM 2320B (mg/L) (Dissolved - Fi	eld Filtered)					
Carbonate as CaCO3	52 J	24 J	2 U	2 U	2 U	2 U	NE	2 U
Organic Carbon per SM 5310 C (mg/L)							
Carbon, Dissolved Organic	0.9	2.7 J	1.7	0.7	2.5 J	1.0	NE	0.5
Carbon, Total Organic	1.0	1.0	1.9	0.8	0.8	1.0	NE	0.6
Ammonia per SM 4500 NH3 E (m	g/L) (Dissolved -	Field Filtered)						
Ammonia as Nitrogen	0.1	0.03 J	0.05 J	0.1	0.04 J	0.03 J	NE	0.02 J

Notes:

Bold = indicates detections above the reported MRL.

- = not analyzed

mg/L = milligrams per liter

µg/L = micrograms per liter

NE = Not Established

U = The analyte was analyzed for but not detected at or above the reported method reporting limit (MRL).

J = The result is an estimated concentration.

SVOCs = Semivolatile Organic Compounds

= reported concentration exceeds screening criteria (orangics) or exceeds *both* screening criteria and reference well concentration (inorganic ¹ = most conservative water quality criteria identified in the Upland QAPP (URS, 2008a)

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Table 5 VOC Analytical Results for Sandblast Area Wells Bradford Island - Upland OU Remedial Investigation 1st Quarter Groundwater, Seep, Surface Water Sampling Event - April 2008

Well ID	MW-11	MW-11 DUP	MW-12	MW-13	MW-14	MW-15	
Screen Interval (feet bgs)	26-36	26-36	16-26	26-36	13-23	12-22	Most Conservative
Sample ID	080415MW11GW	080415MW20GW	080415MW12GW	080414MW13GW	080414MW14GW	080414MW15GW	Screening Criteria ¹
Sample Date	04/15/08	04/15/08	04/15/08	04/14/08	04/14/08	04/14/08	
VOCs per EPA Method 8260B (µg	,						
1,1,1,2-Tetrachloroethane	0.5 U	0.432					
1,1,1-Trichloroethane (TCA)	0.5 U	0.5 U	1.9	0.5 U	0.22 J	0.5 U	9,125
1,1,2,2-Tetrachloroethane	0.5 U	0.0553					
1,1,2-Trichloroethane	0.5 U	0.1995					
1,1-Dichloroethane	0.5 U	0.5 U	5.0	0.5 U	0.32 J	0.5 U	1,217
1,1-Dichloroethene	0.5 U	0.5 U	2.1	0.5 U	0.5 U	0.5 U	330
1,1-Dichloropropene	0.5 U	NE					
1,2,3-Trichlorobenzene	2.0 U	NE					
1,2,3-Trichloropropane	0.5 U	0.0336					
1,2,4-Trichlorobenzene	2.0 U	8.2					
1,2,4-Trimethylbenzene	2.0 U	14.6					
1,2-Dibromo-3-chloropropane	2.0 U	0.000204					
1,2-Dibromoethane (EDB)	2.0 U	0.00560					
1,2-Dichlorobenzene	0.5 U	49.3					
1,2-Dichloroethane (EDC)	0.5 U	0.123					
1,2-Dichloropropane	0.5 U	0.165					
1,3,5-Trimethylbenzene	5 U	5 U	5 U	5 U	5 U	5 U	12.3
1,3-Dichlorobenzene	0.5 U	14.5					
1,3-Dichloropropane	0.5 U	122					
1,4-Dichlorobenzene	0.5 U	0.467					
2,2-Dichloropropane	0.5 U	NE					
2-Butanone (MEK)	20 U	7,065					
2-Chlorotoluene	2.0 U	122					
2-Hexanone	20 U	NE					
4-Chlorotoluene	4.0 U	NE					
4-Isopropyltoluene	2.0 U	NE					
4-Methyl-2-pentanone (MIBK)	20 U	NE					
Acetone	20 U	5,475					
Benzene	0.5 U	0.354					
Bromobenzene	2.0 U 0.5 U	2.0 U 0.5 U	2.0 U	2.0 U 0.5 U	2.0 U 0.5 U	2.0 U 0.5 U	23.3 NE
Bromochloromethane	0.5 U	0.5 U	0.5 U 0.5 U	0.5 U 0.5 U	0.5 U	0.5 U	NE
Bromodichloromethane	0.5 U	4.30					
Bromoform Bromomethane	0.5 U	8.66					
Carbon Disulfide	0.5 U	0.5 0	1,043				
Carbon Disulide Carbon Tetrachloride	0.5 U	0.27 J	0.2 J	0.5 U	0.5 U	0.12 J	0.171
Chlorobenzene	0.5 U	91.3					
Chloroethane	0.5 U	NE					
Chloroform	0.18 J	0.3 U	0.5 U	0.5 U	0.5 U	0.5 U	0.17
Chloromethane	0.5 U	188					
cis-1,2-Dichloroethene	0.5 U	0.5 U	550	2.0	46	0.44 J	60.8
cis-1,3-Dichloropropene	0.5 U	0.34					
Dibromochloromethane	0.5 U	0.133					
Dibromomethane	0.5 U	NE					
Dichlorodifluoromethane	0.5 U	395					
Dichloromethane (Methylene Chloride)	0.16 J	0.19 J	2.0 U	2.0 U	2.0 U	2.0 U	4.28
Ethylbenzene	0.5 U	530					
Hexachlorobutadiene	2.0 U	0.44					
Isopropylbenzene	0.5 U	658					
m,p-Xylenes	0.5 U	208					
Naphthalene	2.0 U	6.20					
n-Butylbenzene	2.0 U	60.8					
n-Propylbenzene	2.0 U	60.8					
o-Xylene	0.5 U	73,000					
sec-Butylbenzene	2.0 U	60.83					
Styrene	0.5 U	1641					
tert-Butylbenzene	2.0 U	60.83					
Tetrachloroethene (PCE)	0.5 U	0.5 U	5.1	0.36 J	1.5	1.8	0.105
Toluene	0.32 J	0.0 0	0.58	0.26 J	0.64	0.23 J	1,300
trans-1,2-Dichloroethene	0.5 U	0.5 U	1.7	0.5 U	0.11 J	0.5 U	107
trans-1,3-Dichloropropene	0.5 U	0.34					
Trichloroethene (TCE)	0.5 U	0.5 U	3.2	1.9	0.82	0.27 J	2.5

Trichloroethene (TCE)	0.5 U	0.5 U	3.2	1.9	0.82	0.27 J	2.5
Trichlorofluoromethane	0.5 U	1,288					
Vinyl Acetate	5.0 U	412					
Vinyl Chloride	0.5 U	0.5 U	4.1	0.5 U	0.5 U	0.5 U	0.015

Notes:

Bold = indicates detections above the reported MRL.

 $\mu g/L$ = micrograms per liter NE = Not Established

U = The analyte was analyzed for but not detected at or above the reported method reporting limit (MRL). J = The result is an estimated concentration.

VOCs = Volatile Organic Compounds

= reported concentration exceeded screening criteria.

¹ = most conservative water quality criteria identified in the Upland QAPP (URS, 2008a)

URS Corporation July 2008

Table 6 Analytical Results for Reference Area Well

Bradford Island - Upland OU Remedial Investigation

1st Quarter Groundwater, Seep, Surface Water Sampling Event - April 2008

Well ID	MW-10	MW-10 DUP	
Screen Interval (feet bgs)	47-57	47-57	Most Conservative
Sample ID	080415MW10GW	080415MW21GW	Screening Criteria ¹
Sample Date	04/15/08	04/15/08	
Total Petroleum Hydrocarbons		thods (ug/L)	
Gasoline Range Organics Diesel Range Organics	250 U 130 U	-	NE NE
Residual Range Organics	130 U	-	NE
/OCs per EPA Method 8260B (μg/L)		
Chloroform	0.5 U	-	0.17
Tetrachloroethene (PCE)	0.5 U	-	0.105
/inyl Chloride	0.5 U	-	0.015
SVOCs per EPA Method 8270C 1,4-Dichlorobenzene	, (μg/∟) 0.23 UJ	0.23 U	0.467
I-Nitrophenol	2.3 U	2.3 U	0.407 NE
Benzo(b)fluoranthene	0.025 J	0.23 U	0.0038
Benzo(k)fluoranthene	0.23 U	0.23 U	0.0038
Phenanthrene	0.23 U	0.23 U	NE
Phenol	0.56 U	0.56 U	10950
Butyltins per Krone, et. al. (µg/	-	0.05.11	
Di-n-butyltin n-Butyltin	0.05 U 0.031 J	0.05 U 0.038 J	NE NE
Total Metals per EPA Methods		0.030 J	
	212	209	36500
Antimony	0.082	0.078	5.6
Arsenic	1.32 U	1.32 U	0.018
Barium	26.5	26.5	1000
Beryllium	0.01 J	0.02 U	5.3
Cadmium Calcium	0.057 U 29200	0.074 U 29500	0.25 NE
Chromium	0.57 U	29500 0.57 U	11 (VI)
Cobalt	0.295	0.295	730
Copper	0.67 U	0.70 U	9.0
ron	436 U	434 U	300
Lead	0.363 U	0.585 U	2.5
Magnesium Manganese	8290 246	8340 243	NE 50.0
Manganese	0.2 U	0.2 U	0.626
Nickel	20 U	20 U	52.0
Potassium	4790	4810	NE
Selenium	1 U	1 U	5.0
Silver	0.184 U	0.066 U	0.1
Sodium Fhallium	5640 0.02 U	5610 0.02 U	NE 0.24
/anadium	0.02 0 1.4 J	0.02 U 1.7 J	183
Zinc	5.5 J	6.8 J	120
Dissolved Metals per EPA Met	hods 6010/6020 (µg/L)		
Aluminum	2.3	2.2	36500
Antimony	0.051	0.049 J	5.6
Arsenic Barium	1.33	1.31	0.018
Beryllium	22.6 0.02 U	23.1 0.02 U	<u>1000</u> 5.3
Cadmium	0.02 0	0.02 0	0.25
Calcium	29500	30100	NE
Chromium	0.18 J	0.18 J	11 (VI)
Cobalt	0.079 U	0.084 U	730
Copper	0.30 U	0.30 U	9.0
ron _ead	9.1 J 0.012 J	12.3 J 0.032 J	<u> </u>
Jagnesium	7990	8180	2.5 NE
Magnese	214	222	50.0
Mercury	0.2 U	0.2 U	0.626
Nickel	20 U	20 U	52.0
Potassium Selenium	4810	4950	NE 5.0
Selenium Silver	1 U 0.071	1 U 0.163	5.0 0.1
Sodium	5,440 U	5,600 U	NE
Fhallium	0.02 U	0.02 U	0.24
/anadium	10 U	10 U	183
linc	10 U	10 U	120
General Chemistry Parameters	;		
norganic Anions by EPA Meth		lved - Field Filtered	4)
Bromide	0.1 U	-	NE
Chloride	1.8	-	230000
luoride	0.027 J	-	2190
Sulfate	6.8	-	NE
Nitrate/Nitrite as Nitrogen per l		issolved - Field Fil	
Nitrate+Nitrite as Nitrogen	0.024 J	-	1000
	u (maul) (Disselved E	ield Filtered)	
Alkalinity per Method SM 2320		1	
Alkalinity per Method SM 2320 Bicarbonate as CaCO3	118	-	NE
Alkalinity per Method SM 2320 Bicarbonate as CaCO3 Carbonate as CaCO3	118 2 U	-	NE NE
Alkalinity per Method SM 2320 Bicarbonate as CaCO3 Carbonate as CaCO3 Organic Carbon per SM 5310 C	118 2 U ; (mg/L)	-	NE
Alkalinity per Method SM 2320 Bicarbonate as CaCO3 Carbonate as CaCO3 Drganic Carbon per SM 5310 C Carbon, Dissolved Organic	118 2 U (mg/L) 0.5	- - - -	NE
Alkalinity per Method SM 2320 Bicarbonate as CaCO3 Carbonate as CaCO3 Organic Carbon per SM 5310 C	118 2 U (mg/L) 0.5 0.6	-	NE

Notes:

Bold = indicates detections above the reported MRL.

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VOCs = Volatile Organic Compounds

SVOCs = Semivolatile Organic Compounds

= reported concentration exceeds screening criteria.

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URS Corporation July 2008

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Field Notes, Groundwater, Seep, and Surface Water Sampling Forms

Location Bradford Island Date 3/26/08 Project/Client Upland OU: / USACE Meray Marady 0920 NM onsite at Sand blast building. (PURPOSE) : Well development activities From upland OU; New wells Mov-10 through MW-15. Rt in accordance with DAPP. Field notes provided in this log book. PERSonned: Mark Cecchini (MC) & Nicky Monthy (NM) of URS. Mc overseeing Board Longyear Who are installing New wells. What's conduct well development. (Calibrate ups YSI) (TODAY'S OBJECTTUE]: Develop MW-14 & MW-15 and p time permits find key to old wells and pump on them as not sampled in multiple years 0945 Check in w/ Carlton Morvis & pick up well keys from old wells. 1000 set up on MW-15. For well development : see well pevelopment form. 1156 Development complete @ MW-15. Purged N 64 gallons. Water quality parameters Stabilized; Turbidity 210 NTV Total Depth (ft bloc) = 22.11 Enal DTW (ft btoc) = 12.92" 1215 Cleanup at MW-15; Move to Hazmat enclogare to decon evere & pump out H20

Location Brudford Island Date 3/26/08 Project / Client Upland Ou / USACE Mary Clenty From down stored in back of truck into new drum in Enclosure. Label drum contents = MW 15 Purge H20 1318 Completed decon of pump. & switch of parge Hzo. 1320 Set up on multiply see development form 1455 Development complete @ nw-14. Ringed 60 gallons Parameter stabilized; turbility < 10 NTU. TP (At btoc) = 23.451 Final DTw (It btoc) = 1.2.32' 520 Clean up @ MW-14. 1550 Decan pump & pump out purge the into drums e harmat bldg. Label drums 3 drums total up purgetter. 1620 NM offsite

22 Location Bradford Island Date 4/3/08 Project / Client Upland OH RE/ USACE fun Muly 915 NM onsite w/ Boat Longycar; Pete & Brian, 19 11 1 19 19 930 Meet w/ Ron (USACE) For safety 100 meeting Pick up badges: - 11 12. 945 Head to Bradford Island, meet w/ m.c (URS) & other drillets -> Installing 1000 check out location of MW-10, Access area possibly too steep. BL moves Stid Machine from MW-11 location. Move vegetation & some moted to make access road more accessible. Front Salber - (USACE) opkid moving soil issue is slope x soft material on slope and 1140 stop skid machine, 1150 start moving spyder sonic Rig. >> success, 1150 Now still to attempt moving, skid up hill W Rods. NM + MC switch equipment. NM to 1230 oversee dvillers finish monuments. Mc moves & up to watch dvillers @ MW-10. Zane Huckins 2 B.L. Adam Ensign \$ Dave Donnelly? Aling Ke

Location Brill ford Island when boate 4/3/08 23 Project / Client Upbend OU BY / USALF 13 5 Finished concrete work on Medo-13: 1318 NM moves to set up on Mw-13 for well development. 1325 TD = 36.05 Ft bloc / + 3 5 From bas DTW = 16.31 ft 6toc. Soft battom -> See Derbament Log 1445 Boart Longyear (2H, AE, DD) offsite Other Boart crew still onsite. 1345 PUMP ON @ MU-13 Water is highly turbid & grey/brown Colbr. 1542 Pump off; development complete. Purged NGO gollons: Turbadily = 9.97. 1585 NM cleans up; closes drivens, 1605 NM heads up to MW-10 to 2 see prozess made? 11 12 16 0 NM hands over sevelopment form to me 1618 NM off site 1014 24

Location Bradford Island Date 4/8/08 Project/Client USACE/ Upland RI WOIK Man Cling Charge 1320 BL offsite. Nicky Moody of URS to develop newly Installed MW-10 (Ref. Well) on Brastford Island 0940 NM onsite; check in w/ Carlton Morris of USACE. Pick up gate keys. 0955 Head up thru gate to MW-10. 1000 set up at well w/ downhole pump. BL onsite (Boart Long year) to complete 345 Dave Donnelly monument for Zane Huckins Mw-10 TD = ~57' btoc (soft bottom) DTW = 10,70' btoc 46.3' × 0.18 galet = 8.3 yellonsin no for casing. 1055 Pump on High tubidiby (1065 NTU); brown, 1150 BL Finished setting concrete for 3 bollards & tagging well, Now Cleaning up. 1205 Pump off. Battery dead, Turbidity = Clear; no color. Pumped ~ 50 gallons; >6 casing volumes 1215-1300 BL assisting NM w/ MOVING full drum (purge H20) from MW-10 to drum storage area Alty King

Location Bradford Island Date 4/8/08 25 Project / Client Upland AI work / USACE May lluly 1300 - 1320 NM decons downhok pump with 3 stage system. (Seap, Methand, D) Decon'd water level meter cleans up label'd one more drum (purge the From Mu -10 & decon the) 1325 Nul peturns keys to carlton. Moles 1330 Nen offsite to URS Warchouse

Location Bradford Island Date 31 4/11/08 Location Bradford Island Date 4/11/08 27 Project/Client Upland OUPI/ USACE PURPOSE); Slug Tests in newly installed monitoring wells as part of Upland OU PERSONNELS: Nicky Moody (NM) of URS and Brent Bergeron (BB) of Net Compliance Env. Sues. 0752 NM + 38 onsite at Auditorium building to get BB security cards. 0810 check in w/ Frank Salber at maintenance building. 0815 Arrive at sand blast building. Itrs Talk W/ BB + NM. BB signs HASP, 0825 set up equipment and computer at MW-14 0840 DTW = 12.47 ft bloc 0844 DTW= 12.44' 0842 TD = 23.34 ft btoc. 0855 set transducer @ 22 Ft btoc .sour 8:53' water above transducer Start first slug Test @ Mov-14 Data Comm 10:20:19 Start Test 2. DTW = 12.25 W/ Keck 10:20:19 Start Test 2. UN IA--- Water tope 10:21:15 Drop slug (1 only) (Falling) Water tope 10:21:15 Drop slug (1 only) (Falling) + transducer 10:20:19 Start Test 2. UN IA--- Water tope 10:21:15 Drop slug (1 only) (Falling) + transducer 10:20:19 Start Test 2. UN IA---10:30:34 Pull slug (Rising) 10:42:18 Stop test (Test 2 downloaded). 10:50 Decon slug + transducer.

Project/Client Upland 04 RI /USACE has last 1105 set up at New - 11 DTW = 5.68 6toc DTW = 5.76 @1120 1110 TD = 36.55 6tor m1143 OTW = 5. 43' Star up transducer Set slug above DTw (2 Slugs) 1144 11:46:55 Start Test 1 MW// 11:47:50 Drop slugs. (Falling) Will continue test until stu reaches 90% of original DIN. for falling test priming or or 5.973 for tising 13 14 Pull Slugs out of the column @ 4.90 7 13-14 & Stop test 1: MW11 (Rising) 15-19:17 as DTW at 5.97 (- 90% recovery 14-20 walk up to mw-ro to collect DTW + TO for shig test set p. 1426 DTW = 19.78' 19 73' @ MW-10) water) Level meter TD = 58.4' prw = 19.84' 1428 1434 Back @ MW-11 Rising test shill going 1 U 40 1500 Measure out sling length for MW-10 as working on MW-11 Rising tast.

Location BRADGORD ISLAND Date 4/11/08 Project / Client VILAND OU RI / USACE Mary Micoly 1520 Pownload Test 1 MWII 537 Decon slug + transducer. 1540 Mob to MW-10. 1545 Annive at btm of hill @ MW-1); pack 1551 Drw = 19.71 Ft blac ; set up equipment 1402 DTW W/ transducer in well = 19.50' btoc. 16:05:09 start Test 1 MW 11 16:06:12 Drop Slug (1 only) Stalling head portion 90% Recovery = DTw 19.38 bloc 17:12:04 Mesto Pull slug out w DTW @ => Rising (17:12:04 Mesto Pull slug out w DTW @ => Rising (2 19.385' pow. Nr STOP Test @ MWII DTW@ 20.75! - (9.381" = 1.369' & 0.9= 1.232 20.75' 19.38+20 75. M 1. 232 = 19.518' would be 90% Recovery STOP TEST @ MWH - 04 DTW C $\frac{20.75' - 19.50}{20.75 - 1.125} = 125' \times 0.9 = 1.125'$ $\frac{20.75 - 1.125}{1.625'} = 19.625' = 90\% \text{ Using}$ original DTW of 19.50 18:15:37 STOP TEST drue to Fime constraint. OTW = 19 804 · bloc. DA fransducky

Location BILADFORD ISLAND Date 4/11/08 29 Project/Client UPLAND OURT/USACE Chung Klack 1827 Move from Mw - 10 to Sand blast building 1840 @ MW-13 DTW= 16 11 6 toc } wing TD = 36 bloc & level 1849 DTw / transducer in well = 16.03' 1853:42 Start Test 1 MW13 Repeate point. 18:54:13 Drop Shug (1 only) (Falling Portion) 18:54:13 Drop Shug (1 only) (Falling Portion) 16:03' - 15.066 = 0.964 × 007=0.868 16.03' - 15.066 = 0.964 × 007=0.868 15.066 + 0.868 = +5.9.24 15.934 90% Recovery = DTw of 15.934" 100° lo 11 = 16.03' up transducer 19 20:23 STOP TEST @ MW 13 as PTLS according to transducer @ 15.937 which is >90% recovery. 19:22 Download data from MW-13 8 Anw-10, pull slug out; decon. 19:25 Cleanup, decon transducer. 19:40 Leave Mw-13 / Sandblast Blig area. 19:50 Offsite

Location Bradford Island Date 4/14/08 Project / Client Upland O.U. RI/ USACE 30 May Chory 715 NM + BM Q URS Wavehouse. 800 NM + BM Depart URS Warehouse. 900 NU + BA Onsite, PURPOSE, Upland QU. RI GW 920 DTW = 12.94 btuc MW - 14 Sampling 922 Set up @ MW-iH. FOR LOW FLOW GW Sampling. See SOP from Upland ON RI OAPP. See Montoring Well Sampling Field Logs for additional info. 935 Jump in on MW-14 1020 SAMPLE TIME 080414 MWILLEW CMW-14 1108 Set up 41 MW-15 1120 Pump on @ MW-15 1200 SAMPLE TIME 080414 MW 15 GW (MS/MSD) 1308 set up at MW-13; catch up on Field form information. 1330 DTW = 16 35' bloc 1338 Pump on MW-15 1415 SAMPLE TIME OBOY14 MWIG GW 1440 Cleanup BM completes Coc. 1515 NM+ BM offite; Call into C. Morris OF USACE Kuch

31 Location Bradford Island Date 4/15/08 Project / Client Upland OU. RE/ USACE 715: BM @ UKS wavehouse 805: MC (place (ecclini) onsite & Bradford Island 08351 BM onsite @ Bradford Island Perpose 7 Upland OU RI Get Sumpling 9855: DTW = 6.41 @ MW-11 Begin setup @ MW-11 for low Flow GW sampling. See Sop from Upland DU RI QAPP See MW-11 Sampling Lay form for details. 0906: Pump on MW-11 0450 Branstas Stable @ MWII Start Sunphry. MUVII Sungle 112 = 080345 pm215pm collated sample duplicate # 080415 non 2051 primary simple time = 100 Deplate Sangletime - 1020 1105 Finish Whatan sample Mull. Mobalize to MW12 Start purying MWIZ Approximately 4 Feet of water in well Well 1138 Will I Kely purge dry 1210 Bransters atable Start Collecting MW12 Sample # 080415 MW12 GW Labeled Sample time 05 "1245" 1250. Finish Sampling MW12. Mobilize to MW10

Location Bradford Island Date 4/15/8 Project / Client Bonnow 1/c Dam/ USACE 1417 Start purging MWID Took ~ 1 hour 30 minutes to Mubilize compling year by fost - 100 yds over middy, mid steep to flait terrain. Also had difficulty getting HDRE 1/4 tobry down well due to friction within Casing. Costd not get tubing past ~ 40-50 BTOC. 1450 parameters stable. Degra collecting Sample, diplicate, & MS/MSD from MW10. Labeled gample time as "1500" for primary # 080415 MWDGr WN 2 1530 for Luplicate # 080415MWZIGW 1625 Finished Sampling MWID. Filled 25 containers. We forget to fill up third HNOZ-preserved IL HOPE FOR MS/MSD on MWID. However, we may have enough volume de we cellected VI.8 Lifers. 1630 Short mobilizing openr (sample bottles office. 1715 BPM/M.C. office, te. BRM Will relinguigh used - gumples to C. Wheeler of uss for shipping. Rom

Location_Bradford Island Date 4/16/8 33 Project / Client Bonnew. 11e Dam /USACE ESN/m 0700 BPM + NM @ warehouse to lond up equipment. 6745 Depart for Bungey le Dam 0820 Arrive on - te @ HAZMAT PAD. 0835 M.C on site Bpm notifies C. Morris (USACE) that we are on s te (per his request) MC Starts doing iron mentary 4 double checking to belson drums, which Say "hold pending analysis" 0255 Head to Landfill after C. Morris un laks welts gate (Bpm 4-165) Start Setting up on MWZ. Lalibrate YSI 556 per meter manual. 0933 Start purging NIWZ. See Mon toring Well Sampling Field Log for details 1007 Parameter stuble @ MWZ. Well has purget down past 80% initial well volume. Discuss wil P. M (L. MeWillians) & dec. de to purge at least one well volume prior Supply. We will notallow well to recharge to 85% if recharge rate is slow. NO15 M. Ceachini Finished with drum Bon

Location Dannev. 1/e Dam Date 4-16-8 36AM inventory & starts setting up on MWSI to sample well. 1030 Carlton Morris on site @ landfill to inspect ruts from dolling crew. He exprosses concern about road condition east of MWZZ up to MWID. He woks me to have Yeff Wallace (URS) to call him to discuss patential for repair, loal Jeff Mailure & leave a versage for him to call Califton 1100 MWZ recharged, to 80% of its original DTW (depth to water) However, we have not purged I well. Volume. Continue purging Mus Z. 1120 Parameters stable ; / well volume pourged from MWZ's Sturf surpling @ MW2 (Sample 10 = 0.80416 Minz GW 2 Sample time (ST) = 1030. Carton Morris left landfill @ ~ 1015. Heappearer D.K. with Jeff Calling him a Said thank you for our concern about ruts. 1030 M. Ceechini Starts purying MW. MWI has not recharged to level

Location Bonnewlle Dam , Data 4-16-8 Project/Client Bradford Island/USACE Mark measured in Annal @ late March prior to his redeveloping the well Murk states we had int B'of water in well in late March, & now we only have S'ot 1215: Finish Sampling Dennivz. Mobilize to MWS 1130 Stort Banpling MW/. Pavaneters purged. Sample 10= 080416 Mm116nt Sample time = 1/30 1228 Finish collecting sample a MWI mobile (M. (eaching) to MW7, We only Filled up portal bottles to minimum regence ments as much was new Ty, but rechnig - y enough to son In a Sampling. 1255 Pump on @ MW 7, Mobilize other pump to MW 15. 1301 Pump ON @ MW-5. 1336 start sampling @ MW-5 Parameters stable and Diw stable. (Filling bottles. Alter Can

Location Bonneville Dam Date 4-16-08 Project/Client Bradford Island Upland OU/USACE Then the SAMPLE 10 for MW-5 = 080416MW5GW Fill 3x = Ms/MSD. SAMPLE TIME 5 1400 Fill 3x = Ms/MSD. 1421340 STARTASAMPLING MW-7; parameters stabilized, SAMPLE ID = 0304/6MWTKW SAMPLE TIME = 1345, DUP= 080416 MWZZGW 1429 FINISH SAMPLING MW-7 (Filling A bottles) SAMPLE TIME FOR DUP = 1355) 1500 FINISH FILLING BOTTLES @ MW-S CLEANED UP; Talked w/ LANTA McWillioms about Method of Sampling for MW-8 as DTW is > than p-Pump pump depth. Discuss requirement of diff. pump. Mr Calls FEI to rent down hole is Proactive Pump of Low flow controller MC checks out seep survey area. NM + BM complete bottle inventory. NM, BM, SMC. DEFRICE. NAT BM 1600 to UNS Warehouse-

Location Jenneville Dan Date 4-16-3 Project/Client Bradford Island Uplundou/USACE 070 NM 2 BPM lou Lop @ UKS wherehave 0800 Arnive @ Bonnerile Dan. Wx is partly doud, , 2 50°F. Propfor sampling @ Land All mon, bring wels MW3, MW4, MW6 = MW9. We need a different pomp Cother thin a peristatic pump) to sample MN8 due to the goventer shoth to water @ MWB (~ 44 Reed) This pomp will be delivered to tay. We will deen the pump with Alconoc, method & Diw wash provouse a collect à rincate blugkon stel punp. 0805-0825 Galibate 45+ 556 with 1.409 usky solution 3 pH pH Collorafron DO to Garanetric pressure per neter manuals. 0908 Start jurging MWG 0935 Parameters Stable, drawdown less than O. 10 Pet. Start Collecting MWG Sample # 0804/7MW66W 27 = 1000 1005 Flnich sampling MWG

Location _____ Bonneville Dam _____ Date _____ Date _____ Project/Client Bradford Island Upland OU /USACE BEALA 1010 Mobilize to MW3. Mark Ceaching is on MW4. Mark will Mob. Ince to MW9 after he is done with MW4. Marks suple intomation for MW4 is as follows: · 0940 Start Sampling 1005 Finish simpling. ST = 1005* Sample ID = 080417 MW4GW 1015 Set up on MW-3 (Nicky + Brian) Mark sets up on MW-9. 1040 PUMP ON @ MW-3 1100 Parameters stabilize @ MW-3 commence Filling bottles. SAMPLE 10 = 080417 MW3 GW SAMPLE TIME = 1130 1130 Finish Sampling MW3. Marks information from MW9 15 as foilows · 1035 Pump on · 1056 Pump off, well punging dry. 1133 Start surging Wellpunping dy (below hibing infate) 1200 BM + NM complete bottle inventory. Alen lla

Location Bonneville Dan. Date 4.17.08 Project/Client Bradford (sland up land on / ushce Her Male 1230 commence scanting of seep location Seep Location 5 Thad 2 seeps flow did not seem adequate, Walted over to + down to Soop \$4 location seep 54 has higher flow 1300 Mobilize equipment + bottles down to seep 54. Method = using rack hammes and hand shove to expanded Simul pool at 6 ft above poot elevation at location that seep is appearing from side of hill Equipment was decontaminated wy Alconox, acetone, and DI water. Seep sample collected using peristaltic punp and new dedicated tubing, Water collected first in rab provided soil jar which is placed into excavated pool. 1310 Pump first turned on & filling pottles. 1315 ST 0904175845P For seep 4 water sample. Flow Rate of Seep = ~ 250 mL/min. Cley Clant

Location Bonneville Dam Date 417.08 Project/Client Bradford Island Uphend Oh/USACE Ulm lily 1400 Finished filling bottles at Seep Sil Sample; now setting up surface water sample @ 54. VSI Readings on S4 SP sample. Temp(°C) 9.93 turbidity = clear Cond (m5/cm) 0.368 No color DO (mg)2) 9,50 eH 6.95 ORP (MV) 231.5 1410 Start - pump on For SH Surface water sample. Method -1415 ST 080417 34 SW using peri-pump + new ledicated tubing Intake of tubing 3ft off sthere; approx. 6" from bottom. and 10 feet from seep Sy; 1' from fail-YSI readings on StSW Sample Swifail-COND (ms/cm) 0. 130 Turbidity = Clear Tomo (~) 8.41 No color Temp (c) 8.41 pH 8.29 00 11.79 ORP 198.0 Alen den

41 Location Bonneville Dan Date 4.17.08 Project/Client Bradford Island Uphund Ou/USACE 1435 Finish filling bottles at S4 Surface wester Demob equipment from su location back up hill Ferrous Iron Results @ SH 080417 54 SP -> Fe +2 = 0.0mg/L 080417 54 5W -> Fet2 = 0.0mg/ 1437 Resume Ailling bottles at MW-9 1458 Stop pumping as pumped day again 1510 BM Calls L. McWilliams to discuss Mar-9 stategy -> Close up well up tubing in place will continue filling remaining 2 liters to morrow morning after recharged 1520 Pack up equipment 1540 NM + BM more fungter to drums next to Harmat Blg 1555 Depart dam for UPS office to Felinquish samples, Call Carlton Morris & let him Know weare offs te 1635 Anve QUES Office: doubling some exprest, simples.

Location Bradford Island Date 4/18/08 Project / Client Upland ou / USACE NM + BM @ URS Warehouse 0700 NM+BM+MC onsite. 0800 NM + BM decon FET \$3 Downhole 0835 pump using SOAP METHANOL, DI. & DI RINSE blt each step. pump back on @ MW-9 (M.C) 0840 NM+ BM Collect pump rinsate sample ST 080418 MW306W Finished Filling 900 bottles @ MW-9 Set up on Mul-8 using downhole ss pumps 920 Low Flow 943 PUMP ON Parameters stabilized; start filling bottles 018 1030 ST 080418MW8GW Finished filling bottles @ MW-8 1035 1045 Cleanup & MWB; prep for seep sampling Seep S2 > Method = same as w/ S4 location using dedicated sampling equipment [52=510n] 5T 080418525P ; 1255 Fart filling 1300 bottles at seep 52.76" from above Pool elevation & 3' away from River. 1330 IST 080418525W NM 4)78/08 Sample mater prom seep 52 has a turbidity of slightly cloudy to Clear. allen Il

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Location Bradford Island Date 4/18/08 Project/Client Upland On RI/ USACE 45 Location Date Project / Client 1430 measure location of 52=> ~78' along shore to West from MW-7. 145 Measure Location of 54 => ~ 43' East of MW-6, ~ 25' South 1455 Clean up pack up equipment. 1455 Clean up pack up equipment. 1530 Hand quer well keys to Carlton Morris. 1535 Hand in security badges @ Front blood, 1540 offsite

	ing Well S	Sampling	Field Lo	g				W	ell Number:	MW-1	
Page 1 of	2	•			·				Date:	4/16/08	7
Project Info	rmation				Well Informa	tion		Stick-up)or	Flush	(circle one)	• •
Project Nam		ford	Island		Well	1 ·····	/ell Depth		Screen		
	t Number: 2				Diameter (in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	Screen Interv (ft bgs)	a
Sampling In	and the second		<u> </u>		2"	37-50	31.50	20		20 - 36	
	M. Cece	-hini -	N. MO	<u>n</u> -1			1 21 3-	<u> </u>		20 - 36)
Purge Metho		JFlow	N. 14-0		Complex Com		1.x · · · ·		-		
	Depth (ft btc)	1.1			Sample Cont Number	Type	Press	ervative	Applitio	al Parameters	Filtered?
	h Cell: 90			· · · · · · · · · · · · · · · · · · ·		IL HOPE	HNO				
Sampling Me		n Flow				12 HOVE	14100	3	and the second	1 1-11	No
, , , , , , , , , , , , , , , , , , , ,			Juda	Deal		ILHOPE	I HNO	3	Dissolver		Ye
Decontamina Cerci · Ce	ation Method:	anpliny				IL HOPE		<u> </u>	-	tions	-
			-10-r	1-0	<u> </u>					s (Krone)	No
	Disposition:		on c,	,, 16		40ML VOI			VOCS	<u></u>	No
Field Conditi	-	x34 505			<i> </i>	IL AGB		one	SVOC		No
Comments:		N	11-1			500ml HD		~	Anion s		ye.
	upon opening		Nºt N		1 27	From Litz		lone	Anion		Ye
	= 27,12					IL HOPE	No			Dac	Wa
1 casi,	ny volum	e = 0.7	15 gal (2.8L)	3	YOML VOA			NWTPH	+-6×	NU
(4	.38' X 0	.17 gal/	<u>F</u> +)			1LAGB	Nor	ie	NWTP	H' Dy	No
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Well Purge	Data		RAS A			AMS/cm					14 N.C.
Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (^o C)	Conductivity	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity / Color Remarks	/
1030	Pump On	1050	27.12	· · ·	±3%	±greater of 10% or 0.2mg/L	+0.1	110	1400/	<= Stabilizatio	n
1055	A50mL	150	27.39	10.88	1.372	8.90	±0.1 8,33	±10mv	±10% ろく	Criteria	
1100	1.5L	150	27.55	10.73	1.374	6.80	8.29	151.3	C C		
1105	2.254	150	27.76	10.91	1.372	6.20	8.31	130.0	C C	· · · · · · · · · · · · · · · · · · ·	
1110	3.01	150	28.01	10.83	1.374	5.85	8.31	111.0	C		
	4.35	270	28.75	10.88	1.379	6.58	8.31	99.0	c		
1/20	5.70						8.32	89.2	C		
	7.0		29.11	11.02		6.47	8.34	91.3			
1205	2		30.32				0.57	1113			
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	End Samplin	<u>9</u> 1228		Sample Numi	ber: 02	<u>30416 Mu</u>	VIGW	T	Sample Time:	1130	·
			31.25	l	<u> </u>	l		l		<u>.</u>	

 Notes:
 AC = almost clear
 btc = below top of casing
 DTW = depth to water
 VC = very cloudy

 bgs = below ground surface
 Cl = cloudy
 C = clear
 SC = slightly cloudy

0.125692709 USACE\53-F0072173.00 Brdford1\Omaha DT-07\Upland QAPP\SOPs & Forms\Form 7_GW Sampling Form.xls

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URS Corporation

Monitoring Well Sampling Field Log

Well Number: 1	NWI
Date:	1-16-8

URS Project Number: 2569 6679.000/

Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity (uS/cm)	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity / Colo Remarks
		Stabilizatio	n Criteria =>	-	±3%	±10%	±0.1	±10mv	±10%	
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Page 1 of	ring Well い 入	Sampling	I Field Lo	g	м	••• • •		W	ell Number: Date:	MW-2 4/16/09	<u> </u>
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Project Info		1/ 1	$\frac{1}{1}$	a an tara	Well Informa		Same in	Stick-up	Flush	(circle one)	-
	ne: Bra		Island		Well Diameter	Drilled W	ell Depth	Top of	Screen	Screen Inter	
JRS Projec	ct Number:	<u> -569 (</u>	<u>2679.</u>	00001	(in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	N.
	Information		a na ang ang ang ang ang ang ang ang ang		2"	~	34.20	22		22 - 3	2
Field Team:	N. Mad	1, B.M	Namora		, -						
Purge Meth		U Flow	t		Sample Cont	ainers	ness op het den State og skal fers				्
² ump Intak	e Depth (ft btc	. 27	f+ btor	•	Number	Туре	Prese	rvative	/ Analytica	al Parameters	
-low-Throu		105				IL HOPE	HNO	2	Total Me		٨
Sampling M	J	W Flow	4	· · ·	1		11.1.5	<u></u>	and the second		
	nation Method:	Not Ac	a valo	Ned	\vdash	1 L-HDPE	HNO	3	Dissolved Metals . + Cations		
	ated s	in all in	Car rill	nent		IL HOPE	No			and the second sec	
¢.										s (Krone)	
	er Disposition:		on s	, i v	5	40ML VOA			VOCS	1 8.1	
ield Condi	itions: Clov	109 505	•.			IL AGB	N	one		S & 18	<u>_^</u>
Comments						500ml Hof			Anion s	· · · · · · · · · · · · · · · · · · ·	<u> </u>
	upon opening	y well cap:	Not Nie	ensured	<u> </u> 2	500 mL 1+D	pe r	lone	Anion		
	= 10,29	· · ·	· · · · · · · · · · · · · · · · · · ·		1 1 1 m	IL HOPE	No		TOC/		A
Well De	Ah = 34	.2 ft B1	<u>oc</u>		3	YOML VOA	t HC	1	NWTPH	+-6×	Ν
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Well Vi	olune=2	3.99 61	× 0.165	muls/ff							
2 welly	oline = 3	3.95 ga	llong	0 1	(14)		-	· · · · · · · ·	-		
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G. Kenderbild	1996 - 1997 - 1997 - 1997	Contraction						4-16-4		1. wa mulika kao minina	
Nell Purge	Volume	<u>, 1998, 1997 (</u>) 	<u>ilian ini set</u>	<u>NNC ACAMP</u>	<u> 1. deleni a Ederek, e (</u>	°.2.58	Zrei			n an	2
Time	Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity (uS/cm)	D.O. (mg/L.)	рН	ORP (mV)	Turbidity (NT⊍s)	Clarity / Colo Remarks	• _ •
	Pump On	0933	10.25		±3%	±greater of 10% or 0.2mg/L	±0.1	±10mv	±10%	<= Stabilizati Criteria	ion
0934	Initial	150	10-80	9.90	0.377	11.23	7.43	163.6	Clear		
6938	20.5	~ 150	11.74	9.75	0.265	8.68	7.66	141.7	clear		
0945	N1.5	21000	12.85	9.49	0.258	8.36		129.4	Clear		
5949	~2.0	~100	13.50	9.44	0,297	8.50	8.24	129.2	Clear		
5951	~2.3	1150	13.85	9.47		8.48	8.30	1295	Clear		
0956	23.0	1150	14.40	9.47		8.98	8.39	1220	Clear	•	
1000	~3.9	~150	15.00	9.51	0.257	8.55	8.45	113.1	Clear		
002	1-3.7	100	15.90	9.92	6.298	8.73	8.49	110.6	Clew		
1004	13.9	2100	15.90	9.55	0.25	0 20	8.90	110.4			
1006	n4.1	2100	16.10	9.54	0.298	8.79	-	111.6	clear		
		10 A			A 17		8.51	111.0	Clear		·····.
1016	Pump	prt p	raneter	s stab	e- Allon	, weir A	o rech	ge			
1016 -	+	<u> </u>	15.75						6 182 -		
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1030 1037		1	15.10		1		<u>, , , , , , , , , , , , , , , , , , , </u>			<u>्</u> रिक्ष	
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1030 1037 1057 1100			15.00	leache		COT U					
1030 1037 1057 1100 1110	Pump	wekon	W.Il pur		well volu	me ? the	n sturt	Sampling	de to s	kin rachary	je.
1030 1037 1057 1100	Pump	wekon 500	15.00 W.11 pur 18:10			me q the	n sturt			kin racharg	je.
1030 1037 1057 1100 1110 1115	Pump		W.11 por 18:10	ge one 10.22	well volu 0.266	15:82	n sturt "8.55	158.1	Clear		je .
1030 1037 1057 1100 1110		500 500	W.11 pur 18:10 19.50	ge one	well volu	me q the	n sturt				je .
1030 1037 1057 1100 1110 1115	Pump Start Samplin End Samplin	500 500 ng //26	W.Il pst 18:10 19.50	ge one 10.22	well Vol. 0.266 0.270	15:82	n 9 turt * 8.55 8.60	158.1	Clear		je

bgs = below ground surface

CI = cloudy

C = clear

SC = slightly cloudy

0:25692709 USACE\53-F0072173.00 Brdford1\Omaha DT-07\Upland QAPP\SOPs & Forms\Form 7_GW Sampling Form.xls

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j.

Monitoring Well Sampling Field Log

Date: 4/19/08

URS Project	Number:	25690	1 .		
Well Purge I	Data (conti	ued from Pa	ge 1)		
Time	Volume	Purge Rate	DTW	. Temp.	Conductivit

Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity (uS/cm)	D.O. (mg/L)	рH	ORP (mV)	Turbidity (NTUs)	Clarity / Co Remark
		Stabilization	n Criteria =>		±3%	±10%	±0.1	±10mv	±10%	
l125	ry gal	500	23.80	10.23	0.273	9.22	8.62	151.5	clear	
#30		500		10.02	0.00			<u>-</u>		• •
1126	······	~~~		Dommin	1 10	acia. 1	cal una	of when	ter	
140				Shirt	N'11:	bottos	ocame_	of all		
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8	0% (la leula	tion	for	MW7	rech	lamo 1.	start a	See dias	(
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Initia	DTHI	= 10.2	SFLR	TOC	· ·					
Mall	10 als .	34.2	CL I	PTOC			• • •		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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· ·		1.					0.1.	L. T	<u> </u>	
	\$0	when	water	Jechow	ugs to	13,04	teet b	ex int	can	start
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	Start Sampli	ng 44	6Nm	<u> </u>						
	End Samplin	ig : I	Final	Sample Num	ber:	· · · · · · · · · · · · · · · · · · ·	· ·	<u> </u>	·····	r
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ers 19 agend (Methodicker)	· •									
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	ing Well S	Sampling	Field Loo	1				. We	ell Number:	MW-3	<u> </u>
Page 1 of _	<u> </u>							_	Date:	4/ 1710	8
Project Info	rmation			· · · · ·	Well Informa	tion		Stick-up or		(circle one)	
	ie: Brac	The	Island	<u></u>	Well	Drilled W	ell Deoth	+	Screen		
	t Number: 2			10000	Diameter (in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	Screen Inter (ft bgs)	val
	formation				2"	(22.8'	11			
ield Team:		N. MC	<u> </u>			1		<u> </u>			21
Purge Metho		JFlow	nt D.P	ump.	Sample Cont	sinore			- X		
	Depth (ft btc				Number	Туре	Prese	rvative	/ Analytica	al Parameters	
	h Cell: Y	·	5566	· · · · ·		IL HOPE	HNO	2		the 15	~
	ethod: LOW		/ Dedic.	Jew tubin			. IATA	×2	Dissolver		
	ation Method:					I L-HDPE	HTN 0	3	· · · · · · · · · · · · · · · · · · ·	tions	ď
ded.a	nted s	anplury	equip	nent	1	IL HORE	Nor	le	Butition	s (Krone)	N
	r Disposition:	-	on co	,te	3	40ML VOX		•	VOCS		Ī
	ions: Sunn		50 <i>s</i>		1	IL AGB		ne.	SVOC	5 1 Ber	. I
Comments					1	500ml Hof			Anions		Ĵ
PID reading	upon opening	well cap:	Vot Ne	asured	1 2	500 ML 1+D		lone	Anions		K
nitial DTW	514,46	C II	2:08 tigi			HE HOPE		ne Hosay	TOC/		Ā
<u> </u>	214.45	" C 1	0:25	· · · · ·	3	YOML VOA			NWTPH		Ň
Lin	ray have	Mis re	nd type	. Likely	1	1LAGB	Non	e	NWTP		1
w	5 13.	16 4 1	3,45	BBM 4-4	2-8 /	Δ					
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Vell Purge			and a second							and a state of the second s Second second	
Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰ C)	Conductivity (uS/cm)	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity / Colo Remarks	1
. !	Pump On	1040	Initial		- ±3%	±greater of 10% or 0.2mg/L	±0.1	±10mv	±10%	<= Stabilizati Criteria	ion
1043	Initial	375	13.90	10.74	0.94	9.17	6.85	104.4	Clear		
045	~2.0	375	13,50		0.098	4.21	6.62	117.2	Clear		
10410	~2.4	375	13,51	9.71	0.09D	3.23	6.46	1269	Gen		
049 N 54	~3,5	375		9,45	0.087	3.07	6.38	133.8	Claur		
110 m M .	5.4	1 4 Km			A 2001	0		1.701.			
		276	13.52	9.40	0.0%	2.89	6.34	135.4	Clear	· · · · ·	•
457	6.4	379	13.52	9.39	0.086	2.79	6.31	134.9	Clear Gen		•
457		379 379							Clear		•
457	6.4		13.52	9.39	0.086	2.79	6.31	134.9	Clear Gen		· · ·
457	6.4		13.52	9.39	0.086	2.79	6.31	134.9	Clear Gen		
457	6.4		13.52	9.39	0.086	2.79	6.31	134.9	Clear Gen		
457	6.4	379	13.52	9.39	0.086	2.79	6.31	134.9	Clear Gen		· ·
457	6.4	379	13.52	9.39 9.40	0-086	2.79	6.31	134.9	Clear Gen	1	
457	6.4	379	13.52	9.39	0-086	2.79	6.30	134.9	Clear Clear Clear	1	
457	6.4	379	13.52	9.39 9.40	0-086	2.79	6.30	134.9	Clear Clear Clear	1	
457	6.4	379	13.52	9.39 9.40	0-086	2.79	6.30	134.9	Clear Clear Clear	1	
457	6.4 7.4	379	13.52	9.39 9.40	0-086	2.79	6.30	134.9	Clear Clear Clear	1	
457	6.4 7.4	379	13.52	9.39 9.40	0-086	2.79	6.30	134.9 137.9	Clear Clear Clear	1	
457	6.4 7.4	376	13.52 13.52 Harch	9.39 9.40	0-086	2.79	6.30	134.9	Clear Clear Clear	1	
457 1200	6.4 7.4	376 	13.52 13.52 Harch	9.39 9.40	0.086 0.086	2.79 2.85 est Kit	6.31 6.30	134.9 137.9	Clear Clear Clear	je,	
457	6.4 7.4	376 	13.52 13.52 Harch	9.39 9.40	0.086 0.086	2.79	6.31 6.30	134.9 137.9	Clear Clear Clear]ı,	

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SC = slightly cloudy

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Monitoring Well Sampling Field Log

Well Number:	MW3
	4-17-8

URS Project Number: 2569 6679.0000/

Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity (uS/cm)	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity / Color Remarks
		Stabilizatio	n Criteria =>		±3%	±10%	±0.1	±10mv	±10%	
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	Start Sampli						-	·····	·····	<u> </u>
	End Samplin	ig	Final	Sample Num	ber:	· · · · · · · · · · · · · · · · · · ·				<u>`````</u>
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-	~	Sampling	Field Lo	g .				We	ell Number:	MW-4	· · · · ·
Page 1 of _	<u> </u>								Date:	4.17.08	
Project Info	ormation	<u></u>	<u></u>		Well Information	tion		Stick-up or	Flush	(circle one)	
	ne: Brai		Island		Well Diameter	Drilled W	ell Depth	Top of	Screen	Screen Interv	al
URS Projec	t Number: 🍃	25696	679.	0000/	(in)	(ft bgs)	· (ft btc)	(ft bgs)	(ft btc)	(ft bgs)	
Sampling li	nformation		· · · · · · · · · · · ·		2"	~	32.2'	8	ļ	8 - 28	
Field Team:	NM, BM										
Purge Meth	od: Lov	U Flow	W/P-P	ump	Sample Cont	ainers					red?
Pump Intake	e Depth (ft bto	»: ~ ~ 2	7' btoc		· Number ·	Туре	Prese	ervative	/ Analytica	al Parameters	Filtered?
Flow-Throug			·		. 1	IL HOPE	HNO	3	Total Me	tuls	No
Sampling M	ethod: LO W	Flow W	1 dedic. Pe	w tubing		1 LHDPE	HND	-	Dissolver	1 Netals	1
Decontamin	ation Method:	Not Ap	pludde.	Visit				3	+Ca	tions	Je .
ded.a	nted s	sampling	equip	nent		IL HOPE	billeronor	1e	Butition	s (Krone)	No
Purge Wate	r Disposition.	Drum	on s	,te	Э	40ML VON			VOCS	1.17.	N
Field Condit	tions:				. [IL AGB		one	SVOC	S Longer	N
Comments	•				1.1	tion L Ho	FH2 SE	24	Anion s		ye
PID reading	upon opening	g well cap:	Not NX	asured	1.	500 mL HD	PEHRIA	fone None	Anion		Ye
Initial DTW	= 13.3	6			1 250	AL HOPE	No	ne H2504	TOCA		Ŵ
	·· •				3	YOML VOA		1	NWTPH		N
						NL AGB		e Her	NWTP	H Dy	N
						500mL	100				-
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Well Purge	Data		SPR.	A CRAME		, mS/cm		an an air an a' an a'	References	LANGER ST	
Time	Volume Purged	Purge Rate	DTW	Temp.	Conductivity	D.O.		ORP	Turbidity	Clarity / Color	1
	(L)	(mL/m)	(ft btc)	(°C`)	werempic	(mg/L)	pH	(mV)	(NTUs)	Remarks	· · ·
0908	Pump On	·	13.36		±3%	±greater of 10% or 0.2mg/L	±0.1	±10mv	±10%	<= Stabilizatio Criteria	
0410	0.2	280	13.37	16.60	0.408	6.22	6.81	142.5	SC	Clear	
0915	1.6	280	13.38	p.74	8.411	1.02	6.68	103.0	56	clear	
0920	3.0	280	13.38	10.72	0,409	0.78	6.67	103.5	C	clear	
0925	4.4	280	13.38	10.29	0.402	0.47	6.66	105.4	C	() ()	
0930	5.8	280	13.38	10,14	0.397	0.40	6.68	108.5	۲	. U	
0935	1.2	280	13.38	10.04	0.394	0.33	6.65	113.4	C	10	
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	· · ·			Ferrous	Fe te	st Kit	result	= 0,2	5 mg/L	· · · · · · · · · · · · · · · · · · ·	
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	Start Sampli		2940								
	Start Sampli End Sampli		2940 005 13.38	Sample Numł	per: 08		W46W		Sample Time		

bgs = below ground surface

CI = cloudy

C = clear

VC = very cloudy SC = slightly cloudy

O:125692709 USACE\53-F0072173.00 Brdford1\Omaha DT-07\Upland QAPP\SOPs & Forms\Form 7_GW Sampling Form.xls

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Monitoring Well Sampling Field Log Page 2 of <u>2</u> URS Project Number: 2569 6679.000/

Vell Number:	M	WY	
Date:	L	(-17	8

Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity (uS/cm)	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity / Colo Remarks
1		Stabilizatio	n Criteria =>	-	±3%	±10%	±0.1	±10mv	±10%	
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Project In				1 (C)						4-16-8	,
	ormation	17 1	, , , ,	<u> </u>	Well Informat Well	P	(Flush	(circle one)	<u>.</u>
	me: Brac		Island	- da -	Diameter	Drilled W			Screen	Screen Inten	va
	ct Number. 🤰	-569 4	2017.0	20001	(in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	
	Information			<u> </u>	2"	1-	36.9	10		10 - 3	3.
	N.MOO	<u>04/B</u>	Mallin	MACA			·····				
Purge Met			with Pe		Sample Cont	1					
Pump Intal	e Depth (ft btc		+ btoc	pomp	Number	Туре		rvative		al Parameters	
Flow-Throu		<u>J 556</u>	· · · · · · · · · · · · · · · · · · ·		3	IL HOPE	HNO	3	and the second	stuls	į
	Method: Low		1 11		2	I LHOPE	HNO.	7	Dissolver		<u> </u>
Decontami	nation Method:	Not Ap	pludde.	Vigit				<u> </u>	4	tions	-
	inted s				3	IL HOPE	Non			s (Krone)	
Purge Wat	er Disposition:		on G	,te	9	40ML VOA			VOCS	and the second	
Field Cond	itions: SC	S Clow	dy		3	IL AGB		ne	SVOC	\$ 1, 5 %	2
Comment	5:		1. A-			SOOML HOF		4	Anion s		
	g upon opening	well cap:	Not NA	nsured	32	SOOML HD	pe n	lone	Anion	5	
Initial DTW	= 17.20	f btoc			3	IL HOPE	Nor	ne	TOC/	Doc	
					9	YOML VOA		1	NWTPH		
					30	GL AGB	· Non	e	NWTP	H. Dy	•
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		Approximent of the	•			1	;	·			
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Well Purg	Data					- 					-
-	Volume	Purge Rate	DTW	Temp.	Conductivity	D.O.		ORP	Turbidity	Clarity / Color	<u></u> sr /
Time	Purged (L)	(mL/m)	(ft btc)	(°C) /	(uS/cm)	" (mg/L)	рH	(mV)	(NTUs)	Remarks	
+	Pump On	1259	Initial	-	• ±3%	±greater of 10% or 0.2mg/L	±0.1	±10mv	±10%	<= Stabilizatio Criteria	on
7239		~350	17.25	11.68	0.488	27.00	6.75	-16.4	Clear	Gilerid	_
6 1		1240	17-25	11.29	0.481	4.12	6.67	-34.7	01-		
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13 04	-2.5	2350	17.25	11.18	0.475		6.62		Clear clear		
1308		~350 350	17.25	11.16		1.62	6.62	-46.2	clear		
1308	~2.5 ~4,5		17.25	11.16	0.470	1.62	6.62	-46.2 - 51.8	clear Clear		
1308	~2.5 ~4,5	350	17.25 17.25 17.25	11.16 11,46 11.49		1.62 1.16 0.58	6.62 6.64 6.64	-46.2 - 51.8	clear Clear clear		
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1308 1313 1322 1328 1328 1330 1332 1334	~2.5 ~4,5 ~6.2 ~8.6 ~9.2 ~9.2	350 300 300 300 300 350	17.25 17.25 17.25 17.25 17.25 17.25	11.16 11.46 11.49 11.49 11.32 10.90	0.470 0.460 0.454 0.450	1.62 1.16 0.58 0.52 0.52	6.62 6.64 6.64 6.72 6.65	-46.2 - 518 -53.2 -51.7 -53.9 -55.7 -55.7	clear clear clear clear clear clear		
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rage 4.of									ell Number: Date:	4 17.08	
Project Infor	rmation		- <u>/</u> 		Well Informa	tion		Stick-up or	Flush	(circle one)	
and the second se	e: Bra	ford	Island	*	Well	Drilled W	ell Depth	Top óf	Screen	Screen Inten	al.
		15696			Diameter (in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	
Sampling In		an an tha	landin in the		1"	33, -	33.37	25	~	25 - 3	0
ield Team:	NM, BM	, MC							·		
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Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C),	Conductivity (uS/cm)	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity / Color Remarks	
908	Pump On		IG.20		±3%	±greater of 10% or 0.2mg/L	±0.1	±10mv	±10%	<= Stabilizatio	n,
î IO	Initial	379	16.25	10.48	44.7	11.22	6.83	-34,4	Clear	Sl yellow	~1
7414	~2.0	325	16.29	10.69	0.605	2.58	6-81	-943	clow	51 yellowe	
918	3.75	325	16.25	10.72		2.13	6.84	-127.0	Clow	- yarowe	, w
0921	4.1	375	16-26	10-79	0-596	2.05	6.86	-139.9	Clear	Y/	
2923	4.8	225	16.20	1 - 7				-146.6		1 V	
5928	6.6	375	11. 22	10.83	0.590	1.60	6.87	-150.6	Clear	1	
930	7.3	375	16.27	10-87	0.589	1.52	6.87	-154.2	clear		
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Monitoring	Well	Sampling	Field	Log
Page 2 of _				

Well	Number:	MWG.
	Date:	4-17-1

URS Project Number: 2569 6679.0000/

Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰ C)	Conductivity (uS/cm)	D.O (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity / Color Remarks
		Stabilizatio	n Criteria =>	1 -	±3%	±10%	±0.1	±10mv	±10%	
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Monitoring	Well Samp	ling Fie	ld Log

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Project Into	ormation	al an			Well Informa	ition		Stick-up)or	Flush	(circle one)	
	ne: Bra	dford	Island	<u>, 1. (</u>	Well	Drilled W	ell Depth		Screen		
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	information				2."		33.20	5		5 - 3	<u></u>
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Purge Meth		U Flow	······································		Sample Con	tainers					<u></u>
Pump Intak	e Depth (ft bto	»): ~ ?	81		Number	Туре	Prese	ervative	/ Analyti	cal Parameters	Filtered?
Flow-Throu	gh Cell: ¥					IL HOPE	HNO	2	Total N	etila	N
Sampling N	tethod: Lo	w Flow	w/p-	Pump.		I L.HDPE				d Netals	
Decontamir	nation Method	Not AF	pludde.	Visit				3		tions	V
ded.o	inted s	sampling	equip	nent		IL HOPE	Nor	1e	But, Hi-	25 (Krone)	N
	er Disposition:		on a	,te		40ML VON			VOCS	1. 1. 44	N
Field Condi	tions: 50s	Cloudy.	······			IL AGB		one	SVO	C <u>S (</u> , 1988)	N
Comments			1 A			500ml HD		6	Anion	5	Ye
	g upon openin		Not NY			500 mL 1+0		lone	Anion		X
Initial DTW	= 8.7	5 (24,4	<u>/5 ' = WC)</u>	×		IL HOPE	No		TOC/		N
	casing vol	= 4.2	gal			YOML VOA			NWTP	H-Gx	N
· · · ·			-	·		IL AGB	No	1e	NWTH	PH Dy	N
<u> </u>		<u> </u>		· · · · · · · · · · · · · · · · · · ·						· · · · · · · · · · · · · · · · · · ·	_
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Well Purge	Data Volume	<u>2000</u> 000 T				en la seconda de la second Internet de la seconda de la Internet de la seconda de la				n an teachtrain. Tha teachtrain	
Time	Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity (uS/cm)	D.O. -(mg/L)	рH	ORP (mV)	Turbidity (NTUs)	Clarity / Color Remarks	• •
1255	Pump On	1255	8.75		±3%	±greater of 10% or 0.2mg/L	±0.1	±10mv	±10%	<= Stabilizatio	••
1257	r1L	500	9.03	11.19	0.359	1.85	7.07	-112.1	CI	orange-brow	IN
1302	2.7	340	9.05	10.93	0.345	1.11	7.32	-129.3	50	ckar	
1307	14.4	340	9.05	10.79	0.339	1.05	7.21	-133.3	SC	clear	
1312	16.1	340	9.05	10.35	0.330	0.99	7.18	-146.4	Se	clear	
1317	~7.8 ~9.5	340	9.09	10.14	0.327	1.09	7.18	-151.7	<u>CI</u>	Drange	
1322	~/1,Z	340	9.10	10.34 10.59	0.328		7.23-7.25	-166.4	<u> </u>	orange	
1327		340	9.11	10.36	0.326	0,98				orange-br	
100 5	1611	210		70.36	0.040	0.71	7.23	-171.3	SC	orange - bre	2.54
· · · ·			Ferro	us Iron	Field	Test Ky	Dacul	f= 7mg	16		•
			10.0	0 - 10				- (mg	/ ~		
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	Start Sampl	ing 139		Fiel	d Dupl:	cute: 08	0416M	W22G1	J	1355	
	Start Sampli End Sampli	ing 13 9	9	Fiel Sample Numl	d Dupl: ber: 080	cute: 08 416 MW76	80416М W	W22G1	J Sample Tim	10115	
		ing 139			J Dup(: ber: 080	Cute: 08 416 MW76	80416M W	WZZGI			

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Monitoring Well Sampling Field Log

URS Project Number: 2569 6679.0000/

Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰ C)	Conductivity (uS/cm)	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity / Col Remarks
	<u> </u>	Stabilization	n Criteria =>	_	±3%	±10%	±0.1	+10m.	+10%	
<u> </u>		- abinzatio	- Uniterial		13 /0	£10%	<u><u> </u></u>	±10mv	±10%	
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Page	nitoring We		C - Joint E	- 3		· · · ·	4-18-7	V	Vell Number	
			7		1	کے	fm .		Date	4/16/0
	ct Information	16-1		1	Well Inform Well		***	Stick-up	or Flush	(circle one)
	t Name: 30		<u>Islan</u>		Diameter	Drilled	Well Depth	Тор с	of Screen	Screen Inter
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Project Number:		and the second		(in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)
	ling Information		5 tunles		<u>2</u> "		60.38	53*	53-	53-5
	ream: N.M.		Monsoon	pump			1		NM 4/16/0	3
		w Flow		Fumf	Sample Co	ntainers				د میں باری کا معنوب میں ایک ایک کو معنوب میں ایک ایک
	Intake Depth (ft			4 BTOC	Number	Туре		ervative	/ Analytic	al Parameters
			<u>5155(</u>			IL HOPE	HNO	3	Total M	etuls
	ing Method:			New tubing		I LHDP	HNO	-	D1550/UE	d Netals
	tamination Meth	od: Not A	ppticole.					<u>১</u>	+6	tions
	trated_	20 phone		ment		IL HOPE		1e	But, Hi-	s (Krone)
	Water Dispositio	n: Druñ	t on a	PITC	3	HOML VU	4 40	-1	VOCS	
	conditions:				12	IL AGB		one	SVOC	\$ 1. 1. 8.1.
Comr					12	1500ml Hi	REH2 SE	24	Anions	
	ading upon open		Not N	ensured	12	\$ 500 mL It		Jone.	Anion	S ^o
Initial	DTW = 43.	33 on 6	1-16-8		1 250		Sen No	ne H250y		Doc
	<u> </u>	63 on 4	-18-8		3	HOML VOP	74-18-94C	1 BAM	NWTPI	4-6-
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	14-18-8	1	· · · · · · · · · · · · · · · · · · ·		(16)		1			N
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1 m	p (Menor	DW, M	ethanol, E)im) biroi	ouse.	<u> </u>				
Well F	urge Data	Ы	M		and a start of the	13.791	15/cm ff	M 4 19	.2	
Tir	e Purged	Purge Rate (mL/m)	DTW (ft btc)	Temp.	Conductivity	D.O.	рН	ORP	Turbidity	Clarity / Color
Tir 0442 045				(ڭ ⁰).	(uS/cm)	(mg/L) ±greater of 10%		(mV)	(NTUs)	Remarks
1000	Pump Or	1.10L/m	1.11		±3%	or 0.2mg/L	±0.1	±10mv	±10%	<= Stabilizatio Criteria
1000		5501	43.60	10.74	3.791	4.98	7.47	109.7	Clear	
1000			47.39	11.66	3,992	2.87	7.84	95.3	Geor	
		\$ 1000	52.71	12.79	4.257	2-80	8.19	82.7	Clear	
1000	3,0 yala 3,25	10001	54.00	12.36	104	2.42	8,20	81.2	Clar	_
1010		1000500		12.48	4.117	2.34	8.20	81.0	yew.	
101		400050		12.57	4.107	2.35	8.20	80.6	Clear	
		1000/	54.6	12.62	4.122	2.28	8.20	80.4	(lear	
1011	5.50	1000	56.2	12/08	4.123	2.29	8.21	801	Clear	
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		ing IUI	0							
	End Some"	μΩ'·	ጓና !	• • •	(A) ~		- 1 -			A
	End Sampli	ng 1/01	35 58°.0'	Sample Numb	er: 08	0418 MW	8GW -		Sample Time:	1030

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Monitoring Well Sampling Field Log

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Well Number:	M	W	в
Date:	4.	-18	-4

URS Project Number: 2569 6679.0000/

Time	Volume Purged	Purge Rate	DTW	Temp.	Conductivity	D.O.	pН	ORP	Turbidity	Clarity / Color
	(L)	(mL/m)	(ft btc)	(°C)	(uS/cm)	(mg/L)		(mV)	(NTUs)	Remarks
	·	Stabilization	n Criteria =>	. .	±3%	±10%	±0.1	±10mv	.±10%	
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	Start Sampli	-							<u>\</u>	
	End Samplin	ig	Final	Sample Num	iber:	T	T	T	· · · · ·	
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Monitoring Well Sampling Field Log

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Project Na	ame: Bra	dford	Island	1	Well	Drilled	Well Depth		of Screen	
URS Proje	ect Number:	2569			Diameter (in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	Screen Inter (ft bgs)
	Information	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			211	- /	17.3'			
Field Tean	n: NM, P	SM MC			<u>~</u>		<u> </u>	· · · ·		15 - 2
Purge Met	hod: Lov	w Flow	I W/ P.	PUMP	Sample Co	ntainers		•••••	с. с	
Pump Inta	ke Depth (ft bl	tc): ~ /5	5.51		Number	Туре	Pres	ervative	/ Analvti	cal Parameters
	ugh Cell: Yi				. L.	IL HOPE	= HNC	2		Tertula
Sampling I	Method: Low	2 Flow v	1/ New, di	dic tubing	1	IL-HDR	1 N.		Di550/Ve	
		d: Not Al				THUR		3		ations
		Sanplin			1	IL HOPE	= No	1e		25 (Krone)
		Drun	(on G	oite	3	40ML VO	DA He	-1	VOCS	
Field Cond	litions:	.			!	IL AGE	N	lone	SVO	Cs (Refer
Comment			N 1 1				HE H2 SE	24	Anion	5
	g upon openin		Not N)		<u> </u>	500mL H		Vone	Anion	5
	= 13.4		C= 3.83		1	IL HOPE		ne		Dac
<u> </u>	sing vol	ume = (<u>7, 65 ga</u>	R/2.46L	3	YOML VOI	· · · · · · · · · · · · · · · · · · ·		NWTP	H-Gx
R.		· · · · ·				IL AGB	No.	ne	NWTH	PH Dy
Vegin	5amplin	g after	(emovin	. /	14	<u>}</u>				
		volume		to	17					
Collecto	preducto	ion and	drawd	own. imple vo	\vdash			· ·.	· · · · · · · · · · · · · · · · · · ·	
Well Purge	an thread takes as an in the second	E THAN	Miniman S	ample Vo	q <u>me `</u>					·
weit Hurge	Volume			<u></u>	<u>an anna an Annaich.</u>	, ms/cm		<u>in de la compo</u> sita de la composita de la comp		
Time	Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰ C)	Conductivity	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity / Color Remarks
1035	Pump On		13.47		1	±greater of 10%				<= Stabilizatio
1040	N.0.5	210	14,35	10.33	±3%	or 0.2mg/L	±0.1	±10mv	±10%	Criteria
1045	~0.9L	180	14.78	10.15	0.101	3.53	5.75	78,5	SC	Clear
1050	~1.61	100	15.16	10.08	0.104	2.31	5.70	115.5	<u>८८</u> ८८	clear clear
1055	~2.11	100	dr (515.5)	10.35	0,102	1.73	5.76	119,0	SC	clear
<u> </u>	pun	g off	@ 1056	to all	ow Ma-		rech	alae	long int	ke depth
1124		ne proge						3		ке аерги
1125	N2.1	100	15.04	11.79	0.100	2.20	5.78	90.9	SC	clear
<u>H30</u>	~2.6	100	15.27	11.76	0.102	2:48	5.78	92.5	SC	Clear
1147	<u> </u>									
<u>,,,,(</u>	<u>Stop</u> after	pump	Water	level	below	punp	in take	e, will	Cesume	Sampling
1.127	Well	li5' cecharge		harge.						· . J
j q < j	Stop p		d to Uater	15.78'	resume	Samp!	ing.			<u>_</u>
<u>1437</u> 1456	price P	mping		level 10	elow p 4/18	ump inte	ke. W	:11 fet	su to	Mw-9
456	and in	- contraine	Samp for sam	ling on	9, DTW=	12 601				
	and a Resuma	Durne			LI VIWE	13.82'	t		· ·	
1456	hind ca Resuma	purge	IVI CILIM	, ,		1	1		, (
1456		pwge	(vi cum	· · · · · · · · · · · · · · · · · · ·	Fe. G.	12 tocs	Vil roc	1+ = 1 '	3.11	
1456		puge		Ferrous	Fe fie	ld test	kit resu	Jt = 0."	3 mg/L	
1456				· · · · · · · · · · · · · · · · · · ·	Fe fie	ld test	kit resu	Jt = 0.'	3 mg/L	
1456	Restung Start Samplir	ng 1133	4/17/08	· · · · · · · · · · · · · · · · · · ·	Fe fie	1d test	kit resu	Jt = 0.'	3 mg/L	
1456	Resuma	ng 1133	4/17/08	· · · · · · · · · · · · · · · · · · ·		12 test		Jt = 0.'	3 wg/L Sample Time:	1150

Well Number:	mw9
Date:	4-17-8

Monitoring Well Sampling Field Log Page 2 of <u>2</u> URS Project Number: 2569 6679.000/

Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (^e C)	Conductivity (uS/cm)	D.O. (mg/L)	pН	C:	Turbidity (NTUs)	Clari: R.	Color Striks
		Stabilizatio	n Criteria =>	-	±3%	±10%	±0.1	±1(±10%		
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Monitoring	Mall Com	mling Eig	10100
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Well Number: MW10

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Project Infor	mation	سەرىمىتى بىر ئەرلىرى ،	ing and a star ing ang ang ang ang ang ang ang ang ang a		Well Informat	tion	<u>la si</u> nihasi se	Stick-up or	Flush	(circle one)	
Project Name	: Brac	Iford	Island		\Well	Drilled W	ell Depth	Top of	Screen	Screen Interv	val
URS Project	Number: 2	5696	679.0	10000	Diameter (in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	-
Sampling In			and and a second se		2	57.5	<u> </u>	47	-	47-5	7
Field Team:		Chini	B. Mu	Jamora	· · ·						
Purge Metho				alt ic por	Sample Cont	ainers					ې م
	Depth (ft btc)	•		4	Namber	Туре	Prese	rvative	/ Analytica	al Parameters	Filtered?
Flow-Through		¥ 646	100 00		(2)	IL HOPE	HNO	2	Total Me	tuls.	No
	ethod: Lon				Ren T.		TALA		Dissolved		
Decontamina	ation Method	Not AD	pluoble.	Vigh	1804	I LHDPE		3		tions	¥
ded.c	Jed s	moline	equip	nent "	4	IL HORE	Nor) e	Box 4	s (Krone)	W
	Disposition:	- 1 ()	on G	ite	3	HOML VON			VOCS	3	N
Field Condition	A				4	IL AGB		one		5 N 1998 1	N
Comments:					1 74	SCOML HE			Anions		
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Time	Volume Purged	Purge Rate (mL/m)	DTW (ft btc)	Temp. ⊬ (⁶ C)	Conductivity	D.O. (mg/L)	рH	ORP (mV)	Turbidity (NTUs)	Clarity / Color Remarks	
		1417	Initial			±greater of 10%		/		<= Stabilizatio	
1410	Pump On 1		7680	Q.A.	±3%	or 0.2mg/L	±0.1	±10mv	±10%	Criteria	
1419		390 300	20.82	8.55,	0.185	20.0	8.27	83.4	CL CL G		
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1429 1434	~2010	200	23,28 23.86	9.68	0.185	2,15	8.36	- 89.8	SC	- Al ²	·
1439	~4.0			9.62		1.81	8.36	-105.9	SC		
14/04	~ G.OL	200	24.16	9.76	0.183	1.63	8.36	-113.3	SC SC		÷
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URS Corporation

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Monitoring Well Sampling Field Log Page 2 of R URS Project Number: 2569 6679.0

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Time		Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity / Color Remarks	r/
	Volume Purged (L)	(mL/m)			(ue/cm/y	D.O. (mg/L) ±greater of 10%	рН	(mV)	(NTUs)	Remarks	
Time	Volume Purged (L) Pump On	(mL/m) 0906	(ft btc) Initiał	(°C) -	(u0/cm/) ±3%	D.O. (mg/L) ±greater of 10% or 0.2mg/L	рН ±0.1	(mV) ±10mv	(NTUs) ±10%	Remarks	
Time JIV	Volume Purged (L) Pump On VI, H	(mL/m) 0906 350	(ft btc) Initial	(°C) 10.57	(ue)cm/4 ±3% 0.377	D.O. (mg/L) ±greater of 10% or 0.2mg/L	рн ±0.1 8.99	(mV) ±10mv 204.5	(NTUS) ±10% Clear	Remarks	
Time 110	Volume Purged (L) Pump On VI, H 22.8	(mL/m) 0906 350 200	(ft btc) Initial 8.12 10.17	(°C) 10.57 10.33	(400000) ±3% 0.377 0.349	D.O. (mg/L) ±greater of 10% or 0.2mg/L /6.9 % /.38	рН <u>±0.1</u> 8.99 8.96	(mV) ±10mv 204.5 160.5	(NTUS) ±10% Clear	Remarks	
Time 910 17 724	Volume Purged (L) Pump On VI. H ~ 2. § v 4. 2	(mL/m) 0906 350 200 200	(ft btc) Initiat 8,12 10,17 11,5	(°C) 10.57 10.33 10.34	(1990001) 13% 0.377 0.349 0.343	D.O. (mg/L) ±greater of 10% or 0.2mg/L /6.98 4.38 2.82	_р н <u>±0.1</u> 8.99 8.96 8.98	(mV) ±10mv 204.5 160.5 140.2	(NTUS) ±10% Clear clear clear	Remarks	
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Time 910 17 924 1 30 936	Volume Purged (L) Pump On V_1, L_1 ~ 2.8 ~ 4.2 ~ 5.1 ~ 6.0	(mL/m) 35 U 200 200 150 150	(ft btc) Initial 8,12 10,17 11,5 12,27 12,81	(°C) 10.57 10.33 10.34 10.14 10.15	(1000001) 13% 0.377 0.349 0.343 0.336 0.336	D.O. (mg/L) ±greater of 10% or 0.2mg/L /6.98 9.38 2.82 2.18 2.18 2.09	рн <u>±0.1</u> 8.99 8.96 8.98 8.97 8,97	(mV) ±10mv 204.5 160.5 140.2 126.8 119.4	(NTUS) ±10% Clear clear clear clear clear clear	Remarks	
Time 910 177 724 130 1936 140	$\begin{array}{c} Volume \\ Purged \\ (L) \\ \hline Pump On \\ VI, UI \\ \hline 2.8 \\ v 4.2 \\ \hline 5.1 \\ \hline 6.0 \\ v 6.9 \\ \end{array}$	(mLm) 0906 200 200 150 150 150	(ft btc) Initiat 8.12 10.17 11.5 12.27 12.81 13.15	(°C) 10.57 10.33 10.34 10.14 10.15 10.13	(11300000) 139% 0.377 0.349 0.343 0.343 0.336 0.336 0.335	D.O. (mg/L) ±greater of 10% or 0.2mg/L /6.98 9.38 2.82 2.82 2.18 2.09 1.98	рн ±0.1 8.99 8.96 8.98 8.97 8.97 8.97 8.97	(mV) ±10mv 204.5 /60.5 /40.2 126.8 1/9.4 116.2	(NTUS) ±10% Clear clear clear clear clear clear clear	Remarks	DN
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Time 110 17 24 30 7.36 40 7.36 40 7.94 144 144 144 144 144 144 144 1	Volume Purged (L) Pump On V1, L1 2.8 24.2 25.1 26.0 16.0 16.9 16.9 16.9 16.9 16.9 16.9 16.0 16.9 16.0 1	(mLm) 0906 200 200 150 150 2 off (echarge (echarge 0 m	(ft btc) Initial 8.12 10.17 11.5 12.27 12.81 13.15 For 13.15 eJ to 12 eJ to for 16.4' 15.4' 15.4'	(°C) 10.57 10.33 10.34 10.14 10.15 10.13 Cechn .4' 12.0'	(11300000) 13% 0.377 0.349 0.343 0.336 0.336 0.336 0.335 5 - 46	D.O. (mg/L) ±greater of 10% or 0.2mg/L /6.9 % 9.38 2.8 2.8 2.18 2.18 2.09 <i>1.9</i> % <i>12.4</i> ¹	рН <u>±0.1</u> 8.99 8.99 8.97 8.97 8.97 (бох. ос.	(mV) ±10mv 204.5 160.5 140.2 126.8 119.4 116.2 ginal	(NTUS) ±10% Clear cl	Remarks <= Stabilizati Criteria Criteria	e
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Time 710 724 30 9.36 9.36 9.36 9.36 9.36 9.40 9.40 9.44 9.48 9.48 9.48 9.48 9.20 9.25 0.29	Volume Purged (L) Pump On V1, L1 2.8 24.2 25.1 26.0 16.0 16.9 16.9 16.9 16.9 16.9 16.9 16.0 16.9 16.0 1	(mLm) 0906 200 200 150 150 150 150 0 off (echarge (echarge (echarge) 0 m	(ft btc) Initial 8.12 10.17 11.5 12.27 12.81 13.15 For 13.15 For 13.15 For 13.15 13.15 13.15 13.15 13.15 13.5 15 13.5 15 15 15 15 15 15 15 15 15 1	(°C) 10.57 10.33 10.14 10.14 10.15 10.13 Cecha .4' 12.0' Samp Pspleete	turgernig 1:39% 0.377 0.349 0.349 0.349 0.336 0.336 0.335 9 - 46 10 	D.O. (mg/L) ±greater of 10% or 0.2mg/L /6.98 9.38 2.82 2.18 2.09 1.98 12.4' Harch	PH ±0.1 8.99 8.99 8.97 8.97 8.97 (807. off) Field 1 Field 1	(mV) ±10mv 204.5 160.5 140.2 126.8 119.4 116.2 ginal Cost for	(NTUS) ±10% Clear cl	Remarks	e
Time 910 17 724 30 936 940 940 940 944 948 950 926 925	Volume Purged (L) Purmp On VI. 4 ~ 2.8 ~ 4.2 ~ 5. (~ 6.0 ~ 7.0 ~ 7.2 ~	(mLm) 0906 200 200 150 150 150 2 off (echage cechage on ff Sample	(ft btc) Initial 8.12 10.17 11.5 12.27 12.81 13.15 For 13.15 For 13.15 For 13.15 13.15 13.15 13.15 13.15 13.5 15 13.5 15 15 15 15 15 15 15 15 15 1	(°C) 10.57 10.33 10.14 10.14 10.15 10.13 Cecha .4' 12.0' Samp Pspleete	turgernig 1:39% 0.377 0.349 0.349 0.349 0.336 0.336 0.335 9 - 46 10 	D.O. (mg/L) ±greater of 10% or 0.2mg/L /6.9 % 9.38 2.8 2.8 2.18 2.18 2.09 <i>1.9</i> % <i>12.4</i> ¹	PH ±0.1 8.99 8.99 8.97 8.97 8.97 (807. off) Field 1 Field 1	(mV) ±10mv 204.5 160.5 140.2 126.8 119.4 116.2 ginal C 05t for 05t for 05t for 05t for	(NTUS) ±10% Clear cl	Remarks <= Stabilizatic Criteria or to samp > Iron = (e

bgs = below ground surface

CI = cloudy

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SC = slightly cloudy

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Monitoring	Well S	Samp	ling	Field	Log
Page 2 of		·	• .		

ell Number:	MWIL
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ell Purge Data (continued from Page 1)		ge 1)						and a second		
Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity (uS/cm)	D.O. (mg/L)	pН	ORP (mV)	Turbidity (NTUS)	Clarity / Col Remarks	
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roject Info	ormation	مىي بىرىيى تورىد بىيۇرىيە ئەرىپىدىيە	an a		Well Informa	tion		Stick-up or	Elush	(circle one)	
oject Nań	ne: Bra	dford	Island		Well	Drilled W	ell Depth	Top of	Screen	Screen Inte	anval
RS Projec	t Number, 🍃	2569 6			Diameter (in)	(ft bgs)	(ft btc)	(ft bgs)	(ft btc)	(ft bgs)	·
	nformation	an a			2	27	29.55	16	19.62	16 -	26
d Team	M. Cec	chini	, B.N	Manura							00
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np Intak	e Depth (ft btc		ff BI	OC	Number	Туре	Prese	ervative	/ Analytic	al Parameters	Filtered?
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ll Purge	Data					A Mislem 1					
Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity	D.O. (mg/L)	pH	ORP (mV)	Turbidity (NTUs)	Clarity / Col Remarks	
		1138	24.08		±3%	±greater of 10% or 0.2mg/L	±0.1	±10mv	±10%	<= Stabiliza	
140	~0.1	250	24.27	9.55	0.244	9.01	6.37	238.6	clear	Criteria	<u> </u>
145	~1.1	200	24.40	10.02	0.227	4.50	6.60	222.0	lear	••••••••••••••••••••••••••••••••••••••	· · · · · · · · · · · · · · · · · · ·
150	N2.1	200	24.53	9.85	0.231	4.04	6.70	209.1	clear		
185	~3.1	200	24.6	9.78	0.234	4,20	6.72	201.2	Clear		
59	~4.1	200	24.73	9.81	0.235	3.88	6.74	194.2	clear		
03	15.1	200	24.76	9.82	0.236	3.64	6.74	189.3	clar		
205	15.6	200	24.78	9.67	0.236	3.62	6.74	1881	Clear		
107	16.1	200	24.79	9.50	0.234	3.71	6.74	186.2	Clear		
25	DTW	=7	25.10						1		
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CI = cloudy

bgs = below ground surface

URS Corporation

SC = slightly cloudy

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•	Well	Number:	MUSIZ

Date: 4 - 15

Monitoring Well Sampling Field Log Page 2 of 2 URS Project Number: 2569 6679.0001

	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (ºC)	Conductivity (uS/cm)	D.O. (mg/L)	pН	· ORP (mV)	Turbidity (NTUs)	Clarity / Color Remarks
		Stabilizatio	n Criteria =>	-	±3%	±10%	±0.1	±10mv	±10%	
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Page 1 of	<u> </u>			~ 			2		Date:	4-14-8	3
Project Info	ormation			4	Well Informat	tion		Stick-up or	Flush	(circle one)	: :
Project Nam			Island	. ·	Well Diameter	Drilled W	ell Depth	Top of	Screen	Screen Inter	rval
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Sampling I	iformation	n de la constante La constante de la constante			2		·	26	36	26 - 1	2(
ield Team:	N.Na		BNU						Drm	14-8	
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Sampling M		, Phu	1 11		<u> </u>	I LHDPE	HNO	2	Dissolved		
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PID reading	upon opening	well cap:	Not NE	asured	-/ 2	Scome 170		lone	Anion		
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	36.05			21-10-76		TOML VOA		•	NWTPH	<u>+-6x</u>	ſ
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Vell Purge	Data Volume		1			m ^{5/cm}				의 관리 관리에 관리 1 시키 : 1 : 1: 1: 1: 1: 1: 	
Time	Purged	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity (uS/em)	D.O. (mg/L)	рH	ORP (mV)	Turbidity (NTUs)	Clarity / Colo Remarks	
	(L)				1	±greater of 10%		1	((1103)	<= Stabilizati	- A - 1
rang	Pump On. 1338	BPN 1338 250	12 05	\$.3	±3%	or 0.2mg/L 3.94	±0,1 7.48	±10mv	±10%	Criteria	
349	12 to 2.5L	200	17.05	9.01	0.258	1.08		10.8 13.1	Gear		
1355	~ 4.0	200	17:63	9.14	0-265	1.14	7.69	-/1.5	Clear		
1355 140Z	~4.5	200	17.85	9.44	0.267	1.12	7.73	-29.2	Clear		
406	~63	200	17.97	9.52	0.268	1.38	7.71	-31.5	Clear		
408	-5.5	200	16-00	9.62	0.269	1.36	7.72	-42.4	Clear		
1410	-59	200	18.05	9.70	0.269	1,44	7.74	- 55.5	Clew		
1412	~6.2	200	18.10	9.76	0.270	1.07	7.72	-65.3	Clear	·	
1414	~6.Y	200	18.15	9.77	0,270	0.97	7.73	-70,7	Clear	· · ·	
1416	~ 6.6	200	18.20	9.77	0.270	0.90	7.73	-81,2	Clear		
1418	~ 6.8	200	16.29	9.78	0.270	0.86	7.73	-85.7	Clear		•
1420	27.0	200	18.28	9.76	0.270	0.84	7.73	-89.9	Clear	,	
		Volume	1	= 22	. 5 gal	5					,
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	Start Sampli End Samplin	1110	58	Sample Numb	per: 080	HIL MW	13GW		Sample Time	1415	
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Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft blc)	Temp. (⁰C)	Conductivity (uS/cm)	D.O. (mg/L)	рН	ORP (mV)	Turbidity (NTUs)	Clarity / Colo Remarks
	,	Stabilizatio	n Criteria =>	-	±3%	±10%	±0.1	±10mv	±10%	
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Monitoring Well Sampling	Field	Log
Page 1 of		

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0958		300	12.89	9.77	0,142	5.76	6.56	68.1	Clear		
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bgs = below ground surface

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btc = below top of casin Cl = cloudy

DTW = depth to water C = clear

Weil Number:	MUL
Date:	4-14-8

Monitoring Well Sampling Field Log Page 2 of <u>2</u> URS Project Number: 2569 6679.0001

Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity (uS/cm)	D.O. (mg/L)	рH	ORP (mV)	Turbidity (NTUs)	Clarity / Colo Remarks
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Page 1 of			, ,	9		* .		· Vy		MW15	0.07
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1127			13.06	9.58	0.162	6.54	6.47	92.8	Clear		
1132	27.01	4375	13.07		0.163	6.45	6.43	92.4	Cleen		
1141	28.0			9.73	0.160	6.51	6.39	95.0	Clear		
1176	- 10.0	380	13.09	9.73	0.159	6.57	6.38	98.1	Clear		
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Notes:	AC = almost c	lear		btc = below top	of casing		DTW = depth to	water		VC = very cloudy	

bgs = below ground surface

Ferrous

CI = cloudy

C ≈ clear

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VC = very cloudy SC = slightly cloudy ?

0:125692709 USACE\53-F0072173.00 Brdford1\Omaha DT-07\Upland QAPP\SOPs & Forms\Forms\Form 7_GW Sampling Form.xls = aong/2

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Monitoring Well Sampling Field Log Page 2 of R URS Project Number: 25696679.0000/

Time	Volume Purged (L)	Purge Rate (mL/m)	DTW (ft btc)	Temp. (⁰C)	Conductivity (uS/cm)	D.O. (mg/L)	рН	≧ORP. (mV)	Turbidity (NTUs)	Clarity / Color Remarks
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Bradford Island

Seep and Surface Water Sampling Form

Sample Number: 080418 52 57 080418 52 51	= Seep Sample	Date: 4/18/8
Weather Conditions: Intermittent ray	$n_{1} \sim 50^{\circ} F$	Time: 5P = 130 0 5W = 1330
	Analyses	
PCB-Aroclors	<u>VOCs</u>	<u> </u>
PCB – Congeners	Pesticides	Hardness
Metals	Butyltins	pH
SVOCs	Diesel/Heavy Range Organics	<u> </u>
PAHs	× Cations/anions	DOC
	Sample Collection	
Seep Sampling Method: Persplice	rump. Pumped from glass jor	placed in spap
Surface Water Sample Method: Perist	affic Pump - 1' below over	Surface
Decontamination Method: NA - Dec	dicated (new) pump tubing	à à alass iar used
Sample Team: MC, NM,	BM	J. On 25 Jai 0,04
	Sample Location	
Latitude:N	- Not recorded die to lack	of catell to
Longitude:W	S Not recorded due to lack which is likely a resultof	Sleep busk & preps
Description of Location. North ban	K of Bradford Island	
Seep flow rate: ~2/3 L per N	nnute	
	Water Quality Readings	
pH 7.37		
	dy to clear	
Dissolved Oxygen 8.54 mg/L		
Conductivity 0.160 MS/cr	n	
Reduction-Oxidation Potential 38-5	s mV	
Temperature 8.18°C		
	Other Comments	
Sumpling took place	from ~1045 to 1400. 1	Difficilt across
Repetled down rope	& walked along rocky lank	to sample.
location, Rope reav	ired to lower / rise equipment	Là for access.
	- i un - / mix equipment	· por vices,

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Bradford Island

Seep and Surface Water Sampling Form

Sample Number: 080417545P	= Seep sample N = Surface water sample	Date: 4-17-08
	1- Suny, ~90° F	Time: 5P = 1315 5W = 1415
	Analyses	
PCB-Aroclors	<u>VOCs</u>	TSS
PCB – Congeners	Pesticides	(Hardness
Metals	Butyltins	pH
<u> </u>	Diesel/Heavy Range Organics	тос
PAHs	× Contions anions	DOC
	Sample Collection	
Seep Sampling Method: Peristali	he pump. Pumped from g	lass jar placed in seep
QC Samples Collected:		
Surface Water Sample Method: Peris	tultic Rump - 1' la	elow over surface
Surface Water Sample Method: Peris Decontamination Method: NA - Sample Team: Magnetic Alago	Dedicated (New) pump	tubing & glass for used
Sample Team: MC, NM	BAN	
	Sample Location	
Latitude:N	Z Not recorded. No sort	fellife Coverage
Longitude:W	- due to steep bank	trees.
Description of Location: North &	unk of Bradford Islan	J, beneath landfill
Seep flow rate: ~ 250 mL		
	Water Quality Readings	
pH 6.95	· · · · · · · · · · · · · · · · · · ·	
Turbidity Cleary		
Dissolved Oxygen 9.50 mg	y/L	· · · · · · · · · · · · · · · · · · ·
	nskn	
	81.5 mV	
Temperature 9.93 °C		
	Other Comments	
Sampling took place t	rom 1300 to 1435.	Accessed Seep by
Walking Jown slope (1	10 rope needed)	
J		
	· · · · · · · · · · · · · · · · · · ·	





Quality Control Summary Report for Analytical Chemistry

UPLAND OPERABLE UNIT REMEDIAL INVESTIGATION

QUALITY CONTROL SUMMARY REPORT FOR ANALYTICAL CHEMISTRY

1ST QUARTER UPLAND SAMPLING EVENT – APRIL 2008

JULY 2008



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TABLES

Table 1	SAMPLING ID AND ANALYSIS SUMMARY
TABLE 2	QUALIFIER SUMMARY



1.0 Executive Summary

The overall assessment of the 1st quarter groundwater, surface water and seep sample results show the quality of the data is acceptable to support project objectives. The contracted laboratory provided all requested analyses and delivered data reports were complete. Some data were qualified as estimated and flagged with a 'J' or 'UJ'. Some data were qualified as not detected and flagged with a 'U'. All data qualifiers resulting from this review have been added to both the project database and the data tables within the main body of the attached report.

2.0 Project Description

URS collected 18 groundwater samples (15 primary and three field duplicates), two seep samples, two surface water samples and one rinsate blank during the first quarter upland sampling event on Bradford Island. Samples were collected from April 14 through April 18, 2008. Table 1 summarizes the sample location, media, URS and laboratory identification numbers and the requested analyses.

3.0 Sampling and Analytical Procedures

Samples were collected according to the Quality Assurance Project Plan (QAPP) *Draft: Upland Operable Unit Remedial Investigation* (URS 2008). All water samples were submitted to Columbia Analytical Services (CAS) located in Kelso, WA and logged in by the laboratory under four CAS sample delivery groups (K0803288, K0803320, K0803393, and K0803410). The following table lists the parameters analyzed on one or more of the samples. Table 1 summarizes the specific requested analyses for each media by URS and laboratory identification numbers. (Note: ammonia was inadvertently included on the URS COC and was analyzed by CAS; ammonia results are included in this report but are not listed in the QAPP.)

Method	Analytical Parameter
EPA 8260B	VOCs
EPA 8270C	SVOCs
EPA 6000 series	Metals
Krone (Krone 1998)	Butyltins
Total Petroleum Hydrocarbons (Ecology 1997)	Northwest Total Petroleum Hydrocarbons – Diesel Range (NWTPH-Dx) NWTPH – Gasoline Range (NWTPH-Gx)
SM 5310C	Total Organic Carbon (TOC)
SM 5310C	Dissolved Organic Carbon (DOC)



Method	Analytical Parameter
EPA 300.0	Dissolved Anions (Bromide, Chloride, Fluoride, and/or Sulfate)
EPA 353.3	Nitrate/Nitrite
EPA 2320B	Alkalinity (Carbonate and/or Bicarbonate)
SM 4500-NH3 E	Dissolved Ammonia

4.0 Data Validation

Analyses were performed in general accordance with the above-referenced methods. The analytical results for all samples were subjected to a quality assurance/quality control (QA/QC) review. This QA/QC review includes evaluation of representativeness (sample collection/handling), accuracy (spike and/or standard recoveries), analytical precision (duplicate relative percent difference), comparability (use of standard methods) and completeness (percent of usable data). Specifically, the following items were reviewed when appropriate: compliance with the QAPP, chain-of-custody (COC), laboratory case narrative, proper sample preservation and handling procedures, holding times, field/method/trip blank analyses, matrix/matrix spike duplicate recoveries, laboratory duplicate results, field duplicate results, blank spike recoveries (laboratory control samples), data completeness and format, data qualifiers assigned by the laboratory, and analyte identification. The following items were reviewed on 15% or greater of the data: initial and continuing calibrations, primary and secondary column verification, instrument calibration and a verification of the reported electronic data with the hard copy deliverable. The data were reviewed in accordance with the QAPP (URS 2008). The data results were reviewed in accordance with the criteria contained in the DoD QSM (DoD 2006) and the above-listed methods and the following EPA guidance documents in that order; EPA's Contract Laboratory Program National Functional Guidelines (EPA NFGs) for Organic Data Review (USEPA 1999) and EPA's NFGs for Inorganic Data Review (USEPA 2004). Projectspecific QC criteria are listed in the QAPP.

A summary of qualifiers assigned to results in this investigation is included in Table 2. Samples are represented by their URS sample identification assigned in the field as well as the laboratory identification. The laboratory was requested to report analytical results above the method detection limit (MDL) but below the method reporting limit (MRL). These results were flagged 'J' by CAS and are not included in Table 2 for simplicity. These 'J' qualifiers are included in the data tables in the main body of the remedial investigation report. Qualifiers that may be assigned to the results of this investigation include the following:

• U - The analyte was analyzed for but was not detected above the reported sample quantitation limit.



- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.
- DNR Do Not Report. Another result is available that is more reliable or appropriate.

Final sample results and qualifiers are presented in the analytical tables provided in the sampling report.

4.1 Chain-of-Custody, Sample Preservation and Holding Time

The COC forms indicate that samples were maintained under chain-of-custody protocols and forms were signed upon release and receipt with the exception of the COC form associated with sample delivery group K0803393. A URS signature was missing on this form; however, all samples arrived intact at CAS. Data were not qualified based on missing signature. All samples were released by URS to a CAS courier and were received and logged in by the laboratory on the same day. All coolers were submitted at temperatures within the EPA-recommended temperature of 6°C or below, with the exception of two coolers associated with sample delivery group K0803393. These coolers were logged in at temperatures of 6.5°C and 6.1°C, respectively. Data were not qualified based on these slight temperature deviations.

The TPH samples were preserved with hydrochloric acid (HCl) to extend sample holding time from 7 days (listed in QAPP) to 14 days as described in TPH-Gx and TPH-Dx methods. All samples were analyzed within the technical and contracted holding time.

4.2 Instrument Calibration

The laboratory performed initial multipoint calibrations for all target and surrogate compounds as required by the analytical methods. Initial calibrations (ICALs) and continuing calibrations (CCALs) were analyzed at the proper frequency and at the appropriate concentrations required by the methods. Instrument calibrations were acceptable for all sample analyses.



4.3 Review of Blanks

Method blanks were used to check for laboratory contamination and instrument bias. The laboratory analyzed at least one method blank for each analysis and for each analytical batch, per QAPP requirements. Qualification of samples due to method, rinsate, or trip blank contamination followed guidelines set forth in the EPA NFGs.

Organic sample results less than five times (5x) and inorganic sample results less than ten times (10x) the associated blank concentration and between the method detection limit (MDL) and the method reporting limit (MRL) were qualified as non-detect and flagged with a 'U' at the MRL. When sample results were less than 5x (or 10x) the blank concentration but above the MRL, the reported result was qualified as non-detect and flagged with a 'U'. Target compounds detected in the method blank but reported as not detected in the associated samples were not qualified. Target compounds reported with concentrations greater than 5x (or 10x) the blank concentration were not qualified. All analytical tests indicate non-detects for method blanks with the following exceptions:

Rinsate Blank:

One rinsate blank was collected by running laboratory-provided deionized water through the *Monsoon* submersible pump used to sample well MW-8 (all other wells were sampled using dedicated tubing and a peristaltic pump). Sulfate, DOC, TOC, total iron, total and dissolved lead, dissolved arsenic, total and dissolved magnesium and dissolved sodium, and di-n-butyl tin were detected in the rinsate blank at concentrations above the MDLs and below the MRLs. All detected sample results for MW-8 were greater than 10x (inorganic constituents) and 5x (organic constituents) the concentrations detected in the rinsate blank; therefore, results were not qualified based on the rinsate blank detections.

Trip Blank:

VOCs and TPH-Gx samples were sent to CAS in three separate submittals which resulted in four sample delivery groups K0803288, K0803320, K0803393 and K0803410. A trip blank was included in only one of these submittals (K0803393) and inadvertently omitted in the other two. The sample team was made aware that trip blanks are required for all samples being analyzed for VOCs per QAPP requirements. Trip blanks will be included in all future submittals with VOC and/or TPH-Gx analyses. The trip blank submitted with K0803393 was non-detect for all VOCs and TPH-Gx. Samples were not qualified based on the trip blank.

Method and Calibration Blanks (Inorganics)

• Aluminum, arsenic, barium, cadmium, chromium, copper, iron, lead and silver were detected in the method blank associated with total metals in sample delivery group K0803320 at concentrations above the MDL and below the MRL. Additionally, aluminum, cadmium, cobalt, copper and silver were detected in the calibration blanks



bracketing the samples in this delivery group, indicting a possible instrument contamination and not a preparatory contamination. Detected total metals results for the above-listed metals were greater than 10x the method blank concentrations with the exception of a few metals in samples K0803320-001 and K0803320-002. These results were qualified as not detected and flagged 'U' using the criteria described above. (See Table 2).

- Cobalt, copper, sodium and zinc were detected in the method blank associated with dissolved metals in sample delivery group K0803320 at concentrations above the MDL and below the MRL. Additionally, aluminum, cadmium, cobalt, copper and silver were detected in the calibration blanks bracketing the samples in this delivery group, indicting a possible instrument contamination and not a preparatory contamination. Detected dissolved metals results for the above-listed metals were greater than 10x the method blank concentrations with the exception of a few metals in samples K0803320-001 and K0803320-002. These results were qualified as not detected and flagged 'U' using the criteria described above. (See Table 2).
- Arsenic and iron were detected in the method blank associated with total metals and arsenic and sodium were detected in the method blank associated with dissolved metals in sample delivery group K0803410. Additionally, arsenic, lead, magnesium and sodium were detected in the calibration blanks bracketing the samples in this delivery group, indicting a possible instrument contamination and not a preparatory contamination. All detected sample results were greater than 10x the blank concentrations except arsenic in samples K0803410-002 (total), K0803410-003 (dissolved), K0803410-004 (total), K0803410-004 (dissolved), and K0803410-005 (total), lead in sample K0803410-003 (total), and magnesium in samples K0803410-003 (total) and K0803410-005 (total). Results for these samples were qualified as not detected and flagged 'U' using the criteria described above (see Table 2).
- Iron was detected in the method blank associated with the total metals in sample delivery group K0803288 at a concentration above the MDL and below the MRL. Concentrations for total iron in samples K0803288-001 and K0803288-006 were less than 10x the method blank concentration and were qualified as not detected and flagged 'U' at the reported concentration as described above.
- Sodium was detected in the method blank associated with the dissolved metals in sample delivery group K0803288 at a concentration below the MRL. All sample results were greater than 10x this concentration; therefore, data were not qualified based on this method blank detection.
- Dissolved ammonia was detected in the method blank and continuing calibration blank at concentrations above the MDL and below the MRL in the sample delivery groups K0803410 and K0803393. All sample results were greater than 10x the blank



concentrations with the exception of dissolved ammonia in samples K0803410-003, K0803410-004, K0803410-005, K0803393-001, K0803393-002, K0803393-007, K0803393-009 and K0803393-010 which were qualified as not detected and flagged 'U' at the MRL.

- Dissolved chloride and dissolved fluoride were detected in continuing calibration blanks bracketing samples in delivery groups K0803410 and K0803393. All associated sample results were greater than 10x the calibration blank concentrations with the exception of dissolved fluoride in sample K0803393-006. Fluoride in this sample was qualified as not detected and flagged 'U' at the MRL.
- Arsenic was detected in the continuing calibration blanks bracketing samples in delivery group K0803393. All detected sample results were greater than 10x the blank concentrations with the exceptions of arsenic in samples K0803393-006 (dissolved) and K0803393-007 (dissolved). The dissolved arsenic results for these samples were qualified as not detected and flagged 'U' at the MRL.
- Magnesium was detected in the method blank associated with total and dissolved metals in sample delivery group K0803393 at a concentration above the MDL but below the MRL. All detected sample results were more than 10x the blank concentration with the exceptions of K0803393-001 (total), K0803393-001 (dissolved), K0803393-002 (total), and K0803393-006 (total). Magnesium results for these samples were qualified as not detected and flagged 'U' using the criteria described above (see Table 2).

Method Blanks (Organics)

- Diesel range organics (DRO) and residual range organics (RRO) were detected in the TPH-Dx method blank (extraction lot KWG0803683) associated with sample delivery groups K0803320, K0803288 and K0803393 at concentrations above the MDLs and below the MRLs. All detected sample results were greater than 5x the blank concentrations with the exception of RRO and DRO in samples K0803393-002, K0803393-004, K0803393-005, K0803393-006, K0803393-007, K0803393-009 and K0803393-010, RRO in samples K0803288-005 and K0803393-008, and DRO in sample K0803288-006. These results were qualified as not detected and flagged 'U' at the MRL as indicated in Table 2.
- The VOC method blank associated with sample delivery group K0803288 (extraction batch KWG0803826) had detections of carbon disulfide, methylene chloride, 1,2,3-trichlorobenzene, naphthalene and hexachlorobutadiene at concentrations above the MDLs and below the MRLs. All VOCs were included in this extraction lot with the exception of methylene chloride. Associated sample results were non-detect for carbon disulfide, 1,2,3-trichlorobenzene, naphthalene and hexachlorobutadiene with the exception of carbon disulfide results which were qualified as not detected and flagged



'U' at the MRL as described above (see Table 2 for details). Methylene chloride was detected in laboratory batches KWG0803826 and KWG083972. Methylene chloride was not detected in these method blanks and no qualification was required.

4.4 Surrogate Recovery Review

Each sample analyzed for organic compounds was spiked with surrogates (system monitoring compounds). Surrogate recoveries are a measure of accuracy for the overall analysis of each individual sample. When more than one surrogate per fraction (acid or base/neutral) was spiked in the sample, SVOCs were qualified if two or more surrogate recoveries for a given fraction exceeded DoD QSM sample criteria. When only one surrogate per fraction was spiked, all sample results associated with that fraction were qualified when the surrogate recovery exceeded DoD QSM sample criteria. Surrogate recoveries were acceptable for all analyses with the following exceptions:

- The percent recovery for the SVOC surrogate 2-fluorobiphenyl was below the lower DoD QSM control limit of 50% at 49% in the MS sample associated with sample delivery group K0803320. Recoveries of 2-fluorobiphenyl in the associated QC samples (method blank, LCS and MSD) were acceptable, indicating the analytical batch was in control. Additionally, the surrogate recoveries were in control within the associated parent sample. Sample results were not qualified based on surrogate recoveries in the MS.
- One SVOC surrogate, 2,4,6-tribromophenol, was below the lower DoD QSM control limit of 40% at 36% in sample K0803410-004. Recoveries of the four other SVOC surrogates within this sample were acceptable; therefore, results were not qualified based on the low 2,4,6-tribromophenol recovery in this sample.

4.5 Laboratory Control Samples and Matrix Spike/Matrix Spike Duplicate Review

Laboratory control/laboratory control duplicate (LCS/LCSD) samples are used to monitor the laboratory's day-to-day performance of routine analytical methods independent of matrix effects and to assess accuracy for the target compounds. Matrix spike/matrix spike duplicate (MS/MSD) samples are analyzed to assess the ability of the laboratory to recover the target compounds from the sample matrix. At least one LCS and one MS/MSD for each analysis and for each batch were analyzed per method requirements.

LCS/LCSD and MS/MSD recoveries were acceptable for all analytical tests with the following exceptions:

• The SVOC MS/MSD performed on sample K0803320-001 had percent recoveries of 1,4dichlorobenzene below the lower DoD QSM limit of 30% at 27% and 29%, respectively. Results for 1,4-dichlorobenzene were non-detect in this sample. The associated LCS and



calibration standards indicate that the analytical batch was in control. Results for 1,4dichlorobenzene were qualified and flagged 'UJ' based on bias low MS/MSD recoveries.

- The nitrate/nitrite MS/MSD pair performed on sample K0803393-003 had recoveries below the CAS derived control limit of 90% at 81% and 83%, respectively. The LCS recovery was in control suggesting the analytical batch was in control. Nitrate/nitrite results in the parent sample (K0803393-003) were qualified as estimated and flagged 'UJ'.
- The dissolved organic carbon (DOC) MS performed on sample K0803393-003 had a recovery above the CAS derived control limit of 156% at 206%. The LCS recovery was in control suggesting the analytical batch was in control. DOC in sample K0803393-003 was qualified as estimated and flagged 'J' due to bias high MS recovery.

4.6 Duplicate Review

Field duplicates are used to evaluate the variability associated with sample collection. Relative percent difference (RPD) calculations were performed on the analytical results from the three field duplicates associated with sample locations MW-7, MW-10 and MW-11, and identified as MW-22, MW-21, and MW-20, respectively. Specific field duplicate precision control limits were not defined in the QAPP; however, all field duplicate results were below the DoD QSM laboratory precision control of 30%, with the following exception:

- The RPD for carbonate results in the MW-11 duplicate pair exceeded the 30% criteria at 74%. Both the parent (K0803288-004) and the field duplicate (K0803288-005) were qualified as estimated and flagged 'J'.
- The RPD for total lead in the MW-10 duplicate pair exceeded an RPD of 30% with 47%. Both the parent (K0803320-001) and the field duplicate (K0803320-002) results for total lead were previously qualified as estimated and flagged 'U' based on blank detections, further qualification was not neccessary.

To evaluate laboratory precision, CAS performed duplicate analyses (i.e. LCS/LCSD and MS/MSD) as discussed above. No samples were qualified based exclusively on laboratory duplicate precision.

4.7 Compound Quantification

• DOC results associated with samples K0803288-002, K0803288-005, K0803393-004, K0803393-007, K0803393-009, K0803393-010, K0803410-002, and K0803410-005 were slightly higher than the TOC results. The samples were field filtered. The discrepancy could be due to sample heterogeneity or introduction of organic carbon into the sample by the sample filtration process. The DOC results for these samples were

qualified as estimated and flagged 'J' due to potential high bias. Currently, approximately 100mL of sample water is passed through the filters prior to sample collection; this volume will be increased in future sampling events to decrease the likelihood of TOC introduction by the sample filtration process.

• CAS assigned 'L' and/or 'Y' flags in reporting RRO and DRO sample results for samples K0803393-003, K0803393-007, and K0803393-008 to indicate that the chromatographic fingerprint of the sample resembles a petroleum product, but the elution pattern indicates the presence of a greater amount of lighter molecular weight constituents ('L') or the elution pattern does not match the calibration standard ('Y'). Further qualification was not necessary.

4.8 Reporting Limits

If sample results were detected at concentrations below the MRL but above the MDL, they were identified by the laboratory and flagged with a 'J'. As stated above, these flags are recorded within the database and are reported in the data tables included in the main body of this report but are not included in Table 2 of this report.

5.0 Completeness

The laboratory reported all requested analyses and the deliverable data reports were complete. Some data were qualified as estimated and flagged with a 'J' or a 'UJ'. Some data were qualified as not detected and flagged with a 'U.' A summary of qualifiers can be found in Table 2.

The electronic and .pdf versions of the deliverables were cross-checked for accuracy at a frequency of 20% or greater. Any minor discrepancies found between the deliverables were reported to CAS and corrected by updating the database to reflect the .pdf deliverable.

• *Technical Completeness* = (number of usable results/total reported results) x100

= (1,156 compliant / 1,156 total results) = 100%All samples results are considered usable.

• Analytical Completeness = (number of unqualified results/total reported results) x100

= (1,083 compliant / 1,156 total results) = 94%

Data were qualified non-detect and flagged 'U' and some were qualified as estimated and flagged 'J' or 'UJ.' Data qualified 'J' due to detections between the MRL and the MRL were not included in this calculation.

• *Contract Completeness* = (number of contract compliant results/total reported results) x100



= (1,156 compliant /1,156 total results) = 100%All samples analyzed met laboratory contract requirements.

• *Field Sampling Completeness* =(number samples collected/total reported results) x100

= (23 compliant / 23 total results) = 100%

All samples collected and submitted to CAS for analysis had acceptable results.

6.0 References

- DOD 2006. Department of Defense Environmental Data Quality Workgroup. Department of Defense (DOD) Quality Systems Manual (QSM) for Environmental Laboratories. Final Version 3. January 2006. Retrieved from [http://www.navylabs.navy.mil/Archive/DoDV3.pdf] on 3/3/06
- Krone 1998. Krone, C.A. et al, A Method for Analysis of Butyltin Species and Measurement of Butyltins in Sediment and English Sole Livers from Puget Sound, Environmental Conservation Division, Northwest and Alaska Fisheries Center, National Marine Fisheries Service, NOAA, November, 1998.
- URS 2008. Quality Assurance Project Plan, *Draft: Upland Operable Unit Remedial Investigation*, Bradford Island, Bonneville Lock and Dam Project, Cascade Locks, Oregon. May 2008.
- USEPA 2004. U.S. Environmental Protection Agency (USEPA) Contract Laboratory Program National Functional Guidelines for Inorganic Data Review. October 2004.
- USEPA 1999. U.S. Environmental Protection Agency (USEPA) Contract Laboratory Program National Functional Guidelines for Organic Data Review. October 1999.



Table 1. Sampling ID and Analysis Summary

Quality Control Summary Report for Analytical Chemistry 1st Quarter Upland Sampling Event - Collected April 2008

				Anaytes											
CASID	Station Number	URS ID	Collection Date	Butyltins	VOCS	SVOCs	Metals (Total/Dissolved)	трн-дх	TPH-Gx	Nitrate/Nitrite	Anions (Br/F/CI ⁻ /SO ₄)	Alkalinity	Ammonia	тос	DOC
Groundwater	N/// 10	000 44 49 90440 0044			V	V	V		X	X	X	X	X		
K0803288-001	MW-13	080414MW13GW	14-Apr	Х	Х	Х	Х	Х	X X	X X	Х	Х	Х	Х	Х
K0803288-002	MW-14	080414MW14GW	14-Apr	Х	Х	Х	Х	Х	X	X	Х	Х	Х	Х	Х
K0803288-003	MW-15	080414MW15GW	14-Apr	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х
K0803288-004	MW-11	080415MW11GW	15-Apr	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х
1/0000000000	MW-20	000 4451 0400 0144						v		~	~	~		~	~
K0803288-005	(duplicate of MW-11)	080415MW20GW	15-Apr	V	Х	V	V	Х	Х	Х	Х	X	Х	Х	Х
K0803288-006	MW-12	080415MW12GW	15-Apr	X X	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х
K0803320-001	MW-10 MW-21	080415MW10GW	15-Apr	X	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х
1/0000000 000		000445141040101		v		v	v								
K0803320-002	(duplicate of MW-10)	080415MW21GW	15-Apr	X X	V	X X	X X	V	V	V	V	V	V	V	V
K0803393-001 K0803393-002	MW-01 MW-02	080416MW1GW 080416MW2GW	16-Apr 16-Apr	X	X	X	X	X X	X X	X	X X	X X	X	X X	X X
K0803393-002	MW-05	080416MW2GW		X	X X	X	X	X	×	X X	×	×	X	×	X
K0803393-003	MW-07	080416MW5GW	16-Apr	X	X	X	X	×	×	×	×	×	×	×	X
KU003393-004	MW-22	0604161010107600	16-Apr	^	^	^	^	^	^	^	^	^	^	^	_ ^
K0803393-005	(duplicate of MW-07	080416MW22GW	16-Apr	х	х	х	v	х	v	х	х	х	v	х	х
K0803393-005	MW-03	08041000022GW	17-Apr	X	X	X	X X	X	X X	X	X	X	X X	X	X
K0803393-000	MW-04	080417MW3GW	17-Apr	X	^	X	X	X	^	X	X	X	X	X	X
K0803393-007	MW-04	080417MW4GW	17-Apr 17-Apr	X	Х	X	X	X	Х	X	X	X	X	X	X
K0803393-008	Trip Blank	00041710100000	16-Apr	^	X	~	^	~	X	~	~	~	~	^	^
K0803410-001	MW-08	080418MW8GW	18-Apr	Х	X	Х	Х	Х	X	Х	Х	Х	Х	Х	Х
K0803410-002	MW-09	080417MW9GW	17-Apr	X	X	X	X	X	X	X	X	X	X	X	X
K0803410-002	Rinsate Blank	080418MW30GW	18-Apr	X	X	X	X	X	X	X	X	X	X	X	X
Seep Water			197791					~	~	~	~	~	Λ	~	~
K0803410-004	S2	080418S2SP	18-Apr	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х
K0803393-009	S4	080417S4SP	17-Apr	X	X	X	X	X	X	X	X	X	X	X	X
Surface Water				. <u> </u>											
K0803410-005	S2	080418S2SW	18-Apr	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х
K0803393-010	S4	080417S4SW	17-Apr	X	X	X	X	X	X	X	X	X	X	X	X
Notes:								. <u> </u>		-					<u> </u>

Notes:

DOC = Dissolved Organic Carbon

SVOCs = Semi-Volatile Organic Compounds

TOC = Total Organic Carbon

TPH = Total Petroleum Hydrocarbons: Diesel Range (Dx) or Gasoline Range (Gx)

VOCs = Volatile Organic Compounds

Table 2. Qualifier Summary

Quality Control Summary Report for Analytical Chemistry 1st Quarter Upland Sampling Event - Collected April 2008

Well ID	URS ID	CAS ID	Analyte	Qualifiers	Rationale				
		0/10/12		1.32U	Hatteriale				
			arsenic (total)	1.32U					
				0.057U					
			cadmium (total)	0.074U					
				0.0740 0.57U					
			chromium (total)						
				0.57U					
			copper (total)	0.67					
				0.7U					
			iron (total)	436U					
MW-10				434U					
MW-21	080415MW10GW	K0803320-001	lead (total)	0.363U					
(duplicate of MW-10)	080415MW21GW	K0803320-002		0.585U					
(duplicate of mw-ro)			silver (total)	0.184U					
			Silver (Iotal)	0.066U					
				0.079U					
			cobalt (dissolved)	0.084U					
				0.30U					
			copper (dissolved)	0.30U	a				
				5440U	method blank and/or				
			sodium (dissolved)	5600U	calibration blank				
				10U	detection				
			zinc (dissolved)						
	00044714140014	1/0000 110 000		10U					
MW-9	080417MW9GW	K0803410-002		0.72U					
S2	080418S2SP	K0803410-004	arsenic (total)	1.01U					
S2	080418S2SW	K0803410-005		1.10U					
MW-30 (rinsate blank)	080418MW30GW	K0803410-003	arsenic (dissolved)	0.50U					
S2	080418S2SP	K0803410-004		0.52U					
MW-30 (rinsate blank)	080418MW30GW	K0803410-003	lead (total)	0.50U					
MW-30 (rinsate blank)	080418MW30GW	K0803410-003	magnasium (total)	0.50U					
S2	080418S2SW	K0803410-005	magnesium (total)	11.1U					
MW-30 (rinsate blank)	080418MW30GW	K0803410-003		0.05U					
S2	080418S2SP	K0803410-004		0.05U					
S2	080418S2SW	K0803410-005		0.05U					
MW-01	080416MW1GW	K0803393-001		0.05U					
MW-02	080416MW2GW	K0803393-002	- ammonia (dissolved)	0.05U					
MW-02	080417MW4GW	K0803393-002		0.05U					
S4	080417S4SP			0.05U					
		K0803393-009							
<u>S4</u>	080417S4SW	K0803393-010		0.05U					
MW-03	080417MW3GW	K0803393-006	arsenic (dissolved)	0.50U	calibration blank				
MW-04	080417MW4GW	K0803393-007		0.50U	detection				
MW-03	080417MW3GW	K0803393-006	fluoride (dissolved)	0.20U					
MW-13	080414MW13GW	K0803288-001		55.6U					
MW-12	080415MW12GW	K0803288-006		50.4U					
MW-02	080416MW2GW	K0803393-002		120U					
10100-02	00041010102677	KU0U3393-UUZ	Diesel Range Organics	120U					
	0004401407014	1/000000000000		120U	method blank				
MW-07	080416MW7GW	K0803393-004	(DRO)	120U	detection				
MW-22 (duplicate of MW-07)				110U	-				
	080416MW22GW	K0803393-005	Residual Range	110U					
			 Organics (RRO) 	1100					
MW-03	080417MW3GW	K0803393-006		110U					
				110U					
MW-04	080417MW4GW	K0803393-007	Diesel Range Organics						
			(DRO)	110U	mothed blook				
S4	080417S4SP	K0803393-009		120U	method blank				
-			Residual Range	120U	detection				
S4	080417S4SW K0803393-010 Organics (RRO)			120U					
U .			- 3	120U					

Table 2. Qualifier Summary

Quality Control Summary Report for Analytical Chemistry 1st Quarter Upland Sampling Event - Collected April 2008

Well ID	URS ID	CAS ID	Analyte	Qualifiers	Rationale		
MW-06	080417MW6GW	K0803393-008		120U			
MW-20 (duplicate of MW-11)	080415MW20GW	K0803288-005	RRO	120U			
MW-12	080415MW12GW	K0803288-006	DRO	110U	method blank detection		
MW-01	080416MW1GW	K0803393-001		3.85U			
MW-01	080416MW1GW	K0803393-001 Diss	magnesium	0.28U	detection		
MW-02	080416MW2GW	K0803393-002		6.74U			
MW-03	080417MW3GW	K0803393-006		6.25U			
MW-05	080416MW5GW	K0803393-003	DOC	J			
MW-05	080416MW5GW	K0803393-003	nitrate/nitrite	UJ	MS/MSD recoveries		
MW-10	080415MW10GW	K0803320-001	1,4-dichlorobenzene	UJ			
MW-11	080415MW11GW	K0803288-004		J			
MW-20 (duplicate of MW-11)	080415MW20GW	K0803288-005	carbonate	J	RPD (field duplicate)		
MW-14	080414MW14GW	K0803288-002					
MW-20 (duplicate of MW-11)	080415MW20GW	K0803288-005					
MW-07	080416MW7GW	K0803393-004			compound		
MW-04	080417MW4GW	K0803393-007	DOC	J	compound		
S4	080417S4SP	K0803393-009			quantification		
S4	080417S4SW	K0803393-010					
MW-09	080417MW9GW	K0803410-002]				
S2	080418S2SW	K0803410-005					

Note:

Not included are laboratory-assigned J flags indicating detections above the MDL and below the MRL.