

FIGURE 2-4

MISSION: RESOURCE USE

Improve resource management to assure responsible use and sustain a dynamic economy

GOAL: Manage or influence resource use to enhance public benefit, responsible development, and economic value : Energy (Fossil Fuels)

		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?	
1509	Percent of fluid mineral leases with approved applications for permits to drill.	Totals:	48%	52%	47%	47%	44%	
		Performance Explanation:	Goal Not Met. The target was not met because lessees and operators did not file oil and gas leases applications as estimated at the beginning of the year due to unexpected adverse product pricing during the year.					
		Steps to Improve:	Out year targets will be adjusted to reflect a reduced level of customer demand, though volatile world market pricing may have an impact on final performance for this measure.					
	Data Source:	Performance Management Data System, LR2000 case recordation						
1510	Number of onshore federal acres under lease for coal development	Totals:	456,578	453,442	466,652	464,500	466,943	✓
		Performance Explanation:	Goal Met.					
		Data Source:	PMDS, LR2000, and affected State Data Calls					
1588	Number of offshore lease sales held consistent with the Secretary's 2007-2012 Five Year Program.	Totals:	4	4	2	2	2	✓
		Performance Explanation:	Goal Met.					
		Data Source:	Schedule of sales in the final Five Year Program. Final Notices of Sale in the Federal Register.					
364	Average acreage disturbed per permitted energy exploration or development activity	Totals:	2.3	2.3	2.3	2.1	2.1	✓
		Performance Explanation:	Goal Met.					
		Data Source:	BLM - Automated Fluid Mineral Support System (AFMSS).					
455	Percent of active coal mining sites that are free of off-site impacts	Totals:	92.60%	89.20%	91.50%	93.00%	90.20%	✓
		Performance Explanation:	Goal Met.					
		Data Source:	Information is reported annually by States for the evaluation period of July 1 - June 30. Results are then calculated by subtracting quarterly data (July 1 - September 30 of the first year) and adding the quarterly data from July 1 - September 30 of the second year. Federal data is for the Federal fiscal year of October 1 - September 30.					
1525	Percent of mined acreage reclaimed	Totals:	No Report	47.60%	47.60%	45.00%	53.40%	✓
		Performance Explanation:	Goal Exceeded. Calculated values: State, Tribes, and federal programs provide data for this measure. Mined acreage reclaimed: In collaborative consultation with States and Tribes, a new performance measure was developed with new data reporting requirements established. OSM will revise this target as trend data becomes available to improve targeting accuracy.					
		Data Source:	Information is reported annually by States for the evaluation period of July 1 - June 30. Results are then calculated by subtracting quarterly data (July 1 - September 30 of the first year) and adding the quarterly data from July 1 - September 30 of the second year. Federal data is for the Federal fiscal year of October 1 - September 30.					
1676	Percent of acres reclaimed to appropriate final land condition.	Totals:	No Report	No Report	No Report	Establish Baseline	Baseline Established	✓
		Performance Explanation:	Goal Met. Baseline Established.					
		Data Source:	Performance Management Data System (PMDS)					
493	Percent of federal and Indian revenues disbursed on a timely basis per statute.	Totals:	95.50%	98.40%	94.50%	97.00%	96.30%	✓
		Performance Explanation:	Goal Met.					
		Data Source:	Federal Revenues: the ZDI440R1 report; Indian Revenues: PeopleSoft table queries.					
Intermediate Outcome: Effectively manage and provide for efficient access and development								
1513	Percent of fluid mineral permit and lease applications processed (APDs--applications for permits to drill).	Totals:	105%	63%	62%	95%	107%	✓
		Performance Explanation:	Goal Exceeded. The FY 2007 target was exceeded because fewer applications were received than anticipated, allowing some backlogged applications to be processed. Consequently, performance exceeded 100% of the targeted amount.					
		Data Source:	Performance Management Data System, AFMSS					
1514	Percent of coal lease applications processed.	Totals:	13%	31%	20%	26%	14%	
		Performance Explanation:	Goal Not Met. The target was not met due to delays from scheduling conflicts and the need to gather additional information from customers.					
		Steps to Improve:	Program managers will work closer with customers to avoid future delays.					
	Data Source:	PMDS, LR2000, and affected SO Data Calls.						

		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?	
1532	Percent of available offshore oil and gas resources offered for leasing compared to what was planned in the Secretary's Five-Year Plan.	Totals:	89%	99%	98%	30%	36%	✓
		Performance Explanation:	Goal Exceeded. The Target was slightly exceeded as the planned performance estimate was made more difficult due to two lease sales, one in the Central Gulf of Mexico (GOM) region and one for the Chuckchi Sea, that were postponed until FY 2008 to address litigation brought by the State of Louisiana. Additionally, previous concerns raised by industry regarding the total amount of resources being offered in a sale added more uncertainty in the planning process. Because the Central Region contains over 50% of the resources available, the exclusion of the Central Region sale resulted in the Department setting a lower 2007 target relative to historical data for this measure.					
		Data Source:	Data is obtained from the Resource Evaluation branches in the applicable MMS Regions and the National Resource Assessment. Denominator data is from the 5-Year Program supporting documents and the National Resource Assessment.					
1515	Develop a commercial oil shale leasing program by FY2008.	Totals:	No Report	No Report	No Report	Establish Baseline	Baseline Established	✓
		Performance Explanation:	Goal Met. Baseline Established.					
		Data Source:	BLM - WO320-Staff					
1516	Percent of pending cases of rights-of-way permits and grant applications in backlog status.	Totals:	28%	30%	31%	30%	47%	
		Performance Explanation:	Goal Not Met. The increased backlog can be attributed to an increase in oil and gas pipeline, electric transmission line, and renewable energy rights-of-way applications.					
		Steps to Improve:	Program managers will evaluate adding staff to address the increased workload.					
		LR2000 and Performance Management Data System (PMDS)						
Intermediate Outcome: Enhance responsible use management practices								
425	Amount (in barrels) of offshore oil spilled per million barrels produced	Totals:	8	30	1	5	2 (E)	✓
		Performance Explanation:	Goal Exceeded. Estimated Data. Petroleum spillage resulting from offshore oil and gas activities in FY 2007 was small enough to bring this metric in at approximately half the goal. There were no major hurricanes and the largest oil spill, which is still under investigation, is projected to be approximately 600 barrels. The combination of MMS' improved and continuous inspection of operator components to ensure safety and a low occurrence of external incidents led to the final results. [Reported 0.9 (E) in 2006 PAR]					
		Data Source:	Oil spill data comes from required operator reports to MMS; MMS Pollution, Incident Investigation and Panel Reports; reports to the National Response Center; other U.S. Coast Guard reports; and any outside data that is available. OCS crude oil and condensate production data is provided by MMS' Minerals Revenue Management.					
1517	Percent of required fluid minerals inspection and enforcement reviews completed.	Totals:	108%	97%	84%	69%	81%	✓
		Performance Explanation:	Goal Exceeded. The Department increased its focus on these inspections during the year and contracted with the U.S. Forest Service to conduct additional inspections.					
		Data Source:	BLM-Performance Management Data System (PMDS), AFMSS					
1518	Percent of required coal inspection and enforcement reviews completed.	Totals:	99%	111%	109%	96%	103%	✓
		Performance Explanation:	Goal Exceeded. The Department has an Inspection and Enforcement Strategy for this measure that lays out the required number of inspections/enforcement reviews each year, so this measure's target to achieve 100% of these inspections. The target was exceeded due to additional inspections that arose during the year.					
		Data Source:	LR2000, PMDS, and affected SO Data Calls.					
1531	Composite accident severity ratio	Totals:	0.08	0.03	0.05	0.07	0.08 (E)	
		Performance Explanation:	Goal Not Met. Estimated Data. The composite accident severity ratio is an index of the cumulative composite accident severity value and the total number of components operated. During FY 2007, the methodology for calculating the accident severity score was changed to provide a better indication of the relative severity of the incidents in accordance with new incident reporting regulations. For example, with the revised methodology the number of points assigned for an incident that resulted in death would be multiplied by the number of deaths occurring. In the old methodology, an incident resulting in more than 1 deaths would have had the same number of points assigned with no multiplier for the number of fatalities. Other effects of these new regulations are an increase in the number of injury incidents reported and the receipt of information that gives us the ability to categorize the severity of the injury based on the number of days of lost time/restricted work/job transfer.					
		Steps to Improve:	This year's performance slightly exceeded the tolerance range of the current target, however, the FY07 target was established using the old methodology. We will be reviewing the impact of the revised methodology on metric results to determine if target adjustments need to be made in the future.					
		Data Source: OCS accident and incident data - MMS Technical Information Management System (TIMS). Severity values are assigned per the ASVM. Component counts are obtained from the MMS TIMS system which is updated from operator permit submissions and onsite offshore inspections.						

Performance Data and Analysis

		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?	
1694	Percent of fluid mineral safety violations (incidents of non-compliance) corrected by operators with first notice.	Totals:	96%	96%	96%	96%	96%	✓
		Performance Explanation:	Goal Met.					
		Data Source:	BLM-Performance Management Data System, and AFMSS					
Intermediate Outcome: Appropriate value through effective lease and permit management								
1534	% Late Disbursements	Totals:	0.77%	0.34%	1.13%	3.00%	0.74% (E)	✓
		Performance Explanation:	Goal Exceeded. Estimated Data. 2007 actual results were significantly below the target because a new methodology for determining late disbursements was implemented during FY 2007. Targets in out years will be adjusted accordingly. MRM's focus in recent years on significantly reducing open receivables also contributed to the success in reducing late disbursements. (Note: the published FY07 results are estimated. Actual FY 2007 results will be available 11/30/2007.)					
		Data Source:	Federal late disbursements: the ZD1440R1 report; Indian late disbursements: PeopleSoft table queries; total disbursements: MMS Statistical Reporting System (MSR)					
1533	Percent of federal and Indian royalties compliance work completed within the 3-year compliance cycle	Totals:	69%	71%	73%	65%	65%	✓
		Performance Explanation:	Goal Met.					
		Data Source:	N1 - This is a subset of the denominator, containing values for property/payor/product/sales month for which MMS has completed compliance work. After reviewing the work of the Analyst, Supervisors update the tracking tool as work is completed, through the order stage, through a compliance review or audit. In addition, designated managers update the status of assignments the States and Tribes complete under our 202/205 delegated and cooperative audit agreements. Updates are made at the property/product/payor/sales month level. The summary worksheet automatically adds the royalty dollars for the completed work to the totals. D1 - This value is accessed through MRM system queries which identify the total of Royalties Paid (after allowance deductions) from all Federal and Indian leases for the production year. MMS extracts the royalty data from the Brio data warehouse and populates the database used to track progress annually.					
1535	Net return (in millions of dollars) to the government through royalties-in-kind (RIK)	Totals:	19.7	36	67.1	51.8	67.1	✓
		Performance Explanation:	Goal Exceeded. As of the end of FY06, the cumulative net return to the Government through RIK was \$67.1 million. This includes cumulative revenue gains over fair market value of \$57 million, incremental interest revenue of \$4.1 million and cost avoidance of \$6 million. In FY06, although volumes decreased by approximately 10% from FY05, values increased by 10% due to increases in natural gas and crude oil prices. Additionally, much of the revenue gains were due to negotiations on existing and new processing and transportation agreements resulting in discounts for those costs. Revenue gains will be variable and future gains or losses are difficult to predict. Conservative new targets have been established for RIK in succeeding years to incorporate the actual net return and estimates for those years.					
		Data Source:	RIK Risk and Performance Module (RPM) + spreadsheet Spreadsheet computation based on accounts receivable reports and treasury cost of funds MMS ABC System and Spreadsheet methodology					
GOAL: Manage or influence resource use to enhance public benefit, responsible development, and economic value : Energy (Renewables)								
1511	Number of megawatts of installed capacity authorized on public land for renewable energy development	Totals:	No Report	No Report	No Report	Establish Baseline	Baseline Established	✓
		Performance Explanation:	Goal Met. Baseline Established.					
		Data Source:	LR2000 and Performance Management Data System (PMDS)					
1512	Percent of wind farms incorporating best management practices (BMP) for protecting raptors and other birds and bats.	Totals:	No Report	No Report	28%	38%	59%	✓
		Performance Explanation:	Goal Exceeded. All new grants for site testing and wind farm rights-of-way are required to incorporate best management practices. Out year targets will be increased to reflect the increase in demand.					
		Data Source:	LR2000 and Performance Management Data System (PMDS)					
GOAL: Manage or influence resource use to enhance public benefit, responsible development, and economic value : Energy (Hydropower)								
Intermediate Outcome: Improve power generation management to maximize supply								
956	Percent of time that Bureau of Reclamation hydroelectric generating units are available to the interconnected Western electrical system during daily peak demand periods.	Totals:	92%	93%	93%	92%	92% (E)	✓
		Performance Explanation:	Goal Met. Estimated Data.					
		Data Source:	BOR - Monthly PO&M 59 Reports submitted by regions.					
1526	Number of megawatts of hydropower delivered annually.	Totals:	12,861	12,475	12,944	12,362	12,760 (E)	✓
		Performance Explanation:	Goal Met. Estimated Data.					
		Data Source:	The facility managers at each power plant track and record facility and system operations and report time available and nameplate capacity in monthly Power Operations and Maintenance (PO&M59) reports. Data reports are sent to and compiled by the Power Resources Office.					

Intermediate Outcome: Operate and maintain reliable, safe, and secure power facilities							
		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?
362	Hydropower facilities are in fair to good condition as measured by the Facilities Reliability Rating.	Totals: 100%	98%	100%	93%	98%	✓
	Performance Explanation:	Goal Exceeded. The condition of hydroelectric power equipment is very difficult to predict due to facility age. The targeting methodology predicted fewer than one power plant per region would be categorized as poor. As a result of highly successful preventative maintenance this year, only one facility systemwide was rated poor. A review of the targeting methodology is planned to reduce planning variation.					
	Data Source:	Database of facility condition ratings, indices, etc., maintained by the regional/area office.					
336	Percent of time in forced outage	Totals: 0.70%	0.41%	1.20%	1.90%	1.90% (E)	✓
	Performance Explanation:	Goal Met. Estimated Data.					
	Data Source:	Monthly PO&M 59 reports submitted by the regions					
1398	Percent of base operation and maintenance cost for power compared to the 5-year rolling average cost expressed as \$/MW.	Totals: -2.62%	-0.12%	-4.30%	7.21%	7.21% (E)	✓
	Performance Explanation:	Goal Met. Estimated Data. [Reported 7.15% (E) in 2006 PAR]					
	Data Source:	PO&M 59 reports					
GOAL: Manage or influence resource use to enhance public benefit, responsible development, and economic value : Forage							
1519	Percent of grazing permits and leases processed as planned consistent with applicable resource management plans.	Totals: 108%	117%	103%	100%	79%	
	Performance Explanation:	Goal Not Met. This goal was not met because wildland firefighting and restoration became greater priorities during the year and appeals and litigation caused additional delays in issuing permits.					
	Steps to Improve:	The BLM will work to resolve the litigation issues.					
	Data Source:	Performance Management Data System (PMDS), Range Administration System (RAS)					
GOAL: Deliver water consistent with applicable State and Federal law, in an environmentally responsible and cost-efficient manner							
Intermediate Outcome: Address environmental/resource stewardship concerns							
911	Percent of environmental audit findings and reviews addressed (results pertain to both water and hydropower facilities).	Totals: 56%	77%	89%	82%	95%	✓
	Performance Explanation:	Goal Exceeded. Program managers were able to engage successfully with third parties to correct several complex audit findings from previous years. Management anticipates continuing the third party relationships and expects to be able to more accurately target performance in the future.					
	Data Source:	BOR - Hazardous materials audits are kept in a Denver database.					
Intermediate Outcome: Complete construction projects to increase delivery infrastructure and water availability							
458	Potential acre-feet made available through completion of projects.	Totals: 103,598	51,720	47,739	24,839	37,047	✓
	Performance Explanation:	Goal Exceeded. Funds provided by cost-sharing partners are difficult to anticipate due to several uncontrollable variables. This year, unanticipated cost-sharing by water districts caused the target to be exceeded. A review of the targeting methodology is planned to improve targeting accuracy.					
	Data Source:	BOR - Water records, documentation with districts.					
GOAL: Manage or influence resource use to enhance public benefit, responsible development, and economic value : Forage							
Intermediate Outcome: Enhance responsible use management practices							
1522	Percent of range improvement projects completed as planned	Totals: No Report	No Report	No Report	100.00%	104.30%	✓
	Performance Explanation:	Goal Met.					
	Data Source:	Management Information System (MIS), Rangeland Improvement Project Summary (RIPS)					
GOAL: Deliver water consistent with applicable State and Federal law, in an environmentally responsible and cost-efficient manner							
450	Acre-feet of water delivered consistent with applicable substantive and procedural requirements of Federal and State water law (Million Acre-Feet)	Totals: 29	28	31	28	31	✓
	Performance Explanation:	Goal Exceeded.					
	Data Source:	Water records and databases are used to record water delivery. Each region uses several methods of recording water delivery because of the varied ages of the equipment and facilities.					

Performance Data and Analysis

Intermediate Outcome: Operate and maintain a safe and reliable water infrastructure							
		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?
909	Water infrastructure is in fair to good condition as measured by the Facilities Reliability Rating.	Totals: 97%	96%	98%	91%	99%	✓
	Performance Explanation:	Goal Exceeded. Fifty percent of Reclamation's dams were built between 1900 and 1950. Management's continues its emphasis on maintaining and operating facilities at the highest possible condition level to ensure the intended mission is met. A significant number of outstanding repair recommendations were completed this year, which raised some facility scores from poor to fair and also kept some facilities from falling into the poor condition category. A concerted effort is underway to refine the target-setting process to improve the accuracy of planned performance targets.					
	Data Source:	BOR - Database of facility condition ratings, etc. maintained by the regional/area offices.					
Intermediate Outcome: Effective water management to optimize supply							
		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?
1536	Improvement in water supply (acre-feet per year) resulting from management agreements and partnerships	Totals: No Report	No Report	No Report	Establish Baseline	Baseline Established	✓
	Performance Explanation:	Goal Met. Baseline Established.					
	Data Source:	Water Records					
GOAL: Manage or influence resource use to enhance public benefit, responsible development, and economic value : Forage							
Intermediate Outcome: Provide access for grazing							
		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?
412	Permit Processing: Average time (average reduction, number of days) for processing and issuance of grazing permits and leases (lower number is good)	Totals: 215	207	204	204	116	✓
	Performance Explanation:	Goal Exceeded. The target was exceeded due to streamlining the permitting process and increases in efficiency that reduced the time needed to issue a grazing permit.					
	Data Source:	Performance Management Data System (PMDS)					
1520	Cost per grazing permit/lease for processing and issuing grazing permits/leases.	Totals: 4,227	4,088	4,956	5,000	5,178	✓
	Performance Explanation:	Goal Met.					
	Data Source:	Performance Management Data System (PMDS), Range Administration System (RAS), Cost Management System					
GOAL: Deliver water consistent with applicable State and Federal law, in an environmentally responsible and cost-efficient manner							
		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?
451	Amount of acre-feet of restricted capacity (lower # is good)	Totals: 16,831	16,831	410,412	410,412	410,412	✓
	Performance Explanation:	Goal Met.					
	Data Source:	Safety of Dams reports.					
452	Percent of water facilities that do not receive Federal or State notices of violation under environmental requirements as defined by Federal and State law.	Totals: 100%	100%	100%	97%	99%	✓
	Performance Explanation:	Goal Met.					
	Data Source:	Notices of violation, memorandum from regulatory agencies, cease and desist orders, court orders, etc.					
1399	Percent change in cost to operate and maintain water storage infrastructure compared to the five-year rolling average.	Totals: No Report	No Report	Baseline Not Established	Establish Baseline	Baseline Not Established	
	Performance Explanation:	Goal Not Met. Baseline Not Established. Cost data was available only beginning in FY 06. It has not been possible to compare current year cost data to a previous 5-yr. rolling average to date. As a result, it has not been possible to firmly establish a target for FY 08 or the outyears. Based on actual cost data for FY 06 and 07, Reclamation has developed a methodology to establish future targets in the absence of data from all five years.					
	Steps to Improve:	Based on actual cost data for FY 06 and 07, Reclamation has developed methodology to possibly establish future targets in the absence of data from all five years. Towards the end of FY 08, this methodology will be reevaluated to determine whether three years of data (FY 06 through FY 08) will be sufficient in establishing a FY 09 target. In subsequent years, this methodology will continue to be reevaluated, and revised as necessary, until future targets can be firmly established.					
	Data Source:	Cost - Financial Records; Capacity - Reservoir Capacity Allocation					
GOAL: Manage or influence resource use to enhance public benefit, responsible development, and economic value : Forest Products							
Intermediate Outcome: Enhance responsible use management practices							
		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?
murp	Percent of forestry improvements (acres) completed as planned.	Totals: 102%	104%	112%	100%	112%	✓
	Performance Explanation:	Goal Exceeded. The target was exceeded because lower costs on some projects allowed the BLM to complete more projects.					
	Data Source:	BLM - SO/Field Office Case Files, Performance Management Data System					

		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?	
1562	Percent of allowable sale quantity timber offered for sale consistent with applicable resource management plans (O&C--Oregon and California--only)	Totals:	69%	98%	80%	82%	68%	
		Performance Explanation:	Goal Not Met. The target was not met because the Department was required to remove about one-third of the timber sale plan offerings as a result of increased litigation and the loss of several court cases invalidating critical biological opinions needed for the timber sales.					
		Steps to Improve:	The Department and the regulatory agencies are working to replace the rescinded biological opinions so the planned sales can proceed in the future.					
		Data Source:	BLM - Performance Management Data System (PMDS), Timber sale Information System (TSIS) and Stewardship Contracting Information Database (SCID)					
419	Volume of wood products offered consistent with applicable management plans.	Totals:	187	257	243	276	255	
		Performance Explanation:	Goal Not Met. The FY 2007 target was not met because the Department was required to remove about one-fourth of the timber sale plan offerings as a result of increased litigation and the loss of several court cases invalidating critical biological opinions that impacted the volume of wood products offered.					
		Steps to Improve:	The Department and the regulatory agencies are working to replace the rescinded biological opinions so the planned sales can proceed in the future and the volume of wood products offered will meet targets.					
		Data Source:	BLM - SO/Field Office Case Files, Timber sale Information System (TSIS) and Stewardship Contracting Information Database (SCID)					
421	Administrative cost per thousand board feet of timber offered for sale	Totals:	176	105	135	190	190	✓
		Performance Explanation:	Goal Met.					
		Data Source:	BLM - Performance Management Data System (PMDS), Timber sale Information System (TSIS) and Stewardship Contracting Information Database (SCID), Management Information System (MIS)					
GOAL: Manage or influence resource use to enhance public benefit, responsible development, and economic value : Non-energy Minerals								
Intermediate Outcome: Effectively manage and provide for efficient access and production								
1524	Average time for processing plans of operation for locatable minerals.	Totals:	18	18	17	17	14	✓
		Performance Explanation:	Goal Exceeded. The FY 2007 target was exceeded due to increases in efficiency that allowed BLM to reduce the time needed for approval of plans.					
		Data Source:	BLM - LR2000					
1521	Number of onshore federal acres under lease or contract for non-energy mineral exploration and development (leaseable and saleable minerals).	Totals:	No Report	No Report	No Report	883,826	520,291	
		Performance Explanation:	Goal Not Met. The target was not met because of an error in what was included in this measure--it incorrectly included non-lease acres.					
		Steps to Improve:	Targets will be adjusted to reflect this clarification to the definition.					
		Data Source:	Performance Management Data System (PMDS), LR2000					
366	Number of acres reclaimed to appropriate land condition and water quality standards.	Totals:	1,786.00	12,131.00	4,151.00	4,000.00	3,750.00	
		Performance Explanation:	Goal Not Met. The actual number of acres reclaimed depends on many interrelated variables, such as commodity price, deposit grade, and worldwide supply and demand for the commodity. Demand for all commodities remained high in 2007, so the target was not met because fewer mining sites were reclaimed and closed as previously projected.					
		Steps to Improve:	Out year targets will be adjusted annually to reflect shifts in demand.					
		Data Source:	BLM - Automated Fluid Mineral Support System (AFMSS). SO/Field Office case files.					
GOAL: Improve the understanding of energy and mineral resources to promote responsible use and sustain the Nation's dynamic economy								
Intermediate Outcome: Ensure availability of energy and mineral resource information and systematic analyses needed by land and resource managers for informed decision making								
436	Number of targeted basins/areas with energy resource assessments available to support management decisions	Totals:	5	7	6	5	5	✓
		Performance Explanation:	Goal Met.					
		Data Source:	Publications database					
1527	Percent of targeted science products that are used by partners or customers for land or resource management decision making	Totals:	80%	87%	88%	80%	99%	✓
		Performance Explanation:	Goal Met. This measure is tracked by survey of customers and partners. The target is a threshold below which performance would indicate a possible problem and might mean that some sort of corrective action may be needed. So long as the actual result is above the target level, the process is considered under control and no corrective action is indicated.					
		Data Source:	Products surveyed					

Performance Data and Analysis

Intermediate Outcome: Ensure the quality and relevance of science information and data to support decision making								
		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?	
1529	Percent of studies validated through appropriate peer review or independent review	Totals:	100%	100%	100%	100%	100%	✓
		Performance Explanation:	Goal Met.					
		Data Source:	Publication database					
Intermediate Outcome: Ensure availability of energy and mineral resource information and systematic analyses needed by land and resource managers for informed decision making								
		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?	
1530	Percent satisfaction with scientific and technical products and assistance for natural resource decision making	Totals:	89%	98%	98%	80%	97%	✓
		Performance Explanation:	Goal Exceeded. Customer satisfaction measures are a type of statistical quality control - with the target being the threshold level. That is, an actual result below the target might indicate a possible problem, which may require some sort of corrective action. So long as the actual result is above the target level, the process is under control and no corrective action is indicated.					
		Data Source:	Products surveyed					
Intermediate Outcome: Ensure availability of energy and mineral resource information and systematic analyses needed by land and resource managers for informed decision making								
		FY2004 Actual	FY2005 Actual	FY2006 Actual	FY2007 Plan	FY2007 Actual	Goal Met?	
1528	Percent of targeted non-fuel mineral commodities for which up-to-date deposit models are available to support decision making	Totals:	No Report	No Report	No Report	Establish Baseline	Baseline Established	✓
		Performance Explanation:	Goal Met. Baseline Established.					
		Data Source:	Mineral Resources Program database files.					