

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,577	8	-63	24	1,494	25	0
Natural Gas Liquids and LRGs	20	27	58	90	-	-37	27	1	205
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	27	58	90	-	-38	27	1	202
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	52	47	88	-	-6	0	1	202
Normal Butane/Butylene	4	-27	5	2	-	-30	10	0	3
Isobutane/Isobutylene	2	1	7	0	-	-2	17	0	-4
Other Liquids	-	-	927	470	276	7	1,649	4	12
Other Hydrocarbons/Oxygenates	-	-	8	0	227	2	230	4	0
Unfinished Oils	-	-	163	-1	-	-8	157	0	12
Motor Gasoline Blend. Comp. (MGBC)	-	-	756	472	49	14	1,262	0	0
Reformulated	-	-	296	185	-159	22	300	0	0
Conventional	-	-	460	286	208	-9	963	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,232	654	1,917	-36	105	-	173	5,488
Finished Motor Gasoline	-	2,268	171	842	-36	54	-	32	3,158
Reformulated	-	1,233	0	0	166	0	-	6	1,394
Conventional	-	1,035	171	842	-202	55	-	27	1,764
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	3
Kerosene-Type Jet Fuel	-	97	89	386	-	28	-	2	543
Kerosene	-	10	1	0	-	2	-	0	8
Distillate Fuel Oil ^e	-	495	164	634	0	27	-	39	1,227
15 ppm sulfur and under ^f	-	268	109	383	-4	-37	-	0	793
Greater than 15 ppm to 500 ppm ^f	-	33	28	79	4	32	-	21	91
Greater than 500 ppm sulfur	-	194	27	172	-	32	-	18	343
Residual Fuel Oil ^g	-	112	176	12	-	-1	-	55	246
Less than 0.31 percent sulfur	-	41	0	4	-	-32	-	-	-
0.31 to 1.00 percent sulfur	-	48	12	0	-	12	-	-	-
Greater than 1.00 percent sulfur	-	22	164	8	-	19	-	-	-
Petrochemical Feedstocks	-	17	16	-1	-	0	-	-	33
Naphtha for Petro. Feed. Use	-	17	16	0	-	0	-	-	34
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	0
Special Naphthas	-	1	9	0	-	0	-	0	9
Lubricants	-	15	3	14	-	0	-	5	27
Waxes	-	1	3	0	-	0	-	1	3
Petroleum Coke	-	57	14	-	-	0	-	17	53
Marketable	-	22	14	-	-	0	-	17	18
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	96	9	27	-	-7	-	22	117
Still Gas	-	60	-	-	-	-	-	-	60
Miscellaneous Products	-	3	0	0	-	2	-	0	0
Total	41	3,258	3,216	2,485	176	99	3,170	202	5,705

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^g Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."