

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	407,536	-	372,722	0	7,331	-595	788,183	2	0	53,969
Natural Gas Liquids and LRGs	19,496	24,828	997	8	-	3,354	17,903	6,217	17,855	8,056
Pentanes Plus	8,760	-	0	0	-	143	5,992	303	2,322	187
Liquefied Petroleum Gases	10,736	24,828	997	8	-	3,211	11,911	5,915	15,532	7,869
Ethane/Ethylene	59	0	0	0	-	0	0	0	59	0
Propane/Propylene	3,997	15,545	844	8	-	307	0	4,130	15,957	2,264
Normal Butane/Butylene	1,540	8,934	153	0	-	2,917	6,048	1,784	-122	5,135
Isobutane/Isobutylene	5,140	349	0	0	-	-13	5,863	0	-361	470
Other Liquids	-	-	26,650	14,649	36,601	-2,399	76,761	3,135	403	43,611
Other Hydrocarbons/Oxygenates	-	-	1,356	0	38,880	441	37,899	1,896	0	2,002
Unfinished Oils	-	-	17,831	0	-	1,283	16,145	0	403	20,483
Motor Gasoline Blend. Comp. (MGBC)	-	-	7,463	14,649	-2,279	-4,123	22,717	1,239	0	21,126
Reformulated	-	-	637	9,722	11,291	-3,406	25,056	0	0	10,327
Conventional	-	-	6,826	4,927	-13,570	-717	-2,339	1,239	0	10,799
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	910,795	29,447	45,031	6,999	-4,013	-	80,506	915,779	36,915
Finished Motor Gasoline	-	440,961	5,636	32,113	6,999	-1,577	-	8,115	479,171	4,934
Reformulated	-	320,890	0	17,230	-11,281	-162	-	2,269	324,733	445
Conventional	-	120,071	5,636	14,883	18,279	-1,415	-	5,846	154,438	4,489
Finished Aviation Gasoline	-	539	0	50	-	-22	-	0	611	291
Kerosene-Type Jet Fuel	-	139,170	9,294	2,095	-	87	-	6,495	143,977	9,650
Kerosene	-	25	0	0	-	163	-	408	-546	255
Distillate Fuel Oil	-	173,099	2,532	11,742	0	-1,795	-	25,195	163,973	11,778
15 ppm sulfur and under ^e	-	146,239	1,222	11,742	-241	-1,577	-	0	160,539	8,754
Greater than 15 ppm to 500 ppm sulfur ^e	-	11,973	133	0	241	-192	-	22,423	-9,884	1,561
Greater than 500 ppm sulfur	-	14,887	1,177	0	-	-26	-	2,773	13,317	1,463
Residual Fuel Oil ^f	-	45,087	9,760	131	-	-257	-	8,031	47,204	5,412
Less than 0.31 percent sulfur	-	1,680	0	0	-	-262	-	-	-	227
0.31 to 1.00 percent sulfur	-	14,462	1,295	0	-	-120	-	-	-	1,164
Greater than 1.00 percent sulfur	-	28,945	8,465	131	-	141	-	-	-	4,015
Petrochemical Feedstocks	-	689	758	0	-	12	-	-	1,435	27
Naphtha for Petro. Feed. Use	-	19	758	0	-	1	-	-	776	2
Other Oils for Petro. Feed. Use	-	670	0	0	-	11	-	-	659	25
Special Naphthas	-	302	75	0	-	21	-	1,451	-1,095	40
Lubricants	-	6,324	13	-1,100	-	-366	-	2,824	2,779	1,163
Waxes	-	0	115	0	-	0	-	55	60	0
Petroleum Coke	-	48,517	305	-	-	243	-	26,262	22,317	1,526
Marketable	-	38,234	305	-	-	243	-	26,262	12,034	1,526
Catalyst	-	10,283	-	-	-	-	-	0	10,283	-
Asphalt and Road Oil	-	11,337	955	0	-	-540	-	726	12,106	1,517
Still Gas	-	40,594	-	-	-	-	-	0	40,594	-
Miscellaneous Products	-	4,151	4	0	-	18	-	944	3,193	322
Total	427,032	935,623	429,816	59,688	50,931	-3,653	882,847	89,859	934,037	142,551

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."