

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>159,510</b>	-	<b>354,533</b>	<b>469,988</b>	<b>10,266</b>	<b>4,575</b>	<b>983,925</b>	<b>5,797</b>	<b>0</b>	<b>64,654</b>
Cushing, Oklahoma	-	-	-	-	-	865	-	-	-	17,607
<b>Natural Gas Liquids and LRGs</b>	<b>97,232</b>	<b>40,426</b>	<b>26,738</b>	<b>3,722</b>	-	<b>8,241</b>	<b>30,358</b>	<b>10,034</b>	<b>119,485</b>	<b>44,563</b>
Pentanes Plus	10,801	-	190	9,201	-	688	10,819	7,227	1,458	3,644
Liquefied Petroleum Gases	86,431	40,426	26,548	-5,479	-	7,553	19,539	2,808	118,026	40,919
Ethane/Ethylene	40,233	2	107	-21,725	-	-215	0	0	18,832	2,915
Propane/Propylene	30,741	31,238	22,867	9,538	-	3,162	0	448	90,774	22,707
Normal Butane/Butylene	8,596	9,568	2,167	1,986	-	4,596	5,896	2,360	9,465	13,019
Isobutane/Isobutylene	6,861	-382	1,407	4,722	-	10	13,643	0	-1,045	2,278
<b>Other Liquids</b>	-	-	<b>332</b>	<b>48,969</b>	<b>12,246</b>	<b>1,789</b>	<b>74,663</b>	<b>670</b>	<b>-15,575</b>	<b>36,437</b>
Other Hydrocarbons/Oxygenates	-	-	72	0	56,644	691	55,596	429	0	5,113
Unfinished Oils	-	-	236	4,435	-	165	20,115	0	-15,609	13,262
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	44,534	-44,397	958	-1,039	242	0	18,062
Reformulated	-	-	0	23,892	-3,842	-1,148	21,198	0	0	6,047
Conventional	-	-	24	20,642	-40,556	2,106	-22,237	241	0	12,015
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-9	0	34	0
<b>Finished Petroleum Products</b>	-	<b>1,103,533</b>	<b>7,696</b>	<b>242,379</b>	<b>66,677</b>	<b>-12,528</b>	-	<b>23,179</b>	<b>1,409,634</b>	<b>75,475</b>
Finished Motor Gasoline	-	567,298	164	138,813	66,677	-6,003	-	5,959	772,996	29,615
Reformulated	-	113,813	0	0	4,213	4	-	203	117,819	12
Conventional	-	453,485	164	138,813	62,464	-6,007	-	5,756	655,177	29,603
Finished Aviation Gasoline	-	978	22	541	-	66	-	0	1,475	300
Kerosene-Type Jet Fuel	-	64,250	0	25,944	-	-657	-	2,719	88,132	7,134
Kerosene	-	314	2	119	-	-177	-	518	94	92
Distillate Fuel Oil	-	298,179	1,350	74,409	0	-3,314	-	3,227	374,025	26,808
15 ppm sulfur and under <sup>e</sup>	-	262,788	740	58,126	-1,183	-318	-	0	320,789	20,868
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	22,184	539	11,772	1,183	-2,988	-	1,860	36,806	3,556
Greater than 500 ppm sulfur	-	13,207	71	4,511	-	-8	-	1,367	16,430	2,384
Residual Fuel Oil <sup>f</sup>	-	16,020	1,342	-2,983	-	38	-	2,487	11,854	1,347
Less than 0.31 percent sulfur	-	1	0	135	-	-15	-	-	-	6
0.31 to 1.00 percent sulfur	-	1,555	705	-15	-	39	-	-	-	171
Greater than 1.00 percent sulfur	-	14,464	637	-3,103	-	14	-	-	-	1,170
Petrochemical Feedstocks	-	11,130	1,364	1,038	-	-45	-	-	13,577	488
Naphtha for Petro. Feed. Use	-	8,520	818	560	-	-38	-	-	9,936	393
Other Oils for Petro. Feed. Use	-	2,610	546	478	-	-7	-	-	3,641	95
Special Naphthas	-	966	242	368	-	-84	-	3	1,657	165
Lubricants	-	3,841	1,037	5,442	-	-52	-	1,898	8,474	1,160
Waxes	-	676	53	-25	-	-32	-	269	467	27
Petroleum Coke	-	43,120	771	-	-	-219	-	3,749	40,361	742
Marketable	-	30,671	771	-	-	-219	-	3,749	27,912	742
Catalyst	-	12,449	-	-	-	-	-	-	12,449	-
Asphalt and Road Oil	-	53,264	1,276	-1,316	-	-2,022	-	2,278	52,968	7,376
Still Gas	-	39,625	-	-	-	-	-	-	39,625	-
Miscellaneous Products	-	3,872	73	29	-	-27	-	73	3,928	221
<b>Total</b>	<b>256,742</b>	<b>1,143,959</b>	<b>389,299</b>	<b>765,058</b>	<b>89,189</b>	<b>2,077</b>	<b>1,088,946</b>	<b>39,680</b>	<b>1,513,544</b>	<b>221,129</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."