

Incident Rates for 2004 - 2007 OCS Performance Measures

		2004	2005	2006	2007	Change
	Rate Type					
Production recordable injury/illness	PIR	2.13	1.19	1.24	1.19	-4.0%
Production DART case	PIR	0.92	0.60	0.77	0.78	0.4%
Drilling recordable injury/illness	PIR	0.66	0.86	0.79	0.77	-2.7%
Drilling DART case	PIR	0.40	0.38	0.57	0.40	-29.7%
Construction recordable injury/illness	PIR	1.62	1.18	0.84	0.54	-35.0%
Construction DART case	PIR	0.70	0.47	0.50	0.38	-25.2%
Combined recordable injury/illness	PIR	1.20	1.01	0.95	0.85	-10.1%
Combined DART case	PIR	0.59	0.46	0.62	0.52	-16.3%
EPA NPDES Noncompliance	PIR	0.17	0.18	0.16	0.16	-1.9%
Fire/explosion	IIR	0.0163	0.0216	0.0375	0.0338	-9.7%
Well blowout	IIR	0.0043	0.0049	0.0000	0.0000	No Change
Oil spill number <1 bbl	PIR	0.2192	0.2677	0.2094	0.4280	104.3%
Oil spill number 1 to <10 bbl	IIR	0.0087	0.0192	0.0044	0.0064	45.3%
Oil spill number >10 bbl	IIR	0.0071	0.0203	0.0016	0.0003	-82.4%
Oil spill volume <1 bbl	PIR	0.05	0.16	0.08	0.14	76.6%
Oil spill volume 1 to <10 bbl	IIR	0.19	0.56	0.11	0.12	8.2%
Oil spill volume >10 bbl	IIR	10.15	30.99	2.34	0.41	-82.4%
Oil spill volume all sizes	IIR	10.39	31.71	2.53	0.67	-73.6%
MMS Drilling INC	IIR	0.09	0.12	0.23	0.15	-33.5%
MMS Production INC	IIR	0.048	0.041	0.044	0.042	-5.7%

PIR = OCS Participant Incident Rate
 IIR = OCS Industry Incident Rate

INC = Incident of Noncompliance
 Change = % 2007 is higher/lower than 2006

Summary of Results for Performance Measures 2004-2007

	2004	2005	2006	2007	Units
Total Wells Spudded	925	816	768	621	wells
Participants' Wells spudded	559	421	393	364	wells
Total OCS Platform count					
Major	1860	1864	1862	1822	platforms
Minor	2055	2032	2051	2032	platforms
Participants' Platform count					
Major	1228	918	960	1015	platforms
Minor	1316	1027	961	1116	platforms
Total OCS Blowouts	4	4	0	0	blowouts
Total OCS Fires & Explosions	62	80	137	117	fires/explo.
Total OCS INCs					
Drilling	122	155	276	155	INCs
Production	3228	2506	2509	2400	INCs
Total OCS Rigs Inspected	1329	1291	1207	1020	rigs
Total OCS Components Inspected	67267	61520	56930	57758	components

Number of Oil Spills						
<1 bbl	<i>Participants' Data</i>	536	496	384	829	spills
≥ 1 to < 10bbls		33	71	16	22	spills
≥ 10 bbbs		27	75	6	1	spills
Volume of Oil Spills						
<1 bbl	<i>Participants' Data</i>	21.73	56.76	21.38	52.49	bbbs
≥ 1 to < 10bbbs		86.6	239.2	47.2	55.3	bbbs
≥ 10 bbbs		4715.3	13312.9	985.6	187.5	bbbs
EPA NPDES Noncompliances*		309	239	220	220	
<i>* Exceedences only 1996 & 1997</i>						

OCS Total Production	1,052,540,404	932,758,963	860,343,593	909,872,215	BOE
Oil & Condensate Production	464,430,436	429,615,665	421,502,601	456,367,582	bbbs
Gas Production	3,301,649,358	2,824,646,477	2,463,653,327	2,545,975,011	MCF
BOE Production (5.614MCF/BOE)	1,052,540,404	932,758,963	860,343,593	909,872,215	BOE

Participants' Production	836,524,070	685,743,131	563,631,336	713,258,225	BOE
Oil Production	399,489,564	346,455,609	277,530,268	385,761,376	bbbs
Participants' % Oil Production	86.0%	80.6%	65.8%	84.5%	
Gas Production	2,453,511,718	1,904,760,151	1,606,171,393	1,838,567,311	MCF
Participants' % Gas Production	74.31%	67.43%	65.19%	72.21%	
BOE Production (5.614MCF/BOE)	836,524,070	685,743,131	563,631,336	713,258,225	BOE
Participants' % BOE Production	79.5%	73.5%	65.5%	78.4%	BOE

Summary of Results for Performance Measures 2004-2007

	2004	2005	2006	2007	Units
COMBINED OPERATIONS					
Overall Hours Worked**	88,938,597	65,890,126	74,695,578	90,838,869	hrs
Company	34,975,614	7,468,173	6,529,331	8,633,877	hrs
Contractor	53,962,983	58,421,953	68,166,247	82,204,992	hrs
Contractor % of Total	60.7%	88.7%	91.3%	90.5%	
Overall Recordable Injuries/Illnesses	532	334	353	386	
Company	102	37	42	39	
Contractor	430	297	311	347	
Contractor % of Total	80.8%	88.9%	88.1%	89.9%	
Overall DART Cases	261	153	230	234	
Company	32	26	13	21	
Contractor	229	127	217	213	
Contractor % of Total	87.7%	83.0%	94.3%	91.0%	
PRODUCTION					
Production Hours Worked**	26,083,321	20,490,947	23,322,259	29,153,831	hrs
Company	7,873,580	6,136,157	5,557,546	7,397,890	hrs
Contractor	18,209,741	14,354,790	17,764,713	21,755,941	hrs
Contractor % of Total	69.8%	70.1%	76.2%	74.6%	
Production Recordables	278	122	145	174	
Company	100	36	41	39	
Contractor	178	86	104	135	
Contractor % of Total	64.0%	70.5%	71.7%	77.6%	
Production DART Cases	120	61	90	113	
Company	32	16	13	20	
Contractor	88	45	77	93	
Contractor % of Total	73.3%	73.8%	85.6%	82.3%	
DRILLING, WORKOVER, & ALLIED SERVICES					
Drilling Hours Worked**	53,091,486	34,347,362	31,505,965	38,836,524	hrs
Company	26,599,407	1,119,467	740,165	731,834	hrs
Contractor	26,492,079	33,227,895	30,765,800	38,104,690	hrs
Contractor % of Total	49.9%	96.7%	97.7%	98.1%	
Drilling Recordables	175	147	125	150	
Company	1	1	0	0	
Contractor	174	146	125	150	
Contractor % of Total	99%	99%	100%	100%	
Drilling DART Cases	107	66	90	78	
Company	0	10	0	0	
Contractor	107	56	90	78	
Contractor % of Total	100%	85%	100%	100%	

Summary of Results for Performance Measures 2004-2007

	2004	2005	2006	2007	Units
CONSTRUCTION					
Construction Hours Worked**	9,763,790	11,051,817	19,867,354	22,848,514	hrs
Company	502,627	212,549	231,620	504,153	hrs
Contractor	9,261,163	10,839,268	19,635,734	22,344,361	hrs
Contractor % of Total	94.9%	98.1%	98.8%	97.8%	
Construction Recordables	79	65	83	62	
Company	1	0	1	0	
Contractor	78	65	82	62	
Contractor % of Total	99%	100%	99%	100%	
Construction DART Cases	34	26	50	43	
Company	0	0	0	1	
Contractor	34	26	50	42	
Contractor % of Total	100%	100%	100%	98%	

** Some participants estimated hours worked for one or more years in different categories