

Renewable Electricity, Refined Coal, and Indian Coal Production Credit

Department of the Treasury
Internal Revenue Service

▶ Attach to your tax return.

Name(s) shown on return

Identifying number

Section A. Electricity produced at qualified facilities placed in service prior to October 23, 2004

Part I Current Year Credit

1 Kilowatt-hours produced and sold (see instructions) × 0.019	1												
2 Phaseout adjustment (see instructions) \$ ×	2												
3 Credit before reduction. Subtract line 2 from line 1	3												
Reduction for government grants, subsidized financing, and other credits:													
4 Total of government grants, proceeds of tax-exempt government obligations, subsidized energy financing, and any other credits allowed for the project for this and all prior tax years	4												
5 Total of additions to the capital account for the project for this and all prior tax years	5												
6 Divide line 4 by line 5. Show as a decimal carried to at least 4 places	6	.											
7 Multiply line 3 by line 6	7												
8 Subtract line 7 from line 3	8												
9 Section A credits from pass-through entities:	9												
<table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">If you are a—</td> <td style="width: 70%;">Then enter the credit(s) from—</td> </tr> <tr> <td>a Shareholder</td> <td>Schedule K-1 (Form 1120S), box 13, code F, G, or U</td> </tr> <tr> <td>b Partner</td> <td>Schedule K-1 (Form 1065), box 15, code F, G, or U</td> </tr> <tr> <td>c Beneficiary</td> <td>Schedule K-1 (Form 1041), box 13, code J</td> </tr> <tr> <td>d Patron</td> <td>Written statement from cooperative</td> </tr> </table>	If you are a—	Then enter the credit(s) from—	a Shareholder	Schedule K-1 (Form 1120S), box 13, code F, G, or U	b Partner	Schedule K-1 (Form 1065), box 15, code F, G, or U	c Beneficiary	Schedule K-1 (Form 1041), box 13, code J	d Patron	Written statement from cooperative			
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a Shareholder	Schedule K-1 (Form 1120S), box 13, code F, G, or U												
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c Beneficiary	Schedule K-1 (Form 1041), box 13, code J												
d Patron	Written statement from cooperative												
10 Current year credit. Add lines 8 and 9	10												

Part II Allowable Credit (See **Who must file Form 3800** to find out if you complete Part II or file Form 3800.)

11 Regular tax before credits (see instructions)	11		
12 Alternative minimum tax (see instructions)	12		
13 Add lines 11 and 12	13		
14a Foreign tax credit	14a		
b Credits from Form 1040, lines 48 through 54	14b		
c Possessions tax credit (Form 5735, line 17 or 27)	14c		
d Nonconventional source fuel credit (Form 8907, line 23)	14d		
e Other specified credits (see instructions)	14e		
f Add lines 14a through 14e	14f		
15 Net income tax. Subtract line 14f from line 13. If zero, skip lines 16 through 19 and enter -0- on line 20	15		
16 Net regular tax. Subtract line 14f from line 11. If zero or less, enter -0-	16		
17 Enter 25% (.25) of the excess, if any, of line 16 over \$25,000 (see instructions)	17		
18 Tentative minimum tax (see instructions)	18		
19 Enter the greater of line 17 or line 18	19		
20 Subtract line 19 from line 15. If zero or less, enter -0-	20		
21 Credit allowed for the current year. Enter the smaller of line 10 or line 20. Report the total of this amount and the amount from Section B, line 41, on Form 1040, line 55; Form 1120, Schedule J, line 6d; Form 1120-A, Part I, line 2; Form 1041, Schedule G, line 2c; or the applicable line of your return. If line 20 is smaller than line 10, see instructions	21		

Section B. Electricity and refined coal produced at qualified facilities placed in service after October 22, 2004, and Indian coal produced at facilities placed in service after August 8, 2005

Part I Current Year Credit

Electricity produced at qualified facilities using wind, closed-loop biomass not modified for co-fire purposes, geothermal, and solar			
1 Kilowatt-hours produced and sold (see instructions) × 0.019	1		
Electricity produced at qualified facilities using open-loop biomass, small irrigation power, landfill gas, trash combustion, and hydropower			
2 Kilowatt-hours produced and sold after December 31, 2004 (see instructions) × .009	2		
3 Add lines 1 and 2	3		
4 Phaseout adjustment (see instructions) \$ ×	4		
5 Subtract line 4 from line 3	5		

Refined coal produced at a qualified refined coal production facility														
6	Tons produced and sold (see instructions)	× \$5.481	6											
7	Phaseout adjustment (see instructions)	×	7											
8	Subtract line 7 from line 6		8											
Indian Coal produced at a qualified Indian coal production facility														
9	Tons produced and sold (see instructions)	× \$1.50	9											
10	Credit before reduction. Add lines 5, 8, and 9		10											
Reduction for government grants, subsidized financing, and other credits:														
11	Total of government grants, proceeds of tax-exempt government obligations, subsidized energy financing, and any other credits allowed for the project for this and all prior tax years		11											
12	Total of additions to the capital account for the project for this and all prior tax years		12											
13	Divide line 11 by line 12. Show as a decimal carried to at least 4 places		13	.										
14	Multiply line 10 by the lesser of 1/2 or line 13		14											
15	Subtract line 14 from line 10		15											
Electricity produced at qualified closed-loop biomass facilities modified to co-fire with coal, other biomass, or both														
16	Thermal content of closed-loop biomass used in the facilities		16											
17	Thermal content of all fuels used in the facilities		17											
18	Divide line 16 by line 17. Show as a decimal carried to at least two places		18	.										
19	Kilowatt-hours produced and sold (see instructions)	× 0.019	19											
20	Multiply line 19 by line 18		20											
21	Phaseout adjustment (see instructions)	×	21											
22	Subtract line 21 from line 20		22											
23	Section B credits from pass-through entities:	<table border="1"> <thead> <tr> <th>If you are a—</th> <th>Then enter the credit(s) from—</th> </tr> </thead> <tbody> <tr> <td>a Shareholder</td> <td>Schedule K-1 (Form 1120S), box 13, code F, G, or U</td> </tr> <tr> <td>b Partner</td> <td>Schedule K-1 (Form 1065), box 15, code F, G, or U</td> </tr> <tr> <td>c Beneficiary</td> <td>Schedule K-1 (Form 1041), box 13, code J</td> </tr> <tr> <td>d Patron</td> <td>Written statement from cooperative</td> </tr> </tbody> </table>	If you are a—	Then enter the credit(s) from—	a Shareholder	Schedule K-1 (Form 1120S), box 13, code F, G, or U	b Partner	Schedule K-1 (Form 1065), box 15, code F, G, or U	c Beneficiary	Schedule K-1 (Form 1041), box 13, code J	d Patron	Written statement from cooperative	23	
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c Beneficiary	Schedule K-1 (Form 1041), box 13, code J													
d Patron	Written statement from cooperative													
24	Add lines 15, 22, and 23		24											
25	Renewable electricity, refined coal, and Indian coal production credit included on line 24 from passive activities (see instructions)		25											
26	Subtract line 25 from line 24		26											
27	Renewable electricity, refined coal, and Indian coal production credit allowed for 2005 from a passive activity (see instructions)		27											
28	Carryforward of renewable electricity and refined coal production credit to 2005 (see instructions)		28											
29	Carryback of renewable electricity, refined coal, and Indian coal production credit from 2006 (see instructions)		29											
30	Current year credit. Add lines 26 through 29 (Caution. If you also have a credit from Form 6478, see instructions.)		30											
Part II Allowable Credit														
31	Regular tax before credits (see instructions)		31											
32	Alternative minimum tax (see instructions)		32											
33	Add lines 31 and 32		33											
34a	Foreign tax credit		34a											
b	Credits from Form 1040, lines 48 through 54		34b											
c	Possessions tax credit (Form 5735, line 17 or 27)		34c											
d	Nonconventional source fuel credit (Form 8907, line 23)		34d											
e	Other specified credits (see instructions)		34e											
f	Add lines 34a through 34e		34f											
35	Net income tax. Subtract line 34f from line 33. If zero, skip lines 36 through 39 and enter -0- on line 40		35											
36	Net regular tax. Subtract line 34f from line 31. If zero or less, enter -0-		36											
37	Enter 25% (.25) of the excess, if any, of line 36 over \$25,000 (see instructions)		37											
38	Subtract line 37 from line 35. If zero or less, enter -0-		38											
39	General business credit (see instructions)		39											
40	Subtract line 39 from line 38. If zero or less, enter -0-		40											
41	Credit allowed for the current year. Enter the smaller of line 30 or line 40. Report this amount and the amount from Section A, line 21 (if any) on Form 1040, line 55; Form 1120, Schedule J, line 6d; Form 1120-A, Part I, line 2; Form 1041, Schedule G, line 2c; or the applicable line of your return. If line 40 is smaller than line 30, see instructions		41											

General Instructions

Section references are to the Internal Revenue Code.

What's New

- Form 8884, New York Liberty Zone Business Employee Credit, is obsolete for 2005. Any carryforward of that credit should be reported on Form 8835, Section B. For more information, see the instructions for Section B, line 28.
- For filers who have a credit from Form 6478, Credit for Alcohol Used as Fuel, and a credit from Form 8835, Section B, the credit from Form 6478 is included on Form 8835, Section B, line 30, and the allowable portion of both credits is figured in Part II of Form 8835, Section B. For more information, see the instructions for Section B, line 30.
- Hydropower production and Indian coal were added as new resources and qualified facilities.
- The credit period for open-loop biomass using agricultural livestock waste, geothermal, solar energy, small irrigation power, landfill gas, and trash combustion placed in service after 8/8/05 is increased to 10 years.
- Certain cooperatives can elect to allocate a part of the renewable electricity, refined coal, and Indian coal production credit among its patrons.

Purpose of Form

Use Form 8835 to claim the renewable electricity, refined coal, and Indian coal production credit. The credit is allowed only for the sale of electricity, refined coal, or Indian coal produced in the United States or U.S. possessions from qualified energy resources at a qualified facility (see *Definitions* below).

How To Figure the Credit

Generally, the credit is 1.5 cents per kilowatt-hour (kWh) for the sale of electricity produced by the taxpayer from qualified energy resources at a qualified facility during the credit period (see *Definitions* below). The 1.5 cents credit amount is reduced by 1/2 for open-loop biomass, small irrigation, landfill gas, trash combustion, and hydropower facilities. In the case of a closed-loop biomass facility, the 1.5 cent amount is multiplied by the ratio of the thermal content of the closed-loop biomass used in the facility to the thermal content of all fuels used in the facility. The credit is \$4.375 per ton for the sale of refined coal produced at a qualified facility during the credit period; see section 45(e)(8)(A). The credit is \$1.50 per ton for the sale of Indian coal produced at a qualified facility during the credit period.

The credit for electricity produced is proportionately phased out over a 3-cent range when the reference price exceeds the 8-cent threshold price. The refined coal credit is proportionately phased out over an \$8.75 range when the reference price of fuel used as feedstock exceeds 1.7 times the 2002 reference price. The 1.5-cent credit rate, the 8-cent threshold price, the \$4.375 refined coal rate, and the reference price of fuel used as a feedstock are adjusted for inflation. The reference price and the inflation adjustment factor (IAF) for each calendar year are published during the year in the Federal Register. If the reference price is less than the threshold price (adjusted by the IAF), there is no reduction. For electricity produced, if the reference price is more than 3 cents over the adjusted threshold price, there is no credit; if the reference price is more than the threshold price, but not more than 3 cents over the adjusted threshold price, there is a phaseout adjustment on line 2 of Section A and lines 4 and 21 of Section B. For refined coal produced, if the reference price is more than \$8.75 over the adjusted threshold price, there is no credit; if the reference price is more than the threshold price, but not more than the \$8.75 over the adjusted threshold price, there is a phaseout adjustment on line 7 of Section B.

Note. For calendar year 2005, the credit for electricity, refined coal, and Indian coal produced and sold is, respectively, 1.9 cents per kWh, \$5.481 per ton and \$1.50 per ton; there is no phaseout adjustment.

Section A example. If the reference price of electricity is 10.0¢ and the adjusted threshold price is 9.0¢, reduce the credit by 1/3 $((10.0¢ - 9.0¢) \div 3¢ = .3333)$. Enter the line 1 credit in the first entry space on line 2, .3333 in the second entry space, and multiply to figure the reduction.

Definitions

Resources means wind, closed-loop biomass, poultry waste, open-loop biomass, geothermal energy, solar energy, small irrigation power, municipal solid waste, hydropower production, refined coal, and Indian coal.

Closed-loop biomass is any organic material from a plant that is planted exclusively for use at a qualified facility to produce electricity.

Poultry waste is poultry manure and litter, including wood shavings, straw, rice hulls, and other bedding material for the disposition of manure.

Open-loop biomass is cellulosic, lignin, or agricultural livestock waste materials as defined in section 45(c)(3).

Geothermal energy is energy derived from a geothermal deposit as defined by section 613(e)(2).

Small irrigation power is power generated without any dam or impoundment of water. See section 45(c)(5).

Municipal solid waste is solid waste as defined under paragraph 27 of 42 U.S.C. 6903.

Refined coal is a liquid, gaseous, or solid synthetic fuel produced from coal or high carbon fly ash meeting the requirements of section 45(c)(7).

Hydropower production means the incremental hydropower production for the tax year from any hydroelectric dam placed in service on or before 8/8/2005 and the hydropower production from any nonhydroelectric dam described in section 45(c)(8)(C).

Indian coal means coal which is produced from coal reserves which on 6/14/05 were owned by an Indian tribe or held in trust by the United States for the benefit of an Indian tribe or its members.

Qualified facility is any of the following facilities owned by the taxpayer and used to produce electricity or, in the case of coal production facilities, refined and Indian coal. The facilities are broken down by form section.

Section A

- Poultry waste facility placed in service after 12/31/99 and before 1/1/05.
- Wind facility placed in service after 12/31/93 and before 10/23/04.
- Closed-loop biomass facility placed in service after 12/31/92 and before 10/23/04.

Section B

- Wind facility placed in service after 10/22/04 and before 1/1/08.
- Closed-loop biomass facility placed in service after 10/22/04 and before 1/1/08.
- Closed-loop biomass facility modified to co-fire with coal or other biomass (or both), placed in service before 1/1/08. See section 45(d)(2).
- Open-loop biomass facility using cellulosic waste placed in service before 1/1/08.
- Open-loop biomass facility using agricultural livestock waste placed in service after 10/22/04 and before 1/1/08 and the nameplate capacity rating is not less than 150 kilowatts.
- Geothermal energy facility placed in service after 10/22/04 and before 1/1/08.
- Solar energy facility placed in service after 10/22/04 and before 1/1/06.
- Small irrigation power facility placed in service after 10/22/04 and before 1/1/08.
- Landfill gas or trash combustion facility using municipal solid waste placed in service after 10/22/04 and before 1/1/08.
- A refined coal production facility originally placed in service after 10/22/04 and before 1/1/09.
- Hydropower facility producing incremental hydroelectric production attributable to efficiency improvements or additions to capacity described in section 45(c)(8)(B) placed in service after 8/8/05 and before 1/1/08 and any other facility producing

qualified hydroelectric production described in section 45(c)(8) placed in service after 8/8/05 and before 1/1/08.

- Indian coal production facility placed in service before 1/1/09.

A qualified facility does not include a refined coal production facility or landfill gas facility using municipal solid waste to produce electricity, if the production from that facility is allowed as a credit under section 45K.

Credit period is:

- 10 years for a wind, poultry waste, closed-loop biomass (not modified for co-fire purposes), or refined coal production facility, beginning on the date the facility was placed in service.
- 10 years for a closed-loop biomass facility modified to co-fire with coal, other biomass (or both), beginning on the date the facility was placed in service, but not earlier than 10/22/04.
- 10 years for a hydropower facility, beginning on the date the efficiency improvements or additions to capacity are placed in service.
- 7 years for an Indian coal production facility, beginning on the date the facility was placed in service, but not before 1/1/2006.
- 5 years for an open-loop biomass facility using agricultural livestock waste, geothermal, solar energy, small irrigation power, landfill gas, or trash combustion facility, beginning on the date the facility placed in service, if placed in service during the period after 10/22/04 and before 8/9/05. If not placed in service during that period, the credit period is 10 years.
- 5 years for an open-loop biomass facility using cellulosic waste, beginning on the date the facility was placed in service, but not earlier than 1/1/05.

United States and U.S. possessions include the seabed and subsoil of those submarine areas that are adjacent to the territorial waters over which the United States has exclusive rights according to international law.

Who Can Take the Credit

Generally, the owner of the facility is allowed the credit. In the case of closed-loop biomass and open-loop biomass facilities, if the owner is not the producer of the electricity, the lessee or the operator of the facility is eligible for the credit.

Specific Instructions for Section A and Section B

Note. Where line references between Section A and B differ, the Section B line references are in parentheses.

Figure any renewable electricity, refined coal, and Indian coal production credit from your trade or business on lines 1 through 8 (lines 1 through 22 of Section B). Skip lines 1 through 8 (lines 1 through 22 of Section B) if you are only claiming a credit that was allocated to you from an S corporation, partnership, cooperative, estate, or trust.

Fiscal year taxpayers. If you have sales in 2005 and 2006 and the credit rate on line 1 (lines 1, 2, 6, 9, or 19 of Section B) or the phaseout adjustment on line 2 (lines 4, 7, or 21 of Section B) is different for 2006, make separate computations for each line. Use the respective sales, credit rate, and phaseout adjustment for each calendar year. Enter the total of the two computations on the credit rate line(s)—line 1 of Section A (lines 1, 2, 6, 9, or 19 of Section B)—or the phaseout adjustment line(s)—line 2 of Section A (lines 4, 7, or 21 of Section B). Attach the computations to Form 8835 and write "FY" in the margin.

Part I—Current Year Credit

Line 1, Section A (Line 19, Section B)

Enter the kilowatt-hours of electricity produced at qualified facilities and multiply by \$.019. Fiscal year filers with 2006 sales may have to refigure lines 1 and 19 as explained under *Fiscal year taxpayers* above.

Line 2, Section B only

Enter the kilowatt-hours of electricity produced and sold at qualified facilities and multiply by \$.009. Fiscal filers with 2006 sales must figure line 2 as explained under *Fiscal year taxpayers* above.

Line 2, Section A (Lines 4 and 21, Section B)

Calendar year filers enter zero on lines 2, 4, and 21. Fiscal year filers with sales in 2006 also enter zero if the published 2006 reference price is equal to or less than the 2006 adjusted threshold price. See *How To Figure the Credit* to figure the adjustment.

Line 6, Section B only

Enter the tons of refined coal produced and sold during 2005 from a qualified refined coal production facility and multiply by \$5.481. Fiscal filers with 2006 sales must figure line 6 as explained under *Fiscal year taxpayers* above.

Line 7, Section B only

Calendar year filers enter zero on line 7. Fiscal year filers with sales in 2006 also enter zero if the published 2006 reference price is equal to or less than 1.7 times the 2002 reference price. See *How To Figure the Credit* to figure the adjustment.

Line 9, Section B only

Enter the tons of Indian coal produced and sold after 1/1/06 from a qualified Indian coal facility and multiply by \$1.50.

Line 4, Section A (Line 11, Section B)

Enter the sum, for this and all prior tax years, of:

- Grants provided by the United States, a state, or political subdivision of a state for the project;
- Proceeds of a tax-exempt issue of state or local government obligations used to provide financing for the project;
- Total of subsidized energy financing provided directly or indirectly under a federal, state, or local program provided for the project; and
- The amount of any other credit allowable for any property that is part of the project.

Line 24, Section B only

S corporations and partnerships. Allocate the credit on line 24 to the shareholders and partners as the current year credit. Attach Form 8835 to the S corporation or partnership return and show on Schedule K-1 each shareholder's or partner's credit. Electing large partnerships include this credit in "general credits."

Line 25, Section B only

Enter the amount included on line 24 that is from a passive activity. Generally, a passive activity is a trade or business in which you did not materially participate. Rental activities are generally considered passive activities, whether or not you materially participate. For details, see Form 8582-CR, *Passive Activity Credit Limitations* (for individuals, trusts, and estates), or 8810, *Corporate Passive Activity Loss and Credit Limitations* (for corporations).

Line 27, Section B only

Enter the passive activity credit allowed for the 2005 renewable electricity, refined coal, and Indian coal production credit from Form 8582-CR or Form 8810.

Line 28, Section B only

Carryforward credit from Form 8884. If you have a carryforward credit from Form 8884, include that amount in the total for line 28. On the dotted line next to line 28, enter "From Form 8884" and the amount.

Line 29, Section B only

Use only if you amend your 2005 return to carry back an unused renewable electricity, refined coal, and Indian coal production credit from 2006.

Line 10, Section A (Line 30, Section B)

Credit from Form 6478 (Section B only). If you have a current year credit from Form 6478, include that amount (line 10 of Form 6478) in the total for line 30. On the dotted line next to line 30, enter "From Form 6478" and the amount.

Cooperative Election to Allocate Credit to Patrons.

A cooperative described in section 1381(a) can elect to allocate any part of the renewable electricity, refined coal, and Indian coal production credit among the patrons of the cooperative. The credit is allocated among the patrons eligible to share in patronage dividends on the basis of the quantity or value of business done with or for such patrons for the tax year.

To make an election, attach a statement to your timely filed return (including extensions) indicating the amount you are electing to allocate to patrons. On the dotted line to the left of the entry space enter the cooperative's portion of the credit. Label it "Coop portion" and use it in Part II (or line 1h of Form 3800, if required) to figure the credit to claim on the cooperative's tax return. The election will not take effect unless the organization designates the apportionment in a written notice mailed to its patrons during the payment period described in section 1382(d).

If you timely file your return without making an election, you can still make the election by filing an amended return within 6 months of the due date of the return (excluding extensions). Enter "Filed pursuant to section 301.9100-2" on the amended return.

Once made, the election cannot be revoked.

S corporations and partnerships. Allocate line 10 of Section A using the instructions under *Line 24, Section B only*.

Estates and trusts. Allocate the line 10 (line 30 of Section B) credit between the estate or trust and the beneficiaries in proportion to the income allocated to each. Report on Schedule K-1 each beneficiary's share of the credit. On the dotted line to the left of the entry space, enter the estate's or trust's share of the credit. Label it "1041 portion" and use it in Part II (or line 1h of Form 3800, if required) to figure the credit to claim on Form 1041.

Part II—Allowable Credit

The credit allowed for the current year may be limited based on your tax liability. If you are completing Section B, you must complete Part II to figure the allowable credit. If you are completing Section A, use Part II to figure the allowable credit unless you must file Form 3800, *General Business Credit*.

Who must file Form 3800. You must file Form 3800 if you have:

- A renewable electricity production credit from a passive activity (in Section A),
- A credit from Form 8906, 8907, 8910, or 8911,
- More than one credit included in the general business credit (other than a credit from Form 8844 or Section B of Form 8835), or
- A carryback or carryforward of any of those credits.

See the instructions for Form 3800 to find out which credits are included in the general business credit.

Line 11, Section A (Line 31, Section B)

Enter the regular tax before credits from the following line of the appropriate form or schedule.

- Individuals. Enter the amount from Form 1040, line 44.
- Corporations. Enter the amount from Form 1120, Schedule J, line 3; Form 1120-A, Part I, line 1; or the applicable line of your return.
- Estates and trusts. Enter the sum of the amounts from Form 1041, Schedule G, lines 1a and 1b, or the amount from the applicable line of your return.

Line 12, Section A (Line 32, Section B)

Enter the alternative minimum tax (AMT) from the following line of the appropriate form or schedule.

- Individuals. Enter the amount from Form 6251, line 35.
- Corporations. Enter the amount from Form 4626, line 14.
- Estates and trusts. Enter the amount from Form 1041, Schedule I, line 56.

Line 14e, Section A (Line 34e, Section B)

Include on lines 14e and 34e any amounts claimed on:

- Form 8834, *Qualified Electric Vehicle Credit*, line 20,
- Form 8910, *Alternative Motor Vehicle Credit*, line 18, and
- Form 8911, *Alternative Fuel Vehicle Refueling Property Credit*, line 19.

Line 17, Section A (Line 37, Section B)

See section 38(c)(5) for special rules that apply to married couples filing separate returns, controlled groups, regulated investment companies, real estate investment trusts, and estates and trusts.

Line 18, Section A only

Although you may not owe AMT, you generally must still compute the tentative minimum tax (TMT) to figure your credit. For a small corporation exempt from the AMT under section 55(e), enter zero. Otherwise, complete and attach the applicable AMT form or schedule. Enter on line 18 the TMT from the line shown below.

- Individuals: Form 6251, line 33.
- Estates and trusts: Form 1041, Schedule I, line 54.
- Corporations: Form 4626, line 12.

Line 39, Section B only

Enter the amount of all other allowed credits for the current year included in the general business credit. If you are filing Form 3800, enter the amount from line 19 of that form plus the amount, if any, from Form 8844, line 24. Otherwise, enter the amount from the last line of any separate general business credit form you are filing.

Line 21, Section A (Line 41, Section B)

If you are completing Section A, and cannot use all of the credit because of the tax liability limit (line 20 is smaller than line 10) carry the unused credit back 1 year and then forward 20 years.

If you are completing Section B, enter on line 41 the smaller of line 30 or line 40. The credit allowed for the current year must be applied in the following order.

- Carryforward of the New York Liberty Zone business employee credit.
- Carryforward of the renewable electricity and refined coal production credit from Section B.
- Current year credit from Section B and any current year credit from Form 6478. **Note.** There is no ordering rule to differentiate between these two credits.

If you cannot use all of the credit because of the tax liability limit (line 40 is smaller than line 30), carry any unused current year credit back 1 year and then forward up to 20 years. However, the current year credit from Form 6478 cannot be carried back; it must be carried forward up to 20 years.

Paperwork Reduction Act Notice. We ask for the information on this form to carry out the Internal Revenue laws of the United States. You are required to give us the information. We need it to ensure that you are complying with these laws and to allow us to figure and collect the right amount of tax.

You are not required to provide the information requested on a form that is subject to the Paperwork Reduction Act unless the form displays a valid OMB control number. Books or records relating to a form or its instructions must be retained as long as their contents may become material in the administration of any Internal Revenue law. Generally, tax returns and return information are confidential, as required by section 6103.

The time needed to complete and file this form will vary depending on individual circumstances. The estimated burden for individual taxpayers filing this form is approved under OMB control number 1545-0074 and is included in the estimates shown in the instructions for their individual income tax return. The estimated burden for all other taxpayers who file this form is shown below.

Recordkeeping	21 hr., 16 min.
Learning about the law or the form	1 hr.
Preparing and sending the form to the IRS	1 hr., 22 min.

If you have comments concerning the accuracy of these time estimates or suggestions for making this form simpler, we would be happy to hear from you. See the instructions for the tax return with which this form is filed.