

Salt Lake City Area Integrated Projects Post-2004 Allocations

Table Revised to Show Post 2004 Allocations as provided in FR 69 29135.*

Energy Allocations Shown are for FY 2009-2024 Period. FY 05, 06, 07, 08 Energy Allocation Percentages shown on Last Page.*

Division	Winter Season		Summer Season	
	Capacity (MW)	Energy (MWh)	Capacity (MW)	Energy (MWh)
Southern Division				
Desert Southwest	157.107	291,680.990	246.534	447,013.255
Southern Division Total	157.107	291,680.990	246.534	447,013.255
Northern Division				
Rocky Mountain	499.922	954,705.862	460.621	859,743.869
CRSP MC	746.740	1,311,777.188	610.626	1,086,865.045
Northern Division Total	1,246.662	2,266,483.050	1,071.247	1,946,608.914
Total, All Areas #	1,403.769	2,558,164.040	1,317.781	2,393,622.169

State	Winter Season		Summer Season	
	Capacity (MW)	Energy (MWh)	Capacity (MW)	Energy (MWh)
Arizona	201.031	381,428.544	290.054	532,465.109
Colorado	491.924	940,367.972	453.620	847,375.607
Nevada	43.882	78,695.041	44.020	78,999.856
New Mexico	251.051	428,840.210	214.762	374,659.189
Utah	398.064	696,785.435	300.422	533,411.050
Wyoming	17.817	32,046.837	14.903	26,711.359
Total, All States #	1,403.769	2,558,164.040	1,317.781	2,393,622.169

Reclamation Water Projects	Winter Season		Summer Season	
	Capacity (MW)	Energy (MWh)	Capacity (MW)	Energy (MWh)
Dolores Water Cons. Dist @	0.500	392.360	8.295	14,928.54
Heber-2+	0.600	1,249.667	0.600	1,287.534
Navajo Agricultural Products Industry @	0.500	2,212.43	22.500	48,833.99
NAPI Allocation to NTUA @	12.000	52,692.00	12.000	17,868.00
Silt Water Cons. Dist @	0.000	0.000	0.750	1,606.40
Uintah Water Cons Dist @	0.070	82.936	0.520	524.076
Ute Mountain Ute Tribe @	1.500	0.000	1.500	0.000
Wasatch County Water Efficiency Proj	3.000 #	0.000	3.000 #	13,176.00
Dutch John Privatization Allocation @	0.189	532	0.199	468
Station and Camp Service @	0.750	2,789.38	1.000	4,310.58
Total, Reclamation Proj.	19.109	59,950.942	50.364	103,002.947

@ Reclamation Water Project Energy Loads are estimates based on historic/estimated averages.

Dolores and Ute Mtn Ute have a seven month summer season (April 1 - Oct 31).

Dolores has a reservation to receive up to 1.4 MW in the Winter and 13.7 in the Summer.

Heber receives 600 kW as compensation for their power plant that was inundated by a Reclamation Dam.

NAPI has an eight month summer season (Mar. 1 - Oct. 30) and has a reservation to receive up to 87 MW in the Summer and .5 MW in t

NTUA is currently receiving 12 MW from NAPI's 87 MW NIIP allocation for related agricultural uses from March through October

Silt has the option to receive up to .75 MW in the Summer.

Uintah has the option to receive up to 2.63 MW in both the Winter and Summer Seasons.

Ute Mountain Ute has no transmission service to receive their allocation at this time.

Dutch John receives 1,000,000 kWh/year, as provided for in legislation privatizing the town; it is delivered and billed to Bridger Valley Electric Association, but the allocation belongs to Dagget County, Utah.

Wasatch County Water Efficiency Project will begin receiving power in Summer 2000. Maximum demand is 3 MW.

The "Total, All Areas" and "Total, All States" does not include the Reclamation Water Projects.

Heber-2 is included in UAMPS's subtotal, but not in the Utah, Salt Lake City Area, or All Area totals.

Southern Division - Desert Southwest Region (Post '04)

Revised 11/22/04

Customer Group	Winter Season		Summer Season	
	Capacity (MW)	Energy (MWh)	Capacity (MW)	Energy (MWh)
Arizona				
(APPA) Arizona Electric Power Coop	2.398	4,396.221	11.669	21,235.305
(APPA) ED 2 Pinal	6.814	12,494.522	9.386	17,080.571
(APPA) Mesa, AZ (City of)	3.407	6,247.261	4.312	7,847.830
Ak-Chin Municipal	1.920	3,520.881	4.244	7,722.879
Chandler Heights ID	0.281	514.712	0.372	675.636
Cocopah Indian Tribe	1.058	2,022.535	1.281	2,289.809
Colorado River Agency (BIA)	0.881	1,593.277	0.442	833.290
Colorado River Indian Tribes	3.772	7,207.343	5.978	10,685.860
ED 3	2.678	4,911.326	8.027	14,607.336
ED 4	3.422	6,274.839	4.554	8,287.189
ED 5 Maricopa	0.217	397.436	1.185	2,156.044
ED 5 Pinal	2.449	4,490.045	2.742	4,988.565
ED 6	0.000	0.000	5.808	10,569.947
ED 7	0.678	1,243.906	4.471	8,136.385
Fort Mojave Indian Tribe	0.272	520.611	0.282	504.931
Ft. McDowell Mojave-Apache Indian Community	2.270	4,336.951	2.346	4,192.957
Gila River Indian Community	13.330	25,473.606	13.920	24,883.872
Havasupai Tribe	0.237	452.237	0.199	356.282
Hualapai Tribe	0.609	1,163.130	0.625	1,118.127
Luke AFB	0.848	1,527.446	2.106	3,832.721
Maricopa Co. Mun. WCD	2.207	4,046.393	5.346	9,728.913
Ocotillo ID	0.253	464.686	1.081	1,965.915
Pascua Yaqui Tribe	1.032	1,972.271	1.320	2,360.127
Quechan Indian Tribe	0.729	1,393.402	0.505	902.692
Queen Creek ID	0.000	0.000	1.755	3,193.217
Roosevelt ID	1.638	3,002.390	4.876	8,873.811
Roosevelt WCD	1.503	2,755.752	2.199	4,000.868
Safford	0.521	955.479	1.141	2,076.818
Salt River Pima-Maricopa Indian Community	13.380	25,569.197	16.144	28,858.050
Salt River Project	48.465	88,867.225	95.998	174,704.169
San Carlos Apache Tribe	3.780	7,222.993	4.152	7,421.915
San Carlos IP (BIA)	1.840	3,373.246	1.366	2,486.780
San Tan ID	0.000	0.000	0.820	1,493.371
Thatcher	0.338	618.183	0.517	941.430
Tohono O'odham Utility Authority	3.044	5,816.784	1.047	1,871.035
Tonto Apache Tribe	0.349	667.470	0.382	683.459
Wellton-Mohawk ID	0.417	763.909	0.136	245.793
Yavapai Apache Nation	1.465	2,800.451	1.893	3,383.533
Yavapai Prescott Indian Tribe	0.805	1,538.623	0.733	1,309.825
Yuma Proving Grounds	0.386	797.132	0.323	561.498
Total, DSWR-AZ	129.693	241,413.871	225.683	409,068.755
Nevada				
CRC of NV 2/	27.414	50,267.119	20.851	37,944.500
Total, Desert Southwest	157.107	291,680.990	246.534	447,013.255

Northern Division - Rocky Mountain Region (Post '04)

Customer Group	Winter Season		Summer Season	
	Capacity (MW)	Energy (MWh)	Capacity (MW)	Energy (MWh)
Colorado				
Aspen	1.560	3,244.828	0.988	2,079.891
Center	1.675	3,029.752	1.006	1,785.692
Colorado Springs	60.324	108,247.167	15.149	27,246.534
Delta	1.601	3,015.502	1.404	2,671.644
Fleming	0.063	108.346	0.081	144.156
Frederick	0.042	88.410	0.035	73.183
Ft. Morgan	8.445	14,570.565	7.983	14,171.580
Glenwood Springs	1.571	3,251.506	1.159	2,438.520
Grand Valley Rural	1.474	3,505.961	1.453	3,111.378
Gunnison	6.719	12,122.818	4.475	8,126.057
Haxtun	0.508	845.381	0.535	932.892
Holy Cross Elec	8.844	19,810.721	8.208	17,581.098
Holyoke	1.881	3,228.954	1.486	2,636.776
Intermountain Rural Elec	10.610	23,765.866	9.847	21,091.108
Lamar Utilities Board (ARPA)	2.477	4,256.488	2.039	3,612.965
Oak Creek	0.451	777.338	0.298	538.048
Platte River 3/	135.738	293,007.770	105.929	209,459.068
Pueblo Army Depot	2.656	4,353.127	2.456	4,897.915
Southern Ute Indian Tribe	1.174	2243.756	1.122	2006.482
Tri-State 4/ (East)	210.237	364,390.309	257.053	457,901.503
Tri-State 4/ (West)	26.045	56,242.713	24.171	51,165.621
Ute Mountain Ute Tribe	0.508	970.293	0.477	852.108
Wray	0.985	1,776.659	0.466	846.342
Yampa Valley Rural	5.024	11,252.911	4.663	9,986.438
Yuma, CO	1.312	2,260.831	1.137	2,018.608
Total, RMR-CO	491.924	940,367.972	453.620	847,375.607
Wyoming				
Torrington	1.211	2,048.460	1.787	3,162.675
Willwood	0.036	66.100	0.047	83.467
Wind River Reservation	0.491	938.332	0.484	865.612
Wyoming MPA 5/	6.260	11,284.998	4.683	8,256.508
Total, RMR-WY	7.998	14,337.890	7.001	12,368.262
Total, Rocky Mountain	499.922	954,705.862	460.621	859,743.869

Northern Division - CRSP MC (Post '04)

Revised 11/22/04

Customer Group	Winter Season		Summer Season	
	Capacity (MW)	Energy (MWh)	Capacity (MW)	Energy (MWh)
Arizona				
Hopi Tribe	2.810	5,369.665	2.716	4,854.810
Navopache Electric	7.000	12,079.094	7.000	12,647.693
NTUA (Post-2004 has been added)	48.052	97,612.554	42.614	84,194.098
Page (AZ) +	7.477	13,489.366	6.219	11,292.132
White Mountain Apache Tribe	5.999	11,463.994	5.822	10,407.621
Total, CRSP-AZ	71.338	140,014.673	64.371	123,396.354
Nevada				
Duckwater Shoshone Tribe	0.067	128.586	0.069	122.947
Ely Shoshone Tribe	0.129	246.599	0.078	138.741
Las Vegas Paiute Tribe	0.523	999.427	0.721	1288.008
Mt. Wheeler L&P	15.719	26,995.078	22.270	39,449.529
Yomba Shoshone Tribe	0.03	58.232	0.031	56.131
Total, CRSP-NV	16.468	28,427.922	23.169	41,055.356
New Mexico				
Acoma, Pueblo of	0.410	783.229	0.420	750.759
Alamo Navajo Chapter	0.196	373.654	0.184	329.415
Aztec	2.584	4,660.318	1.896	3,443.928
Cannon AFB	1.320	2,738.251	1.290	2,716.807
Canoncito Navajo Chapter	0.145	276.206	0.135	241.351
Central Valley Elec Co-op	2.865	6,933.445	2.429	6,966.823
De Cochiti, Pueblo	0.224	428.910	0.185	330.732
DOE-Albuquerque	33.598	35,446.165	32.441	34,539.742
Farmers Elec Co-op	2.188	5,277.145	2.396	6,117.310
Farmington	17.545	35,193.604	18.156	33,931.520
Gallup	3.341	6,933.445	3.198	6,739.163
Holloman AFB	1.920	4,127.413	1.790	3,780.010
Isleta, Pueblo of	1.109	2,119.606	1.098	1,962.172
Jemez, Pueblo of	0.265	505.513	0.214	382.418
Jicarilla Apache Tribe	0.735	1,403.805	0.580	1,036.264
Kirtland AFB	3.341	6,933.445	3.306	6,966.823
Laguna, Pueblo of	0.753	1,438.435	0.742	1,326.495
Lea County Elec Co-op	2.172	6,933.445	2.390	6,966.823
Los Alamos County	1.459	3,027.772	0.982	2,070.112
Mescalero Apache Tribe	0.990	1,890.996	0.976	1,743.837
Nambe Pueblo	0.065	124.829	0.059	104.627
Picuris Pueblo	0.022	42.183	0.076	135.363
Plains Elec G&T Co-op 6/ (Tri-State)	158.281	270,546.333	125.342	223,765.909
Pojoaque, Pueblo of	0.271	517.903	0.208	371.891
Ramah Navajo Chapter	0.412	786.592	0.300	536.096
Raton (ARPA)	1.522	3,124.612	1.003	2,097.597
Roosevelt Co. Elec Co-op	2.341	5,953.025	2.668	6,733.877
San Felipe, Pueblo of	0.422	805.473	0.328	586.285
San Ildefonso, Pueblo of	0.064	122.213	0.063	112.702
San Juan, Pueblo of	0.303	579.114	0.298	533.443
Sandia, Pueblo of	0.817	1,561.033	0.943	1,684.993
Santa Ana Pueblo	0.410	783.525	0.460	822.045
Santa Clara, Pueblo of	0.264	505.350	0.214	382.268
Santo Domingo, Pueblo of	0.438	837.643	0.452	807.426
Taos, Pueblo of	0.340	649.082	0.221	395.819
Tesuque, Pueblo of	0.598	1,143.446	0.628	1,121.780
Truth or Consequences	6.051	10,906.740	5.603	10,179.616
Zia, Pueblo of	0.085	161.712	0.068	122.326
Zuni, Pueblo of	1.185	2,264.600	1.020	1,822.622
Total, CRSP-NM	251.051	428,840.210	214.762	374,659.189

Northern Division - CRSP MC (Post '04) cont.

Revised 11/22/04

Customer Group	Winter Season		Summer Season	
	Capacity (MW)	Energy (MWh)	Capacity (MW)	Energy (MWh)
Utah				
Brigham City	11.712	21,130.851	8.307	15,056.603
Confederated Tribes of the Goshute Reservation	0.062	118.806	0.039	69.992
Defense Depot Ogden	3.285	5,099.792	2.947	5,351.845
Dixie-Escalante REA	22.399	38,396.419	17.737	31,381.753
Flowell EA	0.358	613.108	4.162	7,372.210
Garkane PA	18.870	32,421.593	13.980	24,833.690
Helper	0.439	904.959	0.283	592.782
Hill AFB	3.341	6,933.445	3.306	6,966.823
Moon Lake EA	58.424	100,336.652	46.632	82,605.243
Paiute Indian Tribe of Utah	0.154	294.452	0.158	282.873
Price	1.583	3,284.900	1.041	2,192.738
Skull Valley Band of Goshute Indians	0.015	28.29	0.015	27.269
St. George	29.680	50,574.918	18.296	32,272.188
Tooele Army Depot	1.216	2,522.196	0.856	1,802.396
UAMPS+ (see next page)	155.133	267,909.556	105.287	181,100.628
UMPA 7/	87.016	156,984.777	73.587	133,618.747
Univ. of Utah	3.219	6,853.309	2.887	6,146.381
Utah State Univ.	1.071	2,311.819	1.045	2,207.538
Ute Indian Tribe	0.688	1315.26	0.457	816.884
Total, CRSP-UT*	398.064	696,785.435	300.422	533,411.050
Wyoming				
Bridger Valley EA	9.819	17,708.947	7.902	14,343.097
Total, CRSP-WY	9.819	17,708.947	7.902	14,343.097
Total, CRSP MC	746.740	1,311,777.188	610.626	1,086,865.045

* Utah total does not include Heber-2 (see note +).

Northern Division - CRSP MC (Post '04) cont.

Customer Group	Winter Season		Summer Season	
	Capacity (MW)	Energy (MWh)	Capacity (MW)	Energy (MWh)
UAMPS +				
Beaver	2.633	4,510.389	1.309	2,315.707
Blanding	0.711	1,475.984	0.465	979.690
Bountiful	40.235	68,935.798	25.248	44,656.918
Central Utah WCD	0.088	218.874	0.220	465.107
Enterprise	1.202	2,257.222	0.923	1,735.684
Ephraim	3.417	5,900.372	1.676	2,976.785
Fairview	0.923	1,581.099	0.487	861.698
Fillmore	2.331	4,008.994	1.721	3,050.671
Heber-1 +	5.325	9,121.733	2.485	4,395.585
Heber-2	0.600	1,249.667	0.600	1,287.534
Holden	0.344	591.956	0.223	394.915
Hurricane	3.610	6,782.148	1.596	3,002.453
Hyrum	3.544	6,071.599	1.979	3,499.515
Kanosh	0.367	632.112	0.243	430.561
Kaysville	2.573	4,433.793	1.661	2,945.746
Lehi	4.944	8,470.013	2.737	4,841.464
Logan	22.639	39,001.188	15.168	26,905.742
Meadow	0.270	464.103	0.293	519.729
Monroe	1.399	2,404.832	0.709	1,255.825
Morgan	2.423	4,170.483	1.658	2,939.331
Mt. Pleasant	1.834	3,142.048	1.096	1,937.253
Murray	35.796	61,331.155	25.858	45,733.415
Oak City	0.319	548.315	0.203	359.244
Paragonah	0.224	383.850	0.121	214.371
Parowan	1.658	2,841.019	0.943	1,668.293
Payson	4.808	8,284.124	3.135	5,561.113
Santa Clara	0.308	634.473	0.279	585.911
Spring City	0.272	464.886	0.213	377.333
Springville	7.637	13,129.416	5.213	9,235.482
Strawberry ESD	2.056	3,543.198	1.523	2,693.669
Washington	0.643	1,324.713	0.517	1,086.194
Weber Basin WCD	0.000	0.000	4.784	2,187.690
Subtotal, UAMPS +	155.133	267,909.556	105.287	181,100.628

+ Heber receives 600 kW of capacity and associated energy each season from the Bureau of Reclamation's Other Priority Use Power reserve. It is included in UAMPS's total, but not in "Total, All Areas" or Utah subtotal. Instead, it is included in Reclamation Water Projects.

Notes**1/**

Arizona Electric Power Co-op Inc.
 Electrical District #2
 City of Mesa

2/

Valley EA
 Overton Power Dist.
 Lincoln Co. Power District #1 (BCP Customer Only)
 Boulder City

3/

City of Fort Collins
 City of Loveland
 City of Longmont
 City of Estes Park

4/**COLORADO**

Delta-Montrose
 Empire Electric
 Gunnison County
 Highline EA
 K.C. EA
 La Plata EA
 Morgan County REA
 Mountain Parks Elec Association
 Mt. View EA
 Northern Co. WCD (Transmission and Pumping Service only)
 Poudre Valley REA
 San Isabel EA
 San Luis Valley EA
 San Miguel EA
 Sangre De Cristo EA
 Southeast Colorado EA
 United Power Inc.
 White River EA
 Y-W EA

NEBRASKA

Chimney Rock Public Power Dist.
 Midwest Elec Membership Corp.
 Northwest Rural Public Power Dist
 Panhandle Rural Membership Association
 Roosevelt Public Power District
 Wheatbelt Public Power District

WYOMING

Big Horn REA
 Carbon P&L
 Garland L&P
 Hot Springs County REA
 Niobrara EA
 Riverton Valley EA
 Rural Electric Comp
 Sheridan-Johnson REA
 Wyrulec Co.

5/

City of Cody
 City of Powell
 Town of Ft. Laramie
 Town of Guernsey
 Town of Lingle
 Town of Lusk
 Town of Pine Bluff
 Town of Wheatland

6/

Central New Mexico Co-op
 Columbus Elec Co-op
 Continental Divide Elec Co-op
 Jemez Mountains Elec Co-op
 Kit Carson Elec Co-op
 Mora-San Miguel Elec Co-op
 Navopache Elec Co-op
 Northern Rio Arriba Elec Co-op
 Otero Co Elec Co-op
 Sierra Elec Co-op
 Socorro Elec Co-op
 Southwestern Elec Co-op
 Springer Elec Co-op

7/

Levan
 Manti
 Nephi
 Provo
 Salem
 Spanish Fork

ABBREVIATIONS

AFB	Air Force Base	MPA	Municipal Power Agency
Co	County	G&T	Generation & Transmission
Co-op	Cooperative	ID	Irrigation District
MC	Management Center	PA	Power Association
Div	Division	RMR	Rocky Mountain Region
DSW	Desert Southwest F	REA	Rural Electric Association
EA	Electric Association	WCD	Water Conservancy District
ED	Electrical District	ESD	Electric Service District

* Energy allocations are shown at the FY '09- '24 allocations levels. For FY 2005 through FY 2008, allocations will be reduced by the percentages shown above, e.g., FY '05 energy allocations will be equal to 92.09% of FY '09 allocation levels.

	Energy Allocations (GWH)	Percentage of FY 2009-2024 Level
Fiscal Year 2005 (10/1/04 - 9/30/05)	4557.5	92.09%
Fiscal Year 2006 (10/1/05 - 9/30/06)	4653.3	94.03%
Fiscal Year 2007 (10/1/06 - 9/30/07)	4753.1	96.05%
Fiscal Year 2008 (10/1/07 - 9/30/08)	4851.0	98.02%
Fiscal Year 2009 - '24(10/1/08 - 9/30/24)	4948.8	100.00%

* This Revised Post-2004 Table reflects Western's decision, as published in the Federal Register (69 FR 29135) on May 20, 2004, to reduce the amount of SLCA/IP energy marketed beginning October 1, 2004, due to a significant reduction in forecasted SLCA/IP generation, which was caused by drought conditions.