

Comparison

**Western Area Power Administration
Colorado River Storage Project
Firm Point-to-Point Rate Design
Based on FY 2002 Data**

	1-Oct-02 Current	1-Oct-03 Revised	Change
<u>Annual Cost for Transmission Service</u>	\$ 77,134,227	\$ 77,040,919	\$ (93,308)
<u>Transmission Revenue Credits</u>			
Non-Firm Transmission Revenue	\$ 9,746,198	\$ 812,859	\$ (8,933,339)
Ancillary Service Revenue	\$ 143,154	\$ 106,108	\$ (37,046)
Miscellaneous Revenue	\$ 460,607	\$ 308,889	\$ (151,718)
Phase Shifter Revenue	\$ -	\$ 844,926	\$ 844,926
Provo River Project	\$ 29,800	\$ 29,800	\$ -
Exchange Contracts	\$ 1,475,000	\$ 1,475,000	\$ -
Total Transmission Rev Credits	\$ (11,854,759)	\$ (3,577,582)	\$ 8,277,177
<u>Annual Revenue Requirement:</u>	\$ 65,279,468	\$ 73,463,337	\$ 8,183,869
<u>Transmission System Load:</u>			
Firm Power Obligations:			
Contract Rate of Delivery	1,391,209	1,391,209	0
High Hydro Capacity	555,000	555,000	0
SRP Exchange	250,000	250,000	0
Firm Wheeling Contracts	444,132	431,727	(12,405)
Total	2,640,341	2,627,936	(12,405)
<u>Firm Point-to-Point Transmission Rate in \$/kW:</u>			
\$ 24.72 kW-year		\$ 27.95 kW-year	\$ 3.23
\$ 2.06 kW-month		\$ 2.33 kW-month	\$ 0.27
\$ 0.48 kW-week		\$ 0.54 kW-week	\$ 0.06
\$ 0.07 kW-day		\$ 0.08 kW-day	\$ 0.01
\$ 0.00282 mills/kwh		\$ 0.00319 mills/kwh	\$ 0.00