

APPENDIX

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)			
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>			
Line No.	Accounts (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Miscellaneous Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Production Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>Distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.</p> <p>9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.</p>				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Accounts (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights			
49	(351.1) Computer Hardware			
50	(351.2) Computer Software			
51	(351.3) Communication Equipment			
52	(352) Structures and Improvements			
53	(353) Station Equipment			
54	(354) Towers and Fixtures			
55	(355) Poles and Fixtures			
56	(356) Overhead Conductors and Devices			
57	(357) Underground Conduit			
58	(358) Underground Conductors and Devices			
59	(359) Roads and Trails			
60	(359.1) Asset Retirement Costs for Transmission Plant			
61	TOTAL Transmission Plant (Enter Total of lines 48 thru 60)			
62	4. DISTRIBUTION PLANT			
63	(360) Land and Land Rights			
64	(361) Structures and Improvements			
65	(362) Station Equipment			
66	(363) Storage Battery Equipment			
67	(364) Poles, Towers, and Fixtures			
68	(365) Overhead Conductors and Devices			
69	(366) Underground Conduit			
70	(367) Underground Conductors and Devices			
71	(368) Line Transformers			
72	(369) Services			
73	(370) Meters			
74	(371) Installations on Customer Premises			
75	(372) Leased Property on Customer Premises			
76	(373) Street Lighting and Signal Systems			
77	(374) Asset Retirement Costs for Distribution Plant			
78	TOTAL Distribution Plant (Enter Total of lines 63 thru 77)			
79	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
80	(380) Land and Land Rights			
81	(381) Structures and Improvements			
82	(382) Computer Hardware			
83	(383) Computer Software			
84	(384) Communication Equipment			
85	(385) Miscellaneous Regional Transmission and Market Operation Plant			
86	(386) Asset Retirement Costs for Regional Transmission and Market Operation Plant			
87	TOTAL Transmission and Market Operation Plant (Enter Total of lines 80 thru 86)			
88	6. GENERAL PLANT			
89	(389) Land and Land Rights			
90	(390) Structures and Improvements			
91	(391) Office Furniture and Equipment			
92	(392) Transportation Equipment			
93	(393) Stores Equipment			
94	(394) Tools, Shop and Garage Equipment			
95	(395) Laboratory Equipment			
96	(396) Power Operated Equipment			
97	(397) Communication Equipment			
98	TOTAL (Accounts 101 and 106)			
99	(102) Electric Plant Purchased (See Instruction 8)			
100	(Less) (102) Electric Plant Sold (See Instruction 8)			
101	(103) Experimental Plant Unclassified			
102	TOTAL Electric Plant in Service (Enter Total of lines 98 thru 101)			

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
Retirements (d)	Adjustments (e)	Transfers (f)		Balance at End of Year (g)	Line No.
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MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)				
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utility)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)				

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.		Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year				
2	Depreciation Provisions for Year, Charged to:				
3	(403) Depreciation Expense				
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expenses of Electric Plant Leased to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Depreciation Provision for Year (Enter Total of lines 3 thru 9)				
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired				
13	Cost of Removal				
14	Salvage (Credit)				
15	TOTAL Net Charges for Plant Retirements (Enter Total of lines 12 thru 14)				
16	Other Debit or Cr. Items (Describe, details in Footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)				
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	Regional Transmission and Market Operation				
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)				

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
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Transmission Studies

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Generation Studies

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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instruction 4)		
5	Large (or Industrial) (See Instruction 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Provision for Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues		
27	TOTAL Electric Operating Revenues		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)			
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant			
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)			
21	TOTAL Power Production Expenses-Steam Power (Enter Total lines 13 & 20)			
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 and 58)			

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Accounts (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)			
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)			
74	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 & 73)			
75	E. Other Power Supply Expenses			
76	(555) Purchased Power			
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses			
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)			
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)			
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering			
84	(561.1) Load Dispatch-Reliability			
85	(561.2) Load Dispatch-Monitor and Operate Transmission System			
86	(561.3) Load Dispatch-Transmission Service and Scheduling			
87	(561.4) Scheduling, System Control and Dispatch Services			
88	(561.5) Long-Term Reliability Planning and Standards Development			
89	(561.6) Transmission Service Studies			
90	(561.7) Generation Interconnection Studies			
91	(561.8) Long-Term Reliability Planning and Standards Development Services			
92	(562) Station Expenses			
93	(563) Overhead Lines Expenses			
94	(564) Underground Lines Expenses			
95	(565) Transmission of Electricity by Others			
96	(566) Miscellaneous Transmission Expenses			
97	(567) Rents			
98	TOTAL Operation (Enter Total of lines 83 thru 97)			
99	Maintenance			
100	(568) Maintenance Supervision and Engineering			
101	(569) Maintenance of Structures			
102	(569.1) Maintenance of Computer Hardware			
103	(569.2) Maintenance of Computer Software			
104	(569.3) Maintenance of Communication Equipment			
105	(569.4) Maintenance of Miscellaneous Regional Market Operation Plant			
106	(570) Maintenance of Station Equipment			
107	(571) Maintenance of Overhead Lines			
108	(572) Maintenance of Underground Lines			
109	(573) Maintenance of Miscellaneous Transmission Plant			
110	TOTAL Maintenance (Enter Total of lines 101 thru 110)			
111	TOTAL Transmission Expenses (Enter Total of lines 98 and 110)			

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
112	3. REGIONAL MARKET EXPENSES		
113	Operation		
114	(575.1) Operation Supervision		
115	(575.2) Day-Ahead and Real-Time Market Facilitation		
116	(575.3) Transmission Rights Market Facilitation		
117	(575.4) Capacity Market Facilitation		
118	(575.5) Ancillary Services Market Facilitation		
119	(575.6) Market Monitoring and Compliance		
120	(575.7) Market Facilitation, Monitoring and Compliance Services		
121	Total Operation (Lines 114 thru 120)		
122	Maintenance		
123	(576.1) Maintenance of Structures and Improvements		
124	(576.2) Maintenance of Computer Hardware		
125	(576.3) Maintenance of Computer Software		
126	(576.4) Maintenance of Communication Equipment		
127	(576.5) Maintenance of Miscellaneous Market Operation Plant		
128	Total Maintenance (Lines 123 thru 127)		
129	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of lines 121 and 128)		
130	4. DISTRIBUTION EXPENSES		
131	Operation		
132	(580) Operation Supervision and Engineering		
133	(581) Load Dispatching		
134	(582) Station Expenses		
135	(583) Overhead Line Expenses		
136	(584) Underground Line Expenses		
137	(585) Street Lighting and Signal System Expenses		
138	(586) Meter Expenses		
139	(587) Customer Installations Expenses		
140	(588) Miscellaneous Expenses		
141	(589) Rents		
142	TOTAL Operation (Enter Total of lines 132 thru 141)		
143	Maintenance		
144	(590) Maintenance Supervision and Engineering		
145	(591) Maintenance of Structure		
146	(592) Maintenance of Station Equipment		
147	(593) Maintenance of Overhead Lines		
148	(594) Maintenance of Underground Lines		
149	(595) Maintenance of Line Transformers		
150	(596) Maintenance of Street Lighting and Signal Systems		
151	(597) Maintenance of Meters		
152	(598) Maintenance of Miscellaneous Distribution Plant		
153	TOTAL Maintenance (Enter Total of lines 144 thru 152)		
154	TOTAL Distribution Expenses (Enter Total of lines 142 and 153)		
155	5. CUSTOMER ACCOUNTS EXPENSES		
156	Operation		
157	(901) Supervision		
158	(902) Meter Reading Expenses		
159	(903) Customer Records and Collection Expenses		
160	(904) Uncollectible Accounts		
161	(905) Miscellaneous Customer Accounts Expenses		
162	TOTAL Customer Accounts Expenses (Total of lines 157 thru 161)		

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If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
163	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
164	Operation			
165	(907) Supervision			
166	(908) Customer Assistance Expenses			
167	(909) Informational and Instructional Expenses			
168	(910) Miscellaneous Customer Service and Informational Expenses			
169	TOTAL Customer Service and Information. Expenses (Total lines 165 thru 168)			
170	7. SALES EXPENSES			
171	Operation			
172	(911) Supervision			
173	(912) Demonstrating and Selling Expenses			
174	(913) Advertising Expenses			
175	(916) Miscellaneous Sales Expenses			
176	TOTAL Sales Expenses (Enter Total of lines 172 thru 175)			
177	8. ADMINISTRATIVE AND GENERAL EXPENSES			
178	Operation			
179	(920) Administrative and General Salaries			
180	(921) Office Supplies and Expenses			
181	(Less) (922) Administrative Expenses Transferred-Credit			
182	(923) Outside Services Employed			
183	(924) Property Insurance			
184	(925) Injuries and Damages			
185	(926) Employee Pensions and Benefits			
186	(927) Franchise Requirements			
187	(928) Regulatory Commission Expenses			
188	(929) (Less) Duplicate Charges-Cr.			
189	(930.1) General Advertising Expenses			
190	(930.2) Miscellaneous General Expenses			
191	(931) Rents			
192	TOTAL Operation (Enter Total of lines 179 thru 191)			
193	Maintenance			
194	(935) Maintenance of General Plant			
195	TOTAL Administrative & General Expenses (Total of lines 192 and 194)			
196	TOTAL Electric Operation and Maintenance Expenses (Total of lines 80, 111, 129, 154, 162, 169, 176, and 195)			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization Of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	Regional Transmission and Market Operation Plant					
10	General Plant					
11	Common Plant-Electric					
12	TOTAL					
B. Basis for Amortization Charges						

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification	Direct Payroll Distribution	Allocation of Payroll charged for Clearing Accounts	Total
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Regional Transmission and Market Operation			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General			
11	TOTAL Operation (Enter Total of lines 3 thru 10)			
12	Maintenance			
13	Production			
14	Transmission			
15	Regional Transmission and Market Operation			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 12 thru 17)			
19	Total Operation and Maintenance			
20	Production (Enter Total of Lines 3 and 13)			
21	Transmission (Enter Total of Lines 4 and 14)			
22	Regional Transmission and Market Operation (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of Lines 6 and 16)			
24	Customer Accounts (Transcribe from Line 7)			
25	Customer Service and Informational (Transcribe from Line 8)			
26	Sales (Transcribe from Line 9)			
27	Administrative and General (Enter Total of Lines 10 and 17)			
28	TOTAL Operation and Maintenance (Total of lines 20 thru 27)			
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Natural Gas (Including Exploration and Development)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maintenance (Enter Total of lines 43 thru 49)			

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AMOUNTS INCLUDE IN RTO SETTLEMENT STATEMENTS (Account 555)

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, for items shown on RTO Settlement Statements.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Transmission Rights				
3	Ancillary Services				
4	Other Items (list separately)				
5					
6					
7					
8					
9					
10	Total				

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PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and Amortization by function.

Line No.	Function (a)	Plant in Service (b)	Accumulated Depreciation And Amortization Balance at (c)
1	Intangible Plant		
2	Steam Production Plant		
3	Nuclear Production Plant		
4	Hydraulic Production – Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production		
7	Transmission		
8	Distribution		
9	Regional Transmission and Market Operation		
10	General		
11	TOTAL (Total of lines 1 through 9)		

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ELECTRIC PRODUCTION, OTHER POWER SUPPLY, TRANSMISSION, REGIONAL MARKET, AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)			
3	Steam Power Generation - Maintenance (510-515)			
4	Total Power Production Expenses - Steam Power			
5	Nuclear Power Generation - Operation (517-525)			
6	Nuclear Power Generation - Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation - Operation (535-540.1)			
9	Hydraulic Power Generation - Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
11	Other Power Generation - Operation (546-550.1)			
12	Other Power Generation - Maintenance (551-554.1)			
13	Total Power Production Expenses - Other Power			
14	Other Power Supply Expenses			
15	Purchased Power (555)			
16	System Control and Load Dispatching (556)			
17	Other Expenses (557)			
18	Total Other Power Supply Expenses (line 15-17)			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)			
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering			
23	(561.1) Load Dispatch-Reliability			
24	(561.2) Load Dispatch-Monitor and Operate Transmission System			
25	(561.3) Load Dispatch-Transmission Service and Scheduling			
26	(561.4) Scheduling, System Control and Dispatch Services			
27	(561.5) Long-Term Reliability Planning and Standards Development			
28	(561.6) Transmission Service Studies			
29	(561.7) Generation Interconnection Studies			
30	(561.8) Long-Term Reliability Planning and Standards Development Services			
31	(562) Station Expenses			
32	(563) Overhead Line Expenses			
33	(564) Underground Line Expenses			
34	(565) Transmission of Electricity by Others			
35	(566) Miscellaneous Transmission Expenses			
36	(567) Rents			
37	(567.1) Operation Supplies and Expenses (Non-Major)			
38	TOTAL Transmission Operation Expenses (Lines 22 - 37)			

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ELECTRIC PRODUCTION, OTHER POWER SUPPLY, TRANSMISSION, REGIONAL TRANSMISSION AND MARKET OPERATION, AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter		
39	Transmission Maintenance Expenses			
40	(568) Maintenance Supervision and Engineering			
41	(569) Maintenance of Structures			
42	(569.1) Maintenance of Computer Hardware			
43	(569.2) Maintenance of Computer Software			
44	(569.3) Maintenance of Communication Equipment			
45	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
46	(570) Maintenance of Station Equipment			
47	(571) Maintenance Overhead Lines			
48	(572) Maintenance of Underground Lines			
49	(573) Maintenance of Miscellaneous Transmission Plant			
50	(574) Maintenance of Transmission Plant			
51	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)			
52	Total Transmission Expenses (Lines 39 and 52)			
53	3. REGIONAL MARKET EXPENSES			
54	Regional Market Operation Expenses			
55	(575.1) Operation Supervision			
56	(575.2) Day-Ahead and Real-Time Market Facilitation			
57	(575.3) Transmission Rights Market Facilitation			
58	(575.4) Capacity Market Facilitation			
59	(575.5) Ancillary Services Market Facilitation			
60	(575.6) Market Monitoring and Compliance			
61	(575.7) Market Facilitation, Monitoring and Compliance Services			
62	Regional Market Operation Expenses (Lines 54–61)			
63	Regional Market Maintenance Expenses			
64	(576.1) Maintenance of Structures and Improvements			
65	(576.2) Maintenance of Computer Hardware			
66	(576.3) Maintenance of Computer Software			
67	(576.4) Maintenance of Communication Equipment			
68	(576.5) Maintenance of Miscellaneous Market Operation Plant			
69	Regional Market Maintenance Expenses (Lines 64-68)			
70	TOTAL Regional Control and Market Operation Expenses (Lines 62 and 69)			
71	4. DISTRIBUTION EXPENSES			
72	Distribution Operation Expenses (580-589)			
73	Distribution Maintenance Expenses (590-598)			
74	Total Distribution Expenses (Lines 62 and 63)			
75	TOTAL (Lines 19, 53, 60, and 70)			