KMR Power Corporation, Suite 902, 1000 Wilson Blvd, Arlington, VA 22209, filed with the Federal Energy Regulatory Commission an Application For Determination Of Status As An Exempt Wholesale Generator pursuant to Part 365 of the Commission's Regulations.

Termovalle will directly or indirectly and exclusively, develop, own and operate an electric generating facility, to be located near Cali, Colombia and sell electricity at wholesale or exclusively in markets outside of the United States. The electric generating facility will be a natural gas fired combined cycle generating unit, consisting principally of a combustion turbine and associated electric generator, a steam turbine and associated electric generator and appurtenant interconnection facilities. The facility will have a nominal generating capacity of 199 MW.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Catamount Thetford Corporation

[Docket No. EG96-98-000]

On September 25, 1996, Catamount Thetford Corporation (the "Applicant") whose address is 71 Allen Street, Building A, Rutland, Vermont, 05701, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant states that it will be engaged indirectly, through its subsidiary, Fibrowatt Thetford Limited, and exclusively in the business of owning an approximately 38.5–MW net poultry-litter-fired electrical generating facility located in Thetford, England, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Consumers Power Company

[Docket No. ES96-48-000]

Take notice that on September 27, 1996, Consumers Power Company filed an application, under § 204 of the Federal Power Act, seeking authorization to issue secured and/or

unsecured evidences of indebtedness and/or short-term debt, including but not limited to notes, drafts and commercial paper, from time to time, in an aggregate principal amount of up to \$900 million outstanding at any one time, during the period January 1, 1997 through December 31, 1998, with a final maturity date not to exceed 364 days from the date of issue.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Kansas Gas and Electric Company [Docket No. ES96–49–000]

Take notice that on September 26, 1996, Kansas Gas and Electric Company filed an application, under § 204 of the Federal Power Act, seeking authorization to issue promissory notes or short-term securities, from time to time, in an aggregate principal amount of not more than \$500 million outstanding at any one time, during the period January 1, 1997 through December 31, 1998, with a final maturity date no later than December 31, 1999.

Comment date: October 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. William H. Grigg

[Docket No. ID-2980-000]

Take notice that on September 19, 1996, William H. Grigg filed an application pursuant to Section 305(b) of the Federal Power Act to hold the following positions:

Chairman of the Board of and Chief Executive Officer, Duke Power Company

Director, Coltec Industries Inc.

Comment date: October 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–25685 Filed 10–07–96; 8:45 am] BILLING CODE 6717–01–P

Western Area Power Administration

Time Extension for Submission of Written Comments on the Proposed Allocation of the Post-2000 Resource Pool—Pick-Sloan Missouri Basin Program, Eastern Division

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Time Extension.

SUMMARY: Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy, published on August 30, 1996, in the Federal Register (61 FR 45957), a notice announcing the Post-2000 Resource Pool Proposed Allocation of Power to fulfill the requirements of Subpart C—Power Marketing Initiative of the Energy Planning and Management Program Final Rule, 10 CFR § 905. The Post-2000 Resource Pool Proposed Allocation of Power is Western's implementation of Subpart C—Power Marketing Initiative of the Energy Planning and Management Program (Program) Final Rule. Subpart C of the Program provides for the establishment of project-specific resource pools and the allocation of power from these pools to new preference customers.

The comment period on the proposed allocations of power is scheduled to end October 7, 1996. This notice extends the time written comments can be submitted until October 21, 1996.

DATES: Written comments must be sent to the Upper Great Plains Regional Manager by certified or return receipt requested U.S. mail and received by close of business on October 21, 1996, at the address shown below.

ADDRESSES: All comments regarding the Proposed Allocation of the Post-2000 Resource Pool should be directed to the following address: Mr. Gerald C. Wegner, Regional Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107–5800.

All documentation developed or retained by Western for the purpose of developing the Proposed Allocation of the Post-2000 Resource Pool will be available for inspection and copying at the Upper Great Plains Customer Service Regional Office located at the above address.

FOR FURTHER INFORMATION CONTACT: Mr. Robert J. Harris, Power Marketing Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107–5800, (406) 247–7394.

After all public comments have been thoroughly considered, Western will prepare and publish the Final Post-2000 Resource Pool Allocation in the Federal Register.

Issued at Golden, Colorado, September 30, 1996.

J.M. Shafer.

Administrator.

[FR Doc. 96–25729 Filed 10–7–96; 8:45 am] BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL 5632-9]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Oral and Written Purchase Orders

AGENCY: Environmental Protection Agency (EPA). **ACTION:** Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this notice announces that the following Information Collection Request (ICR) for Oral and Written Purchase Orders, OMB Control No. 2030-0007, EPA ICR No. 1037.05, expiring 11/30/96, has been forwarded to the Office of Management and Budget (OMB) for review and approval. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before November 7, 1996.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 1037.05.

SUPPLEMENTARY INFORMATION:

Title: Oral and Written Purchase Orders (OMB Control No. 2030–0007, EPA ICR No. 1037-05). This is a request for extension of a currently approved collection.

Abstract: Vendors responding to an oral request for quotation will report item title, unit cost, delivery destination, delivery time, company name, small business status, address, phone number, and a point contact.

They will submit this information by telephone when an Agency need for their products or services arises. EPA will use this information to award a purchase order. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15. The Federal Register Notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 6/7/96 (61 FR 29093). No comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average .25 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; to develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; to adjust the existing ways to comply with any previously applicable instructions and requirements; to train personnel to be able to respond to a collection of information; to search data sources; to complete and review the collection of information; and to transmit or otherwise disclose the information.

Respondents/Affected Entities: Potential Vendors.

Estimated Number of Respondents: 15.292.

Frequency of Response: One response per oral purchase order.

Estimated Total Annual Hour Burden: 3,823 hours.

Estimated Total Annualized Cost Burden: \$54,134.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1037.05 and OMB Control No. 2030–0007 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street, SW., Washington, DC 20460. and

Office of Information and Regulatory Affairs, Office of Management and

Budget, Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

Dated: October 2, 1996.

Joseph Retzer,

Director, Regulatory Information Division. [FR Doc. 96–25783 Filed 10–7–96; 8:45 am] BILLING CODE 6560–50–P

[FRL-5632-8]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Monthly Progress Reports

AGENCY: Environmental Protection

Agency (EPA). **ACTION:** Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this notice announces that the Information Collection Request (ICR) for Monthly Progress Reports, OMB Control No. 2030–0005; EPA ICR No. 1039.08, expiring 11/30/96, has been forwarded to the Office of Management and Budget (OMB) for review and approval. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before November 7, 1996.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260–2740, and refer to EPA ICR No. 1039.08.

SUPPLEMENTARY INFORMATION:

Title: Monthly Progress Reports (OMB Control No. 2030–0005, EPA ICR No. 1039.08) expiring 11/30/96. This is a request for extension of a currently approved collection.

Abstract: On a monthly basis, contractors are required to provide a report detailing what was accomplished on the contract for that period of time, what remains to be done, as well as a general listing of expenditures for that period of time. This allows EPA to monitor the efficiency and cost effectiveness of the work being performed. Once the information is received it is reviewed against existing financial data, contractor deliverables, and agency records for verification. These reports are prescribed under clauses in EPA contracts. Progress reports contain confidential business information and are protected from release in accordance with 40 CFR Part 2. No sensitive information is required. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it