

30. Cinergy Services, Inc.

[Docket No. ER96-1612-000]

Take notice that on April 22, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and the Carolina Power & Light Company.

Cinergy and the Carolina Power & Light Company are requesting an effective date of April 24, 1996.

Comment date: May 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

31. PECO Energy Company

[Docket No. ER96-1613-000]

Take notice that on April 22, 1996, PECO Energy Company (PECO), filed a Service Agreement dated November 1, 1995, with Wisconsin Power & Light Company (WP&L) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds WP&L as a customer under the Tariff.

PECO requests an effective date of April 1, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to WP&L and to the Pennsylvania Public Utility Commission.

Comment date: May 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

32. Duke Power Company

[Docket No. ER96-1614-000]

Take notice that on April 22, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Stand Energy Corp. (Stand Energy). Duke states that the TSA sets out the transmission arrangements under which Duke will provide Stand Energy non-firm transmission service under its Transmission Service Tariff.

Comment date: May 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

33. Mid-Continent Area Power Pool

[Docket No. ER96-1615-000]

Take notice that on April 22, 1996, the Mid-Continent Area Power Pool (MAPP), submitted for filing pursuant to Part 35 of the Commission's Regulations, Amendment No. 28 to the Mid-Continent Area Power Pool Agreement. The Amendment has no effect on rates currently charged. MAPP

requests waiver of the Commission's notice requirements and an effective date of April 30, 1996, for Amendment No. 28.

Comment date: May 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

34. Southwestern Electric Power Company

[Docket No. ER96-1616-000]

Take notice that on April 23, 1996, Southwestern Electric Power Company (SWEPCO), submitted a service agreement establishing Tennessee Valley Authority (TVA) as a customer under the terms of SWEPCO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

SWEPCO requests an effective date of April 1, 1996, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon TVA, the Arkansas Public Service Commission, the Louisiana Public Service Commission and the Public Utility Commission of Texas.

Comment date: May 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

35. Public Service Company of Oklahoma

[Docket No. ER96-1617-000]

Take notice that on April 22, 1996, Public Service Company of Oklahoma (PSO), submitted a service agreement establishing Tennessee Valley Authority (TVA) as a customer under the terms of PSO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

PSO requests an effective date of April 1, 1996, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon TVA and the Oklahoma Corporation Commission.

Comment date: May 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

36. Progress Power Marketing, Inc.

[Docket No. ER96-1618-000]

Take notice that on April 22, 1996, Progress Power Marketing, Inc. (PPM), tendered for filing pursuant to Rules 205 and 206 of the Commission's Rules of Practice and Procedure an application for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1, to be effective on May 14, 1996. PPM intends to engage in electric power and energy transactions as a marketer and a broker.

Comment date: May 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

37. Tex-La Electric Cooperative of Texas, Inc.

[Docket No. TX94-4-002]

Take notice that on April 18, 1996, Texas Utilities Electric Company (TU Electric) tendered for filing an amendment to its compliance filing of May 1, 1995.

Comment date: May 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-10740 Filed 4-30-96; 8:45 am]

BILLING CODE 6717-01-P

Western Area Power Administration**Western Area Power Administration's Concept for Purchase of Non-Hydropower Renewable Resources, and Solicitation of Interest; Correction Notice**

AGENCY: Western Area Power Administration, DOE.

ACTION: Correction notice.

SUMMARY: The following table contains correct column headings and replaces the table published in the Federal Register, April 15, 1996, 61 FR 16480.

Issued at Washington, D. C., April 24, 1996.

R. Jack Dodd,

Deputy Assistant Administrator for Washington Liaison.

TABULAR SUMMARY OF ESTIMATED IMPACTS FROM CONCEPT FOR WESTERN PURCHASE OF NON-HYDROPOWER
RENEWABLE RESOURCES

Project name	Purchase reqmnt (GWH)	5 percent set-aside (GWH)	Nature of purchase reqmnt	Alt. cost	Add. cost (\$1,000)	Rate impact (mils/kWh)	Percent rate increase	Equivalent MW ¹	Term of present contracts ²
CRSP	200	10.0	Seasonal non-firm	10.25	448	0.07	0.4	3.8	2004
Parker-Davis	70	3.5do	20.00	123	0.11	1.7	1.3	2008
LAP	66	3.3	Monthly non-firm	16.00	129	0.04	0.2	1.3	2024
P-S Eastern	130	6.5	Seasonal non-firm	14.00	267	0.05	0.3	2.5	2020
CVP	1,086	54.3	Annual firm	23.00	1,738	0.29	1.3	20.5	2004
Total	1,552	77.6	2,705	29.4

¹ Equivalent MW is calculated by applying a 30 percent capacity factor to the 5 percent set-aside energy amount.

² Term of sales contracts.

[FR Doc. 96-10752 Filed 4-30-96; 8:45 am]

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**ENVIRONMENTAL PROTECTION
AGENCY**

[FRL-5466-4]

**OMB Review of Agency Information
Collection Activities; Renewal of ICRs:
Data Generation for Reregistration
Activities; OMB #2070-0107; and
FIFRA Section 29 Annual Reports on
Conditional Registrations; OMB #2070-
0026**

AGENCY: Environmental Protection Agency (EPA), Office of Pesticide Programs.

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this notice announces that the Office of Prevention, Pesticides, and Toxic Substances (OPPTS) has submitted the following Information Collection Requests (ICRs) to the Office of Management and Budget (OMB) for renewed approval: (1) *Data Generation for Reregistration Activities* (OMB Control No. 2070-0107, EPA ICR No. 1504.03); and (2) *FIFRA Section 29 Annual Reports on Conditional Registrations* (OMB Control No. 2070-0026, EPA ICR No. 0601.05), which are both abstracted below. The ICRs describe the nature of the information collection and their expected cost and burden; where appropriate, they include the actual data collection instrument. A Federal Register notice proposing this submission and seeking public comment on this ICR was issued on February 14, 1996 (61 FR 1922). EPA did not receive any comments in response to that notice.

DATES: Comments must be submitted on or before May 31, 1996.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 1504.03 or EPA ICR No. 0601.05, as appropriate.

SUPPLEMENTARY INFORMATION:

(1) *Title:* Data Generation for Reregistration Activities (OMB Control No. 2070-0107, EPA ICR No. 1504.03). This is a request for the extension of a currently approved information collection which expires on June 30, 1996.

Abstract: FIFRA as amended in 1988 mandates that EPA reregister pesticides originally registered before November 1984. It establishes a process and a schedule for the development of the information EPA needs to assess whether reregistration of a pesticide or pesticide product causes an unreasonable adverse effect on human health or the environment. Pesticide registrants seeking reregistration must generate and report the required data according to specified time tables.

The purpose of this information collection activity is for EPA to obtain the data needed to assess whether a certain pesticide should be reregistered. Data may consist of toxicology studies, fish and wildlife studies, environmental fate studies, chemistry studies or other data needed to analyze the potential risks and benefits associated with pesticide chemicals and products.

Pesticide chemicals were divided into List A-D; and the reregistration process was divided into five phases. Reregistration phases 1 through 4 for chemicals on Lists B, C, and D are completed.

In Phase 5, EPA must conduct a comprehensive review of all data received on the active ingredient, and decide whether or not it is eligible to be reregistered. Additional or supplemental data may be needed before a final reregistration decision can be made. Also, FIFRA '88 requires registrants to provide product-specific data within 8 months of receipt of an eligibility decision on a pesticide active ingredient.

Data call-ins may be completed during the current ICR authorization, however, there is a good possibility that the need for DCIs will carry over to the

new ICR authorization. Additionally, follow up call-ins may be necessary after the data have been reviewed.

There are no third party disclosures associated with this activity.

Respondents/Affected Entities:

Producers of pesticide products who seek to support reregistration of their product.

Estimated No. of Respondents: 111.

Estimated Annual burden per respondent: 359.5 hours.

Estimated Total Annual Burden on Respondents: 39,909 hours.

Frequency of Collection: This information is collected on occasion when the data call-in is needed for reregistration.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 181 hours per list "A" chemicals; 318 hours per list "B" chemicals, 860 hours per list "C" and "D" chemicals, and 368 hours per product specific information. The average estimated burden per respondent is 359.5 hours. This estimate includes the time needed to Process, compile, and review information for accuracy; complete written forms; record, disclose, and display information; store, file, or maintain information. No person is required to respond to a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are displayed in 40 CFR Part 9.

(2) *Title:* FIFRA Section 29 Annual Reports on Conditional Registrations (OMB Control No. 2070-0026, EPA ICR No. 0601.05). This is a request for the extension of a currently approved information collection which expires on July 31, 1996.

Abstract: Under Section 29 of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), the EPA Administrator must submit an annual report to Congress. Included in this report is the total number of applications for conditional registration