

Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 95-12123 Filed 5-16-95; 8:45 am]
BILLING CODE 6717-01-P

[Project No. 11417-001 Alaska]

David Ausman and Associates; Notice of Surrender of Preliminary Permit

May 11, 1995.

Take notice that David Ausman and Associates, Permittee for the Snyder Falls Creek Project No. 11417, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11417 was issued December 28, 1993, and would have expired November 30, 1996. The project would have been located on Snyder Falls Creek, near Cordova, Alaska.

The Permittee filed the request on May 3, 1995, and the preliminary permit for Project No. 11417 shall remain in effect through the thirtieth day after

issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Lois D. Cashell,
Secretary.

[FR Doc. 95-12058 Filed 5-16-95; 8:45 am]
BILLING CODE 6717-01-M

Western Area Power Administration

Pacific Northwest-Pacific Southwest Intertie Project—Notice of Order Confirming and Approving an Extension of the Existing Step One Firm and Nonfirm Transmission Service Rate

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice is given of Rate Order No. WAPA-69 extending until October 1, 1996, Rate Schedules INT-FT1 and INT-NFT1 for firm and nonfirm transmission service over the Western Area Power Administration (Western) Pacific Northwest-Pacific Southwest Intertie Project (AC Intertie) transmission system.

FOR FURTHER INFORMATION CONTACT: Mr. J. Tyler Carlson, Area Manager, Phoenix Area Office, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005, (602) 352-2521.

SUPPLEMENTARY INFORMATION: By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated: (1) the authority to develop long term power and transmission rates on a nonexclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates in effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC). Existing Department of Energy (DOE) procedures for public participation in rate adjustments (10 CFR Part 903) became effective on September 18, 1985 (50 FR 37837). Pursuant to Delegation Order No. 0204-108, FERC, in the order issued March 24, 1994, in Docket No. EF93-5191-000, confirmed and approved Rate Schedules INT-FT1 and INT-NFT1 for firm and nonfirm transmission service by the AC Intertie administered by Western's Phoenix Area Office (66 FERC

¶ 62,180). The existing step one rate was approved for the period August 1, 1993, through September 30, 1995. The existing step two rate was approved for the period October 1, 1995, through July 31, 1998.

The existing step two rates were to be automatically implemented on October 1, 1995. However, Western will not implement the existing step two rates at this time. A Stipulation Agreement was executed by Western and the customers and filed with FERC on December 28, 1993, agreeing to re-examine the issues from the last rate adjustment. In addition to re-examining these issues, Western is also investigating different rate design alternatives since two new transmission line segments will be energized on January 1, 1996. Western needs additional time for resolution of these issues along with current customer issues. Therefore, Western proposes to extend the existing step one AC Intertie transmission service rates until October 1, 1996. During this time, Western will be holding a series of public meetings with the AC Intertie customers.

The purpose of Rate Order No. WAPA-69 is to extend Rate Schedules INT-FT1 and INT-NFT1 until October 1, 1996, to allow time for the coordination and resolution of these issues and other rate adjustment processes.

Issued in Washington, DC, April 28, 1995.
Bill White,
Deputy Secretary.
Rate Order No. WAPA-69.

In the matter of: Western Area Power Administration; Rate Adjustment for Phoenix Area Office AC Intertie Project

Order Confirming and Approving an Extension of the AC Intertie Project Firm and Nonfirm Transmission Service Rate.

April 28, 1995.

Transmission rates for the Pacific Northwest-Pacific Southwest Intertie Project (AC Intertie) are established pursuant to the Department of Energy Organization Act (42 U.S.C. 7101 *et seq.*); and the Reclamation Act of 1902 (32 Stat. 388 *et seq.*), as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485f(c)), and section 8 of the Act of August 31, 1964 (16 U.S.C. 837g), and other acts specifically applicable to the project system involved, were transferred to and vested in the Secretary of Energy (Secretary).

By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary delegated (1) the authority to develop long term power and transmission rates on a nonexclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates in effect on an interim basis to the Deputy Secretary; and (3) the authority to

confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC). Existing the Department of Energy (DOE) procedures for public participation in rate adjustments (10 CFR Part 903) became effective on September 18, 1985 (50 FR 37837). This rate extension is issued pursuant to the Delegation Order and the rate extension procedures in 10 CFR Part 903. FERC is not required to confirm and approve this rate extension by reason of 10 CFR Part 903.23(b), which states that existing rates may be extended on a temporary basis by the Deputy Secretary.

Background

Pursuant to Delegation Order No. 0204-108, FERC, in the order issued July 14, 1993, in Docket No. EF93-4151-000, confirmed and approved Rate Schedule INT-FT1 for firm transmission service and INT-NFT1 for nonfirm transmission service in the AC Intertie administered by Western's Phoenix Area Office (PAO). The step one and step two rates were approved for the period from August 1, 1993, through July 31, 1998.

Discussion

On July 14, 1993, the Acting Assistant Secretary of Energy for Energy Efficiency and Renewable Energy of DOE, approved the existing rates on an interim basis for firm and nonfirm transmission service. The existing step one and step two rates for firm and nonfirm transmission service were placed in effect on August 1, 1993. Step one of the firm transmission service rate was approved to be in effect through September 30, 1995, and step two of the existing rates was to become effective on October 1, 1995, and continue through July 31, 1998. The FERC confirmed and approved the rates on a final basis for both firm and nonfirm transmission service on March 24, 1994.

During the last AC Intertie rate adjustment process (WAPA-56), the Colorado River Commission of Nevada, the Arizona Power Authority, the Arizona Subcontractor Group, the Arizona Power Pooling Association, Inc., and Salt River Project Agricultural Improvement and Power District filed Motions to Intervene and Protest FERC's confirmation and approval of the AC Intertie rates described in Rate Order No. WAPA-56, in Docket No. EF93-4191-000. On December 28, 1993, Western filed a Stipulation Agreement signed by Western and these customers in which the intervenors withdrew their protests and Western agreed to re-examine the issues raised as well as commence a new rate adjustment process during fiscal year 1995.

Western proposes to extend the existing step one AC Intertie transmission service rates until October 1, 1996. Western is investigating different rate design alternatives since two new transmission line segments will be energized on January 1, 1996. Western needs additional time for resolution of these issues along with current customer issues. Even though it is anticipated that the firm transmission service rate adjustment will be placed in effect by December 31, 1995, the extension of the existing step one AC Intertie firm and nonfirm transmission

service rates is through March 1, 1996, to allow for flexibility in the upcoming rate adjustment process. During this time, Western will be holding a series of public meetings with AC Intertie customers.

Order

In view of the foregoing and pursuant to the authority delegated to me by the Secretary, I hereby confirm and approve for a period effective October 1, 1995, until October 1, 1996, the existing step one Rate Schedules INT-FT1 and INT-NFT1 for firm and nonfirm transmission service over the AC Intertie transmission system.

Issued in Washington, DC, April 28, 1995.

Bill White,

Deputy Secretary.

[FR Doc. 95-12037 Filed 5-16-95; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[PP 3G4263/T672; FRL 4948-7]

Fipronil; Establishment of a Temporary Tolerance

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has established a temporary tolerance for the combined residues of the insecticide fipronil and its metabolites in or on the raw agricultural commodity field corn grain at 0.02 part per million (ppm).

DATES: This temporary tolerance expires March 28, 1996.

FOR FURTHER INFORMATION CONTACT: By mail: Richard Keigwin, Product Manager (PM) 10; Registration Division (7505C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. Office location and telephone number: Rm. 713, CM#2, 1921 Jefferson Davis Highway, Arlington, VA, (703) 305-7618; e-mail:

keigwin.rick@epamail.epa.gov.

SUPPLEMENTARY INFORMATION: Rhone-Poulenc AG Company, P.O. Box 12014, 2 T.W. Alexander Drive, Research Triangle Park, N.C. 27709, has requested in pesticide petition (PP) 3G4263, the establishment of a temporary tolerance for the combined residues of the insecticide fipronil (5-amino-3-cyano-1-(2,6-dichloro-4-trifluoromethylphenyl)-4-trifluoromethylsulphonyl pyrazole or its metabolites MB 46136 5-amino-3-cyano-1-(2,6-dichloro-4-trifluoromethylphenyl)-4-trifluoromethylsulphonyl pyrazole or MB 45950 5-amino-3-cyano-1-(2,6-dichloro-4-trifluoromethylphenyl)-4-trifluoromethylthiopyrazole in or on the

raw agricultural commodity field corn grain at 0.02 part per million (ppm). This temporary tolerance will permit the marketing of the above raw agricultural commodity when treated in accordance with the provisions of the experimental use permit 264-EUP-95, which is being issued under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended (Pub. L. 95-396, 92 Stat. 819; 7 U.S.C. 136).

The scientific data reported and other relevant material were evaluated, and it was determined that establishment of the temporary tolerance will protect the public health. Therefore, the temporary tolerance has been established on the condition that the pesticide be used in accordance with the experimental use permit and with the following provisions:

1. The total amount of the active ingredient to be used must not exceed the quantity authorized by the experimental use permit.

2. Rhone-Poulenc AG Co., must immediately notify the EPA of any findings from the experimental use that have a bearing on safety. The company must also keep records of production, distribution, and performance and on request make the records available to any authorized officer or employee of the EPA or the Food and Drug Administration.

This tolerance expires March 28, 1996. Residues not in excess of this amounts remaining in or on the raw agricultural commodity after this expiration date will not be considered actionable if the pesticide is legally applied during the term of, and in accordance with, the provisions of the experimental use permit and temporary tolerance. This tolerance may be revoked if the experimental use permit is revoked or if any experience with or scientific data on this pesticide indicate that such revocation is necessary to protect the public health.

The Office of Management and Budget has exempted this notice from the requirement of section 3 of Executive Order 12866.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-354, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the Federal Register of May 4, 1981 (46 FR 24950).

Authority: 21 U.S.C. 346a(j).