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DEPARTMENT OF DEFENSE

Office of the Secretary

Submission for OMB Review; Comment Request

Correction

In notice document 02-12502 beginning on page 35505 in the issue of Monday, May 20, 2002, make the following correction:

On page 35506, first column, under the heading **DATES**, second line, "July 19, 2002" should read "June 19, 2002".

[FR Doc. C2-12502 Filed 7-2-02; 8:45 am]

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DEPARTMENT OF DEFENSE

Office of the Secretary

Submission for OMB Review; Comment Request

Correction

In notice document 02-12503 beginning on page 35506 in the issue of Monday, May 20, 2002, make the following correction:

On page 35506, second column, under the heading **DATES**, second line, "July 19, 2002" should read "June 19, 2002".

[FR Doc. C2-12503 Filed 7-2-02; 8:45 am]

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DEPARTMENT OF DEFENSE

Office of the Secretary

Submission for OMB Review; Comment Request

Correction

In notice document 02-12505 beginning on page 35507 in the issue of Monday, May 20, 2002, make the following correction:

On page 35507, first column, under the heading **DATES**, second line, "July 19, 2002" should read "June 19, 2002".

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DEPARTMENT OF DEFENSE

Office of the Secretary

Submission for OMB Review; Comment Request

Correction

In notice document 02-12504 beginning on page 35506 in the issue of Monday, May 20, 2002, make the following correction:

On page 35506, third column, under the heading **DATES**, second line, "July 19, 2002" should read "June 19, 2002".

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DEPARTMENT OF ENERGY

Western Area Power Administration

Western Area Colorado Missouri Control Area Energy Imbalance Service—Rate Order No. WAPA-97

Correction

In notice document 02-14609 beginning on page 39970 in the issue of June 11, 2002, make the following corrections:

On pages 39973 and 39974, Tables 1 and 2 should read as follows:

Examples of Energy Imbalance Service Calculations

TABLE 1

Within the bandwidth

Credits for over deliveries (based on weighted average real-time sale price)	Charges for under deliveries (based on weighted average real-time purchase price)
Scenario: WACM Aggregate Net Over Delivery Sale #1 25 MW @ \$22 (\$550) Sale #2 25 MW @ \$20 (\$500) Sale #3 25 MW @ \$17 (\$425) Sale #4 25 MW @ \$12 (\$300)	Scenario: WACM Aggregate Net Under Delivery. Purchase #1 100 MW @ \$35 (\$3,500) Purchase #2 50 MW @\$32 (\$1,600) Purchase #3 100 MW @ \$15 (\$1,500) Purchase #4 50 MW @ \$10 (\$ 500)
Calculation: (\$550+\$500+\$425+\$300) = \$1,775 \$1,775 / 100 MW = \$17.75/MW	Calculation: (\$3,500+\$1,600+\$1,500+\$500)=\$7,100 \$7,100 / 300 MW = \$23.67/MW.
Weighted Average Real-Time Sale Price = \$17.75/MW	Weighted Average Real-Time Purchase Price = \$23.67/MW.
Customer would be credited \$17.75/MW	Customer would be charged \$23.67/MW.
Pricing Defaults: If no hourly real-time sales, default is to daily real-time sales weighted average on/off-peak. If no daily real-time sales, default is to monthly real-time sales weighted averaged on-/off-peak. If no monthly real-time sales, default is to the prior month real-time sales weighted average on-/off-peak.	Pricing Defaults: If no hourly real-time purchase, default is to daily real-time purchase weighted averaged on-/off-peak. If no daily real-time purchase, default is to monthly real-time purchase weighted averaged on-/off-peak. If no monthly real-time purchase, default is to prior month real-time purchase weighted average on-/off-peak.
Applicable transmission cost deducted	Applicable transmission cost added.

TABLE 2

Outside the bandwidth

Credits for over deliveries (based on weighted average real-time sale price)	Charges for under deliveries (based on weighted average real-time purchase price)
Scenario: Customer A Over Delivered Sale #1 25 MW @ \$22 (\$550) Sale #2 25 MW @ \$20 (\$500) Sale #3 25 MW @ \$17 (\$425) Sale #4 25 MW @ \$12 (\$300) Calculation: (\$550+\$500+\$425+\$300) = \$1,775 \$1,775 / 100 MW = \$17.75/MW Weighted Average Real-Time Sale Price = \$17.75/MW Customer credited 50% = \$8.88/MW Pricing Defaults: Same as shown in Table 1 Applicable transmission cost deducted	Scenario: Customer B Under Delivered. Purchase #1 100 MW @ \$35 (\$3,500) Purchase #2 50 MW @ \$32 (\$1,600) Purchase #3 100 MW @ \$15 (\$1,500) Purchase #4 50 MW @ \$10 (\$ 500) Calculation: (\$3,500+\$1,600+\$1,500+\$500)=\$7,100 \$7,100 / 300 MW = \$23.67/MW. Weighted Average Real-Time Price = \$23.67/MW. Customer charged 150% = \$35.50/MW. Pricing Defaults: Same as shown in Table 1. Applicable transmission cost added.

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