

Gas Assessment Table for FERC Administrative Charges - FY 2006

Estimated Billed 6/30/2006
Estimated Program Cost \$ 52,158,670
Total Revenue 30,665,774,155
Estimated Charge Factor 0.0017008757

CORRECTED Billed 9/15/2006
CORRECTED Program Cost \$ 51,829,000
Adjusted Total Revenue ¶ 30,919,344,626
CORRECTED Charge Factor 0.0016762645

| Company Name | Company Total | Adjusted Company Total (¶) | Annual Charges | Debit/Credit | FY 2006 Bill | CORRECTED Annual Charges | CORRECTED Debit/Credit | CORRECTED FY 2006 Bill | Difference |
|--|---------------|----------------------------|----------------|--------------|--------------|--------------------------|------------------------|------------------------|-------------|
| Algonquin Gas Transmission, LLC | 341,914,801 | 341,914,801 | \$ 581,555 | \$ (17,886) | \$ 563,669 | \$ 573,140 | \$ (21,439) | \$ 551,701 | \$ (11,968) |
| Alliance Pipeline, LP | 639,606,264 | 639,606,264 | \$ 1,087,891 | \$ (34,258) | \$ 1,053,633 | \$ 1,072,149 | \$ (41,063) | \$ 1,031,086 | \$ (22,547) |
| ANR Pipeline Company | 1,305,430,163 | 1,305,430,163 | \$ 2,220,374 | \$ (70,677) | \$ 2,149,697 | \$ 2,188,246 | \$ (84,717) | \$ 2,103,529 | \$ (46,168) |
| ANR Storage Company | 33,253,745 | 33,253,745 | \$ 56,560 | \$ (2,067) | \$ 54,493 | \$ 55,742 | \$ (2,477) | \$ 53,265 | \$ (1,228) |
| Bear Creek Storage Company | 37,988,294 | 37,988,294 | \$ 64,613 | \$ (2,078) | \$ 62,535 | \$ 63,678 | \$ (2,490) | \$ 61,188 | \$ (1,347) |
| Black Marlin Pipeline Company | 5,280,587 | 5,280,587 | \$ 8,982 | \$ (1,080) | \$ 7,902 | \$ 8,852 | \$ (1,295) | \$ 7,557 | \$ (345) |
| Blue Lake Gas Storage Company | 18,543,733 | 18,543,733 | \$ 31,541 | \$ (1,993) | \$ 29,548 | \$ 31,084 | \$ (2,388) | \$ 28,696 | \$ (852) |
| Canyon Creek Compression Co. | 18,802,708 | 18,802,708 | \$ 31,981 | \$ (1,220) | \$ 30,761 | \$ 31,518 | \$ (1,462) | \$ 30,056 | \$ (705) |
| CenterPoint Energy Gas Transmission Comp | 663,055,190 | 663,055,190 | \$ 1,127,774 | \$ (32,950) | \$ 1,094,824 | \$ 1,111,456 | \$ (39,496) | \$ 1,071,960 | \$ (22,864) |
| CenterPoint Energy Miss. River Trans. Co | 356,519,875 | 356,519,875 | \$ 606,396 | \$ (20,162) | \$ 586,234 | \$ 597,622 | \$ (24,167) | \$ 573,455 | \$ (12,779) |
| Centra Pipelines Minnesota Inc. | 13,647,045 | 13,647,045 | \$ 23,212 | \$ - | \$ 23,212 | \$ 22,876 | \$ - | \$ 22,876 | \$ (336) |
| Chandeleur Pipeline Company ¶ | - | 38,961,208 | \$ 66,268 | \$ (2,830) | \$ 63,438 | \$ 65,309 | \$ (3,392) | \$ 61,917 | \$ (1,521) |
| Colorado Interstate Gas Co. | 649,268,183 | 649,268,183 | \$ 1,104,324 | \$ (35,491) | \$ 1,068,833 | \$ 1,088,345 | \$ (42,541) | \$ 1,045,804 | \$ (23,029) |
| Columbia Gas Transmission | 983,882,573 | 983,882,573 | \$ 1,673,462 | \$ (52,889) | \$ 1,620,573 | \$ 1,649,247 | \$ (63,395) | \$ 1,585,852 | \$ (34,721) |
| Columbia Gulf Transmission Co. | 607,942,279 | 607,942,279 | \$ 1,034,034 | \$ (34,687) | \$ 999,347 | \$ 1,019,072 | \$ (41,577) | \$ 977,495 | \$ (21,852) |
| Crossroads Pipeline Company | 42,547,067 | 42,547,067 | \$ 72,367 | \$ (2,201) | \$ 70,166 | \$ 71,320 | \$ (2,638) | \$ 68,682 | \$ (1,484) |
| Dauphin Island Gathering Partners ¶ | - | 63,892,450 | \$ 108,673 | \$ (3,433) | \$ 105,240 | \$ 107,101 | \$ (4,116) | \$ 102,985 | \$ (2,255) |
| Destin Pipeline Company, L.L.C. | 347,121,947 | 347,121,947 | \$ 590,411 | \$ (17,432) | \$ 572,979 | \$ 581,868 | \$ (20,895) | \$ 560,973 | \$ (12,006) |
| Discovery Gas Transmission, LLC | 168,835,428 | 168,835,428 | \$ 287,168 | \$ (5,775) | \$ 281,393 | \$ 283,013 | \$ (6,923) | \$ 276,090 | \$ (5,303) |
| Distrigas of Massachusetts LLC | 173,391,756 | 173,391,756 | \$ 294,918 | \$ 3,650 | \$ 298,568 | \$ 290,650 | \$ 3,619 | \$ 294,269 | \$ (4,299) |
| Dominion Cove Point LNG, LP | 216,912,896 | 216,912,896 | \$ 368,942 | \$ (23,301) | \$ 345,641 | \$ 363,603 | \$ (27,930) | \$ 335,673 | \$ (9,968) |
| DominionTransmission, Inc | 784,289,250 | 784,289,250 | \$ 1,333,979 | \$ (44,827) | \$ 1,289,152 | \$ 1,314,676 | \$ (53,732) | \$ 1,260,944 | \$ (28,208) |
| East Tennessee Natural Gas, LLC | 137,117,357 | 137,117,357 | \$ 233,220 | \$ (6,775) | \$ 226,445 | \$ 229,845 | \$ (8,121) | \$ 221,724 | \$ (4,721) |
| Eastern Shore Natural Gas Co. | 20,242,402 | 20,242,402 | \$ 34,430 | \$ (1,072) | \$ 33,358 | \$ 33,932 | \$ (1,284) | \$ 32,648 | \$ (710) |
| El Paso Natural Gas Company | 1,598,575,944 | 1,598,575,944 | \$ 2,718,979 | \$ (84,084) | \$ 2,634,895 | \$ 2,679,636 | \$ (100,787) | \$ 2,578,849 | \$ (56,046) |
| Enbridge Offshore Pipeline LLC (UTOS) | 57,672,360 | 57,672,360 | \$ 98,094 | \$ (4,351) | \$ 93,743 | \$ 96,674 | \$ (5,215) | \$ 91,459 | \$ (2,284) |
| Enbridge Pipelines (AlaTenn) LLC | 21,484,288 | 21,484,288 | \$ 36,542 | \$ (1,222) | \$ 35,320 | \$ 36,013 | \$ (1,465) | \$ 34,548 | \$ (772) |
| Enbridge Pipelines (KPC) | 11,396,824 | 11,396,824 | \$ 19,385 | \$ (931) | \$ 18,454 | \$ 19,104 | \$ (1,116) | \$ 17,988 | \$ (466) |
| Enbridge Pipelines (Midla) LLC | 38,469,330 | 38,469,330 | \$ 65,432 | \$ (2,042) | \$ 63,390 | \$ 64,485 | \$ (2,448) | \$ 62,037 | \$ (1,353) |
| Equitrans, LP ¶ | 127,546,349 | 65,985,259 | \$ 112,233 | \$ (3,687) | \$ 108,546 | \$ 110,609 | \$ (4,419) | \$ 106,190 | \$ (2,356) |
| Florida Gas Transmission Co. | 699,222,500 | 699,222,500 | \$ 1,189,291 | \$ (39,861) | \$ 1,149,430 | \$ 1,172,082 | \$ (47,779) | \$ 1,124,303 | \$ (25,127) |
| Garden Banks Gas Pipeline, LLC | 118,426,967 | 118,426,967 | \$ 201,430 | \$ (6,309) | \$ 195,121 | \$ 198,515 | \$ (7,563) | \$ 190,952 | \$ (4,169) |
| Gas Transmission Northwest, Corporation | 785,543,673 | 785,543,673 | \$ 1,336,112 | \$ (47,926) | \$ 1,288,186 | \$ 1,316,779 | \$ (57,447) | \$ 1,259,332 | \$ (28,854) |
| Granite State Gas Transmission, Inc. | 34,845,148 | 34,845,148 | \$ 59,267 | \$ (1,973) | \$ 57,294 | \$ 58,410 | \$ (2,365) | \$ 56,045 | \$ (1,249) |
| Great Lakes Gas Transmission Limited Ptr | 867,330,992 | 867,330,992 | \$ 1,475,222 | \$ (43,522) | \$ 1,431,700 | \$ 1,453,876 | \$ (52,167) | \$ 1,401,709 | \$ (29,991) |
| Guardian Pipeline, LLC | 50,331,471 | 50,331,471 | \$ 85,608 | \$ (2,283) | \$ 83,325 | \$ 84,369 | \$ (2,737) | \$ 81,632 | \$ (1,693) |
| Gulf South Pipeline Company, LP | 640,226,732 | 640,226,732 | \$ 1,088,946 | \$ (36,745) | \$ 1,052,201 | \$ 1,073,189 | \$ (44,044) | \$ 1,029,145 | \$ (23,056) |
| Gulf States Transmission Corp. | 682,697 | 682,697 | \$ 1,161 | \$ - | \$ 1,161 | \$ 1,144 | \$ - | \$ 1,144 | \$ (17) |
| Gulfstream Natural Gas System, L.L.C. | 185,886,425 | 185,886,425 | \$ 316,170 | \$ (6,168) | \$ 310,002 | \$ 311,595 | \$ (7,393) | \$ 304,202 | \$ (5,800) |

Gas Assessment Table for FERC Administrative Charges - FY 2006

Estimated Billed 6/30/2006
Estimated Program Cost \$ 52,158,670
Total Revenue 30,665,774,155
Estimated Charge Factor 0.0017008757

CORRECTED Billed 9/15/2006
CORRECTED Program Cost \$ 51,829,000
Adjusted Total Revenue ¶ 30,919,344,626
CORRECTED Charge Factor 0.0016762645

| Company Name | Company Total | Adjusted Company Total (¶) | Annual Charges | Debit/Credit | FY 2006 Bill | CORRECTED Annual Charges | CORRECTED Debit/Credit | CORRECTED FY 2006 Bill | Difference |
|--|---------------|----------------------------|----------------|--------------|--------------|--------------------------|------------------------|------------------------|-------------|
| High Island Offshore System, LLC | 231,756,937 | 231,756,937 | \$ 394,190 | \$ (15,367) | \$ 378,823 | \$ 388,486 | \$ (18,420) | \$ 370,066 | \$ (8,757) |
| Honeoye Storage Corporation | 4,128,781 | 4,128,781 | \$ 7,023 | \$ (214) | \$ 6,809 | \$ 6,921 | \$ (257) | \$ 6,664 | \$ (145) |
| Horizon Pipeline Company, LLC | 61,005,272 | 61,005,272 | \$ 103,762 | \$ (2,586) | \$ 101,176 | \$ 102,261 | \$ (3,099) | \$ 99,162 | \$ (2,014) |
| Iroquois Gas Transm System, LP | 398,550,144 | 398,550,144 | \$ 677,884 | \$ (19,505) | \$ 658,379 | \$ 668,075 | \$ (23,379) | \$ 644,696 | \$ (13,683) |
| Jackson Prairie Underground Storage | 21,017,297 | 21,017,297 | \$ 35,748 | \$ (1,160) | \$ 34,588 | \$ 35,231 | \$ (1,390) | \$ 33,841 | \$ (747) |
| Kern River Gas Transmission Co | 710,738,445 | 710,738,445 | \$ 1,208,878 | \$ (37,975) | \$ 1,170,903 | \$ 1,191,386 | \$ (45,519) | \$ 1,145,867 | \$ (25,036) |
| Kinder Morgan Interstate Gas Tran | 181,604,460 | 181,604,460 | \$ 308,887 | \$ (9,921) | \$ 298,966 | \$ 304,417 | \$ (11,891) | \$ 292,526 | \$ (6,440) |
| KO Transmission Company | 43,813,188 | 43,813,188 | \$ 74,521 | \$ (2,553) | \$ 71,968 | \$ 73,442 | \$ (3,060) | \$ 70,382 | \$ (1,586) |
| Maritimes & Northeast Pipeline, LLC | 122,296,231 | 122,296,231 | \$ 208,011 | \$ (7,098) | \$ 200,913 | \$ 205,001 | \$ (8,508) | \$ 196,493 | \$ (4,420) |
| MarkWest New Mexico L.P. | 12,790,547 | 12,790,547 | \$ 21,755 | \$ (712) | \$ 21,043 | \$ 21,440 | \$ (853) | \$ 20,587 | \$ (456) |
| Midwestern Gas Transmission Co | 133,798,293 | 133,798,293 | \$ 227,574 | \$ (5,322) | \$ 222,252 | \$ 224,281 | \$ (6,379) | \$ 217,902 | \$ (4,350) |
| MIGC, Inc. | 46,274,468 | 46,274,468 | \$ 78,707 | \$ (2,843) | \$ 75,864 | \$ 77,568 | \$ (3,407) | \$ 74,161 | \$ (1,703) |
| Mississippi Canyon Gas Pipeline, LLC | 148,163,792 | 148,163,792 | \$ 252,008 | \$ (13,532) | \$ 238,476 | \$ 248,362 | \$ (16,220) | \$ 232,142 | \$ (6,334) |
| Mojave Pipeline Company/Ameritech | 57,758,303 | 57,758,303 | \$ 98,240 | \$ (3,190) | \$ 95,050 | \$ 96,818 | \$ (3,823) | \$ 92,995 | \$ (2,055) |
| National Fuel Gas Supply Corp. | 403,919,457 | 403,919,457 | \$ 687,017 | \$ (18,777) | \$ 668,240 | \$ 677,076 | \$ (22,507) | \$ 654,569 | \$ (13,671) |
| Natural Gas Pipeline Company of America | 1,636,276,491 | 1,636,276,491 | \$ 2,783,103 | \$ (81,978) | \$ 2,701,125 | \$ 2,742,832 | \$ (98,262) | \$ 2,644,570 | \$ (56,555) |
| Nautilus Pipeline Company, LLC | 57,161,492 | 57,161,492 | \$ 97,225 | \$ (3,472) | \$ 93,753 | \$ 95,818 | \$ (4,162) | \$ 91,656 | \$ (2,097) |
| North Baja Pipeline, LLC | 86,139,732 | 86,139,732 | \$ 146,513 | \$ (4,168) | \$ 142,345 | \$ 144,393 | \$ (4,996) | \$ 139,397 | \$ (2,948) |
| Northern Border Pipeline Co | 873,989,329 | 873,989,329 | \$ 1,486,547 | \$ (48,436) | \$ 1,438,111 | \$ 1,465,037 | \$ (58,057) | \$ 1,406,980 | \$ (31,131) |
| Northern Natural Gas Company | 948,332,478 | 948,332,478 | \$ 1,612,996 | \$ (51,319) | \$ 1,561,677 | \$ 1,589,656 | \$ (61,513) | \$ 1,528,143 | \$ (33,534) |
| Northwest Pipeline Corporation | 689,422,189 | 689,422,189 | \$ 1,172,621 | \$ (36,389) | \$ 1,136,232 | \$ 1,155,654 | \$ (43,618) | \$ 1,112,036 | \$ (24,196) |
| OkTex Pipeline Company | - | - | \$ - | \$ (2,468) | \$ (2,468) | \$ - | \$ (2,958) | \$ (2,958) | \$ (490) |
| Overthrust Pipeline Company ¶ | - | 116,972,293 | \$ 198,955 | \$ (3,976) | \$ 194,979 | \$ 196,077 | \$ (4,766) | \$ 191,311 | \$ (3,668) |
| Ozark Gas Transmission, L.L.C. | 72,203,081 | 72,203,081 | \$ 122,808 | \$ (3,004) | \$ 119,804 | \$ 121,031 | \$ (3,601) | \$ 117,430 | \$ (2,374) |
| Paiute Pipeline Company | 39,577,653 | 39,577,653 | \$ 67,317 | \$ (2,043) | \$ 65,274 | \$ 66,343 | \$ (2,449) | \$ 63,894 | \$ (1,380) |
| Panhandle Eastern Pipe Line Company, LP | 609,052,741 | 609,052,741 | \$ 1,035,923 | \$ (31,004) | \$ 1,004,919 | \$ 1,020,933 | \$ (37,163) | \$ 983,770 | \$ (21,149) |
| Panther Interstate Pipeline Energy, LLC | 13,463,970 | 13,463,970 | \$ 22,901 | \$ (1,009) | \$ 21,892 | \$ 22,569 | \$ (1,209) | \$ 21,360 | \$ (532) |
| Petal Gas Storage, LLC | 87,626,745 | 87,626,745 | \$ 149,042 | \$ (3,588) | \$ 145,454 | \$ 146,886 | \$ (4,300) | \$ 142,586 | \$ (2,868) |
| Pine Needle LNG Company, LLC | 6,329,248 | 6,329,248 | \$ 10,765 | \$ (371) | \$ 10,394 | \$ 10,609 | \$ (444) | \$ 10,165 | \$ (229) |
| Point Arguello Natural Gas Line Company | 607,920 | 607,920 | \$ 1,034 | \$ (54) | \$ 980 | \$ 1,019 | \$ (65) | \$ 954 | \$ (26) |
| Portland Natural Gas Transmission | 63,243,920 | 63,243,920 | \$ 107,570 | \$ (2,808) | \$ 104,762 | \$ 106,014 | \$ (3,366) | \$ 102,648 | \$ (2,114) |
| Questar Pipeline Co. | 368,762,950 | 368,762,950 | \$ 627,220 | \$ (19,076) | \$ 608,144 | \$ 618,144 | \$ (22,865) | \$ 595,279 | \$ (12,865) |
| Questar Southern Trails Pipeline Company | 28,671,429 | 28,671,429 | \$ 48,767 | \$ (1,552) | \$ 47,215 | \$ 48,061 | \$ (1,860) | \$ 46,201 | \$ (1,014) |
| Raton Gas Transmission Co. | 1,223,654 | 1,223,654 | \$ 2,081 | \$ (69) | \$ 2,012 | \$ 2,051 | \$ (83) | \$ 1,968 | \$ (44) |
| Sabine Pipe Line, LLC | 187,470,132 | 187,470,132 | \$ 318,863 | \$ (11,060) | \$ 307,803 | \$ 314,250 | \$ (13,257) | \$ 300,993 | \$ (6,810) |
| Saltville Gas Storage Company LLC ¶ | 6,003,716 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| SCG Pipeline, Inc. | 17,152,065 | 17,152,065 | \$ 29,174 | \$ (694) | \$ 28,480 | \$ 28,751 | \$ (831) | \$ 27,920 | \$ (560) |
| Sea Robin Pipeline Company, LLC | 147,376,878 | 147,376,878 | \$ 250,670 | \$ (9,943) | \$ 240,727 | \$ 247,043 | \$ (11,918) | \$ 235,125 | \$ (5,602) |
| Southern LNG Inc. | 137,536,889 | 137,536,889 | \$ 233,933 | \$ (5,982) | \$ 227,951 | \$ 230,548 | \$ (7,171) | \$ 223,377 | \$ (4,574) |

Gas Assessment Table for FERC Administrative Charges - FY 2006

Estimated Billed 6/30/2006
Estimated Program Cost \$ 52,158,670
Total Revenue 30,665,774,155
Estimated Charge Factor 0.0017008757

CORRECTED Billed 9/15/2006
CORRECTED Program Cost \$ 51,829,000
Adjusted Total Revenue ¶ 30,919,344,626
CORRECTED Charge Factor 0.0016762645

| Company Name | Company Total | Adjusted Company Total (¶) | Annual Charges | Debit/Credit | FY 2006 Bill | CORRECTED Annual Charges | CORRECTED Debit/Credit | CORRECTED FY 2006 Bill | Difference |
|--|-----------------------|----------------------------|----------------------|-----------------------|----------------------|---------------------------------|-------------------------------|-------------------------------|-----------------------|
| Southern Natural Gas Company | 655,423,738 | 655,423,738 | \$ 1,114,794 | \$ (37,397) | \$ 1,077,397 | \$ 1,098,664 | \$ (44,826) | \$ 1,053,838 | \$ (23,559) |
| Southern Star Central Gas Pipeline, Inc. | 293,215,080 | 293,215,080 | \$ 498,722 | \$ (15,089) | \$ 483,633 | \$ 491,506 | \$ (18,087) | \$ 473,419 | \$ (10,214) |
| Southwest Gas Storage Co/Panhandle Easte | 36,100,525 | 36,100,525 | \$ 61,403 | \$ (1,848) | \$ 59,555 | \$ 60,514 | \$ (2,216) | \$ 58,298 | \$ (1,257) |
| Southwest Gas Transmission Co. | 25,314,097 | 25,314,097 | \$ 43,056 | \$ (1,353) | \$ 41,703 | \$ 42,433 | \$ (1,621) | \$ 40,812 | \$ (891) |
| Steuben Gas Storage | 5,156,666 | 5,156,666 | \$ 8,771 | \$ (229) | \$ 8,542 | \$ 8,644 | \$ (275) | \$ 8,369 | \$ (173) |
| Stingray Pipeline Company LLC | 139,480,304 | 139,480,304 | \$ 237,239 | \$ (10,291) | \$ 226,948 | \$ 233,806 | \$ (12,336) | \$ 221,470 | \$ (5,478) |
| Tennessee Gas Pipeline Co. | 1,622,285,025 | 1,622,285,025 | \$ 2,759,305 | \$ (88,439) | \$ 2,670,866 | \$ 2,719,379 | \$ (106,007) | \$ 2,613,372 | \$ (57,494) |
| Texas Eastern Transmission, L.P. | 1,161,699,641 | 1,161,699,641 | \$ 1,975,907 | \$ (59,106) | \$ 1,916,801 | \$ 1,947,316 | \$ (70,847) | \$ 1,876,469 | \$ (40,332) |
| Texas Gas Transmission LLC | 718,141,734 | 718,141,734 | \$ 1,221,470 | \$ (36,224) | \$ 1,185,246 | \$ 1,203,796 | \$ (43,419) | \$ 1,160,377 | \$ (24,869) |
| Trailblazer Pipeline Company | 308,529,928 | 308,529,928 | \$ 524,771 | \$ (16,908) | \$ 507,863 | \$ 517,178 | \$ (20,266) | \$ 496,912 | \$ (10,951) |
| TransColorado Gas Transmission Company | 244,972,935 | 244,972,935 | \$ 416,669 | \$ (10,242) | \$ 406,427 | \$ 410,639 | \$ (12,276) | \$ 398,363 | \$ (8,064) |
| Transcontinental Gas Pipe Line | 1,639,935,006 | 1,639,935,006 | \$ 2,789,326 | \$ (84,228) | \$ 2,705,098 | \$ 2,748,965 | \$ (100,959) | \$ 2,648,006 | \$ (57,092) |
| Transwestern Pipeline Company, LLC | 589,362,174 | 589,362,174 | \$ 1,002,432 | \$ (32,379) | \$ 970,053 | \$ 987,927 | \$ (38,811) | \$ 949,116 | \$ (20,937) |
| Trunkline Gas Company, LLC | 458,544,362 | 458,544,362 | \$ 779,927 | \$ (28,494) | \$ 751,433 | \$ 768,642 | \$ (34,154) | \$ 734,488 | \$ (16,945) |
| Trunkline LNG Company, LLC ¶ | - | 101,675,797 | \$ 172,938 | \$ (9,165) | \$ 163,773 | \$ 170,436 | \$ (10,986) | \$ 159,450 | \$ (4,323) |
| Tuscarora Gas Transmission Company | 25,807,652 | 25,807,652 | \$ 43,896 | \$ (1,362) | \$ 42,534 | \$ 43,260 | \$ (1,633) | \$ 41,627 | \$ (907) |
| Valero Natural Gas Pipeline Company | 5,523,543 | 5,523,543 | \$ 9,395 | \$ - | \$ 9,395 | \$ 9,259 | \$ - | \$ 9,259 | \$ (136) |
| Vector Pipeline L. P. | 386,048,977 | 386,048,977 | \$ 656,621 | \$ (20,110) | \$ 636,511 | \$ 647,120 | \$ (24,105) | \$ 623,015 | \$ (13,496) |
| Venice Gathering System, LLC | 44,531,317 | 44,531,317 | \$ 75,742 | \$ (6,031) | \$ 69,711 | \$ 74,646 | \$ (7,229) | \$ 67,417 | \$ (2,294) |
| Viking Gas Transmission Co. | 156,851,655 | 156,851,655 | \$ 266,785 | \$ (8,230) | \$ 258,555 | \$ 262,925 | \$ (9,865) | \$ 253,060 | \$ (5,495) |
| West Texas Gas, Inc ¶ | - | 537,009 | \$ 913 | \$ (34) | \$ 879 | \$ 900 | \$ (41) | \$ 859 | \$ (20) |
| Western Gas Interstate Company | 3,294,120 | 3,294,120 | \$ 5,603 | \$ (237) | \$ 5,366 | \$ 5,522 | \$ (285) | \$ 5,237 | \$ (129) |
| WestGas Interstate, Inc. | 3,205,553 | 3,205,553 | \$ 5,452 | \$ (186) | \$ 5,266 | \$ 5,373 | \$ (223) | \$ 5,150 | \$ (116) |
| Williston Basin Interstate ¶ | 104,908,693 | 104,005,213 | \$ 176,900 | \$ (6,134) | \$ 170,766 | \$ 174,340 | \$ (7,353) | \$ 166,987 | \$ (3,779) |
| Wyoming Interstate Company Ltd | 573,785,073 | 573,785,073 | \$ 975,937 | \$ (24,018) | \$ 951,919 | \$ 961,816 | \$ (28,790) | \$ 933,026 | \$ (18,893) |
| Young Gas Storage Company, Ltd. | 5,180,797 | 5,180,797 | \$ 8,812 | \$ (289) | \$ 8,523 | \$ 8,684 | \$ (347) | \$ 8,337 | \$ (186) |
| -----Totals----- | 30,665,774,155 | 30,919,344,626 | \$ 52,589,966 | \$ (1,655,779) | \$ 50,934,187 | \$ 51,828,998 | \$ (1,985,447) | \$ 49,843,551 | \$ (1,090,636) |

¶ Total Revenue Adjusted from Original FY 2006 Gas Assessment

Federal Energy Regulatory Commission
Division of Financial Services
Gas Annual Charges Assessment

9/19/2006 1

Gas Debit/Credit Calculation for FY 2005

Gas Debit/Credit 6/30/2006
Actual Program Cost \$ 52,234,670
Adjusted Total Revenue 30,697,803,340
Actual Charge Factor 0.0017015768

CORRECTED Gas Debit/Credit 9/15/2006
CORRECTED Actual Program Cost \$ 51,905,000
Adjusted Total Revenue 30,697,803,340
CORRECTED Actual Charge Factor 0.0016908376

| Company Name | Company Total | Original Annual Charge (@ 6-30-2005) | Adjusted Annual Charge (@ 6-30-2006) | CORRECTED Annual Charge (@ 9-15-2006) | CORRECTED FY 2005 Debit/Credit |
|--|---------------|--------------------------------------|--------------------------------------|--|---------------------------------------|
| Algonquin Gas Transmission, LLC | 330,842,418 | \$ 580,840 | \$ 562,954 | \$ 559,401 | \$ (21,439) |
| Alliance Pipeline, LP | 633,668,733 | \$ 1,112,494 | \$ 1,078,236 | \$ 1,071,431 | \$ (41,063) |
| ANR Pipeline Company | 1,307,341,280 | \$ 2,295,219 | \$ 2,224,542 | \$ 2,210,502 | \$ (84,717) |
| ANR Storage Company | 38,225,274 | \$ 67,110 | \$ 65,043 | \$ 64,633 | \$ (2,477) |
| Bear Creek Storage Company | 38,433,423 | \$ 67,475 | \$ 65,397 | \$ 64,985 | \$ (2,490) |
| Black Marlin Pipeline Company | 19,982,497 | \$ 35,082 | \$ 34,002 | \$ 33,787 | \$ (1,295) |
| Blue Lake Gas Storage Company | 36,853,640 | \$ 64,702 | \$ 62,709 | \$ 62,314 | \$ (2,388) |
| Canyon Creek Compression Co. | 22,563,106 | \$ 39,613 | \$ 38,393 | \$ 38,151 | \$ (1,462) |
| CenterPoint Energy Gas Transmission Comp | 609,492,816 | \$ 1,070,049 | \$ 1,037,099 | \$ 1,030,553 | \$ (39,496) |
| CenterPoint Energy Miss. River Trans. Co | 372,941,198 | \$ 654,750 | \$ 634,588 | \$ 630,583 | \$ (24,167) |
| Centra Pipelines Minnesota Inc. | - | \$ - | \$ - | \$ - | \$ - |
| Chandeleur Pipeline Company | 52,345,751 | \$ 91,900 | \$ 89,070 | \$ 88,508 | \$ (3,392) |
| Colorado Interstate Gas Co. | 656,475,402 | \$ 1,152,534 | \$ 1,117,043 | \$ 1,109,993 | \$ (42,541) |
| Columbia Gas Transmission | 978,299,238 | \$ 1,717,540 | \$ 1,664,651 | \$ 1,654,145 | \$ (63,395) |
| Columbia Gulf Transmission Co. | 641,612,041 | \$ 1,126,439 | \$ 1,091,752 | \$ 1,084,862 | \$ (41,577) |
| Crossroads Pipeline Company | 40,710,967 | \$ 71,474 | \$ 69,273 | \$ 68,836 | \$ (2,638) |
| Dauphin Island Gathering Partners | 63,516,106 | \$ 111,511 | \$ 108,078 | \$ 107,395 | \$ (4,116) |
| Destin Pipeline Company, L.L.C. | 322,449,177 | \$ 566,104 | \$ 548,672 | \$ 545,209 | \$ (20,895) |
| Discovery Gas Transmission, LLC | 106,826,034 | \$ 187,548 | \$ 181,773 | \$ 180,625 | \$ (6,923) |
| Distrigas of Massachusetts LLC | 2,915,662 | \$ 1,311 | \$ 4,961 | \$ 4,930 | \$ 3,619 |
| Dominion Cove Point LNG, LP | 431,002,019 | \$ 756,684 | \$ 733,383 | \$ 728,754 | \$ (27,930) |

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Gas Annual Charges Assessment

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Gas Debit/Credit Calculation for FY 2005

Gas Debit/Credit 6/30/2006
Actual Program Cost \$ 52,234,670
Adjusted Total Revenue 30,697,803,340
Actual Charge Factor 0.0017015768

CORRECTED Gas Debit/Credit 9/15/2006
CORRECTED Actual Program Cost \$ 51,905,000
Adjusted Total Revenue 30,697,803,340
CORRECTED Actual Charge Factor 0.0016908376

| Company Name | Company Total | Original Annual Charge (@ 6-30-2005) | Adjusted Annual Charge (@ 6-30-2006) | CORRECTED Annual Charge (@ 9-15-2006) | CORRECTED FY 2005 Debit/Credit |
|--|---------------|--------------------------------------|--------------------------------------|--|---------------------------------------|
| DominionTransmission, Inc | 829,165,055 | \$ 1,455,715 | \$ 1,410,888 | \$ 1,401,983 | \$ (53,732) |
| East Tennessee Natural Gas, LLC | 125,315,970 | \$ 220,010 | \$ 213,235 | \$ 211,889 | \$ (8,121) |
| Eastern Shore Natural Gas Co. | 19,828,960 | \$ 34,812 | \$ 33,740 | \$ 33,528 | \$ (1,284) |
| El Paso Natural Gas Company | 1,555,318,459 | \$ 2,730,578 | \$ 2,646,494 | \$ 2,629,791 | \$ (100,787) |
| Enbridge Offshore Pipeline LLC (UTOS) | 80,479,690 | \$ 141,293 | \$ 136,942 | \$ 136,078 | \$ (5,215) |
| Enbridge Pipelines (AlaTenn) LLC | 22,606,482 | \$ 39,689 | \$ 38,467 | \$ 38,224 | \$ (1,465) |
| Enbridge Pipelines (KPC) | 17,223,151 | \$ 30,238 | \$ 29,307 | \$ 29,122 | \$ (1,116) |
| Enbridge Pipelines (Midla) LLC | 37,766,613 | \$ 66,305 | \$ 64,263 | \$ 63,857 | \$ (2,448) |
| Equitrans, LP | 68,186,290 | \$ 119,711 | \$ 116,024 | \$ 115,292 | \$ (4,419) |
| Florida Gas Transmission Co. | 737,315,725 | \$ 1,294,460 | \$ 1,254,599 | \$ 1,246,681 | \$ (47,779) |
| Garden Banks Gas Pipeline, LLC | 116,702,097 | \$ 204,887 | \$ 198,578 | \$ 197,324 | \$ (7,563) |
| Gas Transmission Northwest, Corporation | 886,497,546 | \$ 1,556,370 | \$ 1,508,444 | \$ 1,498,923 | \$ (57,447) |
| Granite State Gas Transmission, Inc. | 36,492,420 | \$ 64,068 | \$ 62,095 | \$ 61,703 | \$ (2,365) |
| Great Lakes Gas Transmission Limited Ptr | 805,036,933 | \$ 1,413,354 | \$ 1,369,832 | \$ 1,361,187 | \$ (52,167) |
| Guardian Pipeline, LLC | 42,237,691 | \$ 74,154 | \$ 71,871 | \$ 71,417 | \$ (2,737) |
| Gulf South Pipeline Company, LP | 679,683,637 | \$ 1,193,279 | \$ 1,156,534 | \$ 1,149,235 | \$ (44,044) |
| Gulf States Transmission Corp. | - | \$ - | \$ - | \$ - | \$ - |
| Gulfstream Natural Gas System, L.L.C. | 114,085,814 | \$ 200,294 | \$ 194,126 | \$ 192,901 | \$ (7,393) |
| High Island Offshore System, LLC | 284,256,134 | \$ 499,051 | \$ 483,684 | \$ 480,631 | \$ (18,420) |
| Honeoye Storage Corporation | 3,969,171 | \$ 6,968 | \$ 6,754 | \$ 6,711 | \$ (257) |
| Horizon Pipeline Company, LLC | 47,829,390 | \$ 83,971 | \$ 81,385 | \$ 80,872 | \$ (3,099) |

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Gas Annual Charges Assessment

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Gas Debit/Credit Calculation for FY 2005

Gas Debit/Credit 6/30/2006
Actual Program Cost \$ 52,234,670
Adjusted Total Revenue 30,697,803,340
Actual Charge Factor 0.0017015768

CORRECTED Gas Debit/Credit 9/15/2006
CORRECTED Actual Program Cost \$ 51,905,000
Adjusted Total Revenue 30,697,803,340
CORRECTED Actual Charge Factor 0.0016908376

| Company Name | Company Total | Original Annual Charge (@ 6-30-2005) | Adjusted Annual Charge (@ 6-30-2006) | CORRECTED Annual Charge (@ 9-15-2006) | CORRECTED FY 2005 Debit/Credit |
|---|---------------|--------------------------------------|--------------------------------------|--|---------------------------------------|
| Iroquois Gas Transm System, LP | 360,784,342 | \$ 633,407 | \$ 613,902 | \$ 610,028 | \$ (23,379) |
| Jackson Prairie Underground Storage | 21,442,082 | \$ 37,645 | \$ 36,485 | \$ 36,255 | \$ (1,390) |
| Kern River Gas Transmission Co | 702,425,516 | \$ 1,233,206 | \$ 1,195,231 | \$ 1,187,687 | \$ (45,519) |
| Kinder Morgan Interstate Gas Tran | 183,504,713 | \$ 322,168 | \$ 312,247 | \$ 310,277 | \$ (11,891) |
| KO Transmission Company | 47,226,024 | \$ 82,912 | \$ 80,359 | \$ 79,852 | \$ (3,060) |
| Maritimes & Northeast Pipeline, LLC | 131,297,585 | \$ 230,511 | \$ 223,413 | \$ 222,003 | \$ (8,508) |
| MarkWest New Mexico L.P. | 13,168,533 | \$ 23,119 | \$ 22,407 | \$ 22,266 | \$ (853) |
| Midwestern Gas Transmission Co | 98,447,366 | \$ 172,838 | \$ 167,516 | \$ 166,459 | \$ (6,379) |
| MIGC, Inc. | 52,587,889 | \$ 92,325 | \$ 89,482 | \$ 88,918 | \$ (3,407) |
| Mississippi Canyon Gas Pipeline, LLC | 250,305,146 | \$ 439,445 | \$ 425,913 | \$ 423,225 | \$ (16,220) |
| Mojave Pipeline Company/Ameritech | 59,000,667 | \$ 103,584 | \$ 100,394 | \$ 99,761 | \$ (3,823) |
| National Fuel Gas Supply Corp. | 347,334,150 | \$ 609,793 | \$ 591,016 | \$ 587,286 | \$ (22,507) |
| Natural Gas Pipeline Company of America | 1,516,350,238 | \$ 2,662,164 | \$ 2,580,186 | \$ 2,563,902 | \$ (98,262) |
| Nautilus Pipeline Company, LLC | 64,230,986 | \$ 112,766 | \$ 109,294 | \$ 108,604 | \$ (4,162) |
| North Baja Pipeline, LLC | 77,108,828 | \$ 135,375 | \$ 131,207 | \$ 130,379 | \$ (4,996) |
| Northern Border Pipeline Co | 895,920,385 | \$ 1,572,913 | \$ 1,524,477 | \$ 1,514,856 | \$ (58,057) |
| Northern Natural Gas Company | 949,252,598 | \$ 1,666,545 | \$ 1,615,226 | \$ 1,605,032 | \$ (61,513) |
| Northwest Pipeline Corporation | 673,092,543 | \$ 1,181,708 | \$ 1,145,319 | \$ 1,138,090 | \$ (43,618) |
| OkTex Pipeline Company | 45,648,190 | \$ 80,142 | \$ 77,674 | \$ 77,184 | \$ (2,958) |
| Overthrust Pipeline Company | 73,549,158 | \$ 129,126 | \$ 125,150 | \$ 124,360 | \$ (4,766) |
| Ozark Gas Transmission, L.L.C. | 55,572,430 | \$ 97,565 | \$ 94,561 | \$ 93,964 | \$ (3,601) |

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Gas Debit/Credit Calculation for FY 2005

Gas Debit/Credit 6/30/2006
 Actual Program Cost \$ 52,234,670
 Adjusted Total Revenue 30,697,803,340
 Actual Charge Factor 0.0017015768

CORRECTED Gas Debit/Credit 9/15/2006
CORRECTED Actual Program Cost \$ 51,905,000
 Adjusted Total Revenue 30,697,803,340
CORRECTED Actual Charge Factor 0.0016908376

| Company Name | Company Total | Original Annual Charge (@ 6-30-2005) | Adjusted Annual Charge (@ 6-30-2006) | CORRECTED Annual Charge (@ 9-15-2006) | CORRECTED FY 2005 Debit/Credit |
|--|---------------|--------------------------------------|--------------------------------------|--|---------------------------------------|
| Paiute Pipeline Company | 37,788,819 | \$ 66,344 | \$ 64,301 | \$ 63,895 | \$ (2,449) |
| Panhandle Eastern Pipe Line Company, LP | 573,496,103 | \$ 1,006,852 | \$ 975,848 | \$ 969,689 | \$ (37,163) |
| Panther Interstate Pipeline Energy, LLC | 18,668,685 | \$ 32,775 | \$ 31,766 | \$ 31,566 | \$ (1,209) |
| Petal Gas Storage, LLC | 66,363,878 | \$ 116,511 | \$ 112,923 | \$ 112,211 | \$ (4,300) |
| Pine Needle LNG Company, LLC | 6,862,584 | \$ 12,048 | \$ 11,677 | \$ 11,604 | \$ (444) |
| Point Arguello Natural Gas Line Company | 994,237 | \$ 1,746 | \$ 1,692 | \$ 1,681 | \$ (65) |
| Portland Natural Gas Transmission | 51,928,389 | \$ 91,168 | \$ 88,360 | \$ 87,802 | \$ (3,366) |
| Questar Pipeline Co. | 352,855,138 | \$ 619,486 | \$ 600,410 | \$ 596,621 | \$ (22,865) |
| Questar Southern Trails Pipeline Company | 28,697,029 | \$ 50,382 | \$ 48,830 | \$ 48,522 | \$ (1,860) |
| Raton Gas Transmission Co. | 1,275,841 | \$ 2,240 | \$ 2,171 | \$ 2,157 | \$ (83) |
| Sabine Pipe Line, LLC | 204,570,919 | \$ 359,153 | \$ 348,093 | \$ 345,896 | \$ (13,257) |
| SCG Pipeline, Inc. | 12,826,517 | \$ 22,519 | \$ 21,825 | \$ 21,688 | \$ (831) |
| Sea Robin Pipeline Company, LLC | 183,910,798 | \$ 322,881 | \$ 312,938 | \$ 310,963 | \$ (11,918) |
| Southern LNG Inc. | 110,663,010 | \$ 194,284 | \$ 188,302 | \$ 187,113 | \$ (7,171) |
| Southern Natural Gas Company | 691,738,366 | \$ 1,214,443 | \$ 1,177,046 | \$ 1,169,617 | \$ (44,826) |
| Southern Star Central Gas Pipeline, Inc. | 279,112,258 | \$ 490,020 | \$ 474,931 | \$ 471,933 | \$ (18,087) |
| Southwest Gas Storage Co/Panhandle Easte | 34,191,584 | \$ 60,028 | \$ 58,180 | \$ 57,812 | \$ (2,216) |
| Southwest Gas Transmission Co. | 25,029,322 | \$ 43,942 | \$ 42,589 | \$ 42,321 | \$ (1,621) |
| Steuben Gas Storage | 4,234,217 | \$ 7,434 | \$ 7,205 | \$ 7,159 | \$ (275) |
| Stingray Pipeline Company LLC | 190,359,095 | \$ 334,202 | \$ 323,911 | \$ 321,866 | \$ (12,336) |
| Tennessee Gas Pipeline Co. | 1,635,883,190 | \$ 2,872,020 | \$ 2,783,581 | \$ 2,766,013 | \$ (106,007) |

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Division of Financial Services
Gas Annual Charges Assessment

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Gas Debit/Credit Calculation for FY 2005

Gas Debit/Credit 6/30/2006
Actual Program Cost \$ 52,234,670
Adjusted Total Revenue 30,697,803,340
Actual Charge Factor 0.0017015768

CORRECTED Gas Debit/Credit 9/15/2006
CORRECTED Actual Program Cost \$ 51,905,000
Adjusted Total Revenue 30,697,803,340
CORRECTED Actual Charge Factor 0.0016908376

| Company Name | Company Total | Original Annual Charge (@ 6-30-2005) | Adjusted Annual Charge (@ 6-30-2006) | CORRECTED Annual Charge (@ 9-15-2006) | CORRECTED FY 2005 Debit/Credit |
|--|-----------------------|--------------------------------------|--------------------------------------|--|---------------------------------------|
| Texas Eastern Transmission, L.P. | 1,093,295,202 | \$ 1,919,432 | \$ 1,860,326 | \$ 1,848,585 | \$ (70,847) |
| Texas Gas Transmission LLC | 670,042,881 | \$ 1,176,353 | \$ 1,140,129 | \$ 1,132,934 | \$ (43,419) |
| Trailblazer Pipeline Company | 312,745,454 | \$ 549,068 | \$ 532,160 | \$ 528,802 | \$ (20,266) |
| TransColorado Gas Transmission Company | 189,440,954 | \$ 332,590 | \$ 322,348 | \$ 320,314 | \$ (12,276) |
| Transcontinental Gas Pipe Line | 1,557,981,408 | \$ 2,735,253 | \$ 2,651,025 | \$ 2,634,294 | \$ (100,959) |
| Transwestern Pipeline Company, LLC | 598,923,330 | \$ 1,051,493 | \$ 1,019,114 | \$ 1,012,682 | \$ (38,811) |
| Trunkline Gas Company, LLC | 527,051,851 | \$ 925,313 | \$ 896,819 | \$ 891,159 | \$ (34,154) |
| Trunkline LNG Company, LLC | 169,533,331 | \$ 297,639 | \$ 288,474 | \$ 286,653 | \$ (10,986) |
| Tuscarora Gas Transmission Company | 25,208,099 | \$ 44,256 | \$ 42,894 | \$ 42,623 | \$ (1,633) |
| Valero Natural Gas Pipeline Company | - | \$ - | \$ - | \$ - | \$ - |
| Vector Pipeline L. P. | 371,990,760 | \$ 653,081 | \$ 632,971 | \$ 628,976 | \$ (24,105) |
| Venice Gathering System, LLC | 111,568,779 | \$ 195,874 | \$ 189,843 | \$ 188,645 | \$ (7,229) |
| Viking Gas Transmission Co. | 152,242,722 | \$ 267,283 | \$ 259,053 | \$ 257,418 | \$ (9,865) |
| West Texas Gas, Inc | 642,063 | \$ 1,127 | \$ 1,093 | \$ 1,086 | \$ (41) |
| Western Gas Interstate Company | 4,398,039 | \$ 7,721 | \$ 7,484 | \$ 7,436 | \$ (285) |
| WestGas Interstate, Inc. | 3,439,731 | \$ 6,039 | \$ 5,853 | \$ 5,816 | \$ (223) |
| Williston Basin Interstate | 113,464,682 | \$ 199,203 | \$ 193,069 | \$ 191,850 | \$ (7,353) |
| Wyoming Interstate Company Ltd | 444,281,165 | \$ 779,997 | \$ 755,979 | \$ 751,207 | \$ (28,790) |
| Young Gas Storage Company, Ltd. | 5,359,531 | \$ 9,409 | \$ 9,120 | \$ 9,062 | \$ (347) |
| -----Totals----- | 30,697,803,340 | \$ 53,890,452 | \$ 52,234,673 | \$ 51,905,005 | \$ (1,985,447) |