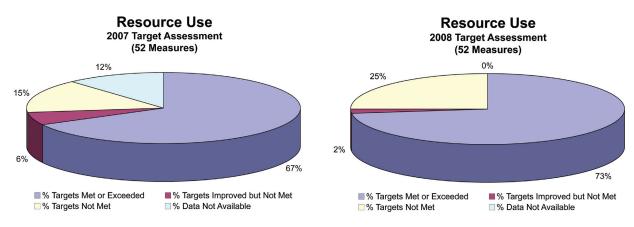
RESOURCE USE

Managing resources has become increasingly more complex. Today, we are often called upon to determine where, when, and to what extent renewable and non-renewable economic resources on public lands should be made available. That task demands that we balance the economy's call for energy, minerals, forage, and forest resources with our resource protection and recreation responsibilities. Interior conducts research on and assessments of undiscovered non-fuel mineral and energy resources which assist the Department's land management agencies in their goal of providing responsible management of resources on Federal lands. There are 52 GPRA Plan performance measures that assess the performance of the four End Outcome Goals and 16 Intermediate Outcomes for this mission area.

FIGURE 2-4
Target Assessment Comparison for Resource Use



Overall, the Department has significantly improved its ability to establish meaningful and challenging performance targets and has worked continuously to meet or exceed those targets. As a result, 73% of targets were met in 2008 compared with 67% in 2007, a 9% increase. The increase in targets not met was mainly due to the more stringent performance standards recently implemented. Performance should improve as programs adjust to the new standards. As a corollary to the performance improvement effort, the Department has substantially enhanced its ability to collect and report performance data on a timely basis, resulting in no unreported measures for this mission area. The table below details the performance for each of the 52 performance measures within the Resource Use Mission Area.

FIGURE 2-5

	MISSION GOAL: RE								
Ir	mprove resource manager End Outcome1: Manage or inf						Energy (Fossil		
	DESCRIPTION: Percent of flu	uid mineral leases	with approved appl	ications for permits	to drill				
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?		
1	Totals:	52%	47%	44%	44%	42%			
5 0 9	Performance Explanation	Goal Not Met. The number of fluid mineral leases with approved APDs increased by 1,677 over 2007, but the total number of leases increased at a higher rate, reducing the overall percentage.							
9	Steps to Improve	BLM delayed processing a large group of APDs while conducting a large scale impact analysis on sage grouse and elk habitat.							
	Data Source	Performance Ma	nagement Data Sys	tem, LR2000 case re	cordation				

		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
	Totals:	453,442	466,652	466,943	467,234	472,337	A				
Ī	Performance Explanation	Goal Met or Exc	eeded. Goal was ex	xceeded because of f	ewer acres under le	ease expiring.	4				
	Data Source	PMDS, LR2000,	and affected State [Data Calls							
	DESCRIPTION: Number of of	fshore lease sales	held consistent wi	th the Secretary's 20	007-2012 Five Year	Program					
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
	Totals:	4	2	2	5	5	<u> </u>				
İ	Performance Explanation	Goal Met or Exc	eeded.				4				
İ	Data Source	Schedule of sale	es in the final Five Ye	ar Program. Final No	tices of Sale in the	Federal Register.					
T	DESCRIPTION: Average acreage disturbed per permitted energy exploration or development activity										
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
ı	Totals:	2.3	2.3	2.1	2.1	2.1	Goal Met:				
ł	Performance Explanation	Goal Met or Exc		2.1	2.1	2.1					
ł	Data Source			oort System (AFMSS)							
1	DESCRIPTION: Percent of ac		•••	, , ,							
	Decoral from Fercent of ac				EVOCA DI-	EVOCO A - t I	0 1 11 - 40				
ı	Tatala	FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
H	Totals:	89%	92%	90%	93%	88%					
4	Performance Explanation Goal Not Met. Performance declined slightly from 2007 though these impacts were increasingly minor in nature and did not jeopardize public safety or land use.										
	1 oriormaneo Explanation	Steps to Improve Steps to Improve Increases in partnering between OSM and State agencies, as well as meetings with operators to discuss the nature of violations and actions needed, will reduce the number of off-site impacts in the future.									
	· · · · · · · · · · · · · · · · · · ·	Increases in par violations and a	tnering between OSI ctions needed, will re	M and State agencies duce the number of c	s, as well as meeting	e future.					
	· · · · · · · · · · · · · · · · · · ·	Increases in par violations and ad Information is re subtracting quar September 30 o	tnering between OSI tions needed, will re ported annually by S terly data (July 1 - Se f the second year. Fe	M and State agencies duce the number of chattes for the evaluation eptember 30 of the firm	of, as well as meeting off-site impacts in the on period of July 1 - st year) and adding		then calculated n July 1 -				
	Steps to Improve Data Source	Increases in par violations and ad Information is re subtracting quar September 30 o	thering between OSI ctions needed, will re ported annually by S terly data (July 1 - Si f the second year. Fe imed	M and State agencies duce the number of cotates for the evaluation eptember 30 of the firederal data is for the I	s, as well as meeting off-site impacts in the on period of July 1 - st year) and adding Federal fiscal year o	e future. June 30. Results are the quarterly data from froctober 1 - Septemb	then calculated n July 1 - per 30.				
	Steps to Improve Data Source	Increases in par violations and ad Information is re subtracting quar September 30 o	tnering between OSI tions needed, will re ported annually by S terly data (July 1 - Se f the second year. Fe	M and State agencies duce the number of chattes for the evaluation eptember 30 of the firm	of, as well as meeting off-site impacts in the on period of July 1 - st year) and adding	June 30. Results are the quarterly data from	then calculated n July 1 - per 30.				
	Steps to Improve Data Source DESCRIPTION: Percent of m	Increases in par violations and ad Information is re subtracting quar September 30 o ined acreage recta FY2005 Actual 48% Goal Met or Exc	thering between OSh titions needed, will re- ported annually by S terly data (July 1 - St f the second year. Fo imed FY2006 Actual	Vi and State agencies duce the number of contacts for the evaluation of the first derail data is for the first derail data is for the first form.	s, as well as meeting off-site impacts in the on period of July 1 - st year) and adding -ederal fiscal year of FY2008 Plan 45%	June 30. Results are the quarterly data from f October 1 - September 1 -	then calculated n July 1 -				
	Data Source DESCRIPTION: Percent of m Totals:	Increases in par violations and ad Information is re subtracting quar September 30 o ined acreage recta FY2005 Actual 48% Goal Met or Excaccordingly. Information is re subtracting quar	thering between OSI tions needed, will re ported annually by S terly data (July 1 - St f the second year. Fe imed FY2006 Actual 48% eeded due to method ported annually by S terly data (July 1 - S	M and State agencies duce the number of ottates for the evaluation eptember 30 of the firederal data is for the left by the firederal data is for the left by the firederal data is for the left by the firederal data is for the left by the firederal data is for the left by the firederal data is for the evaluation of the evaluation of the eval	s, as well as meeting off-site impacts in the on period of July 1 - st year) and adding Federal fiscal year of FY2008 Plan 45% ets for future years were on period of July 1 - st year) and adding	June 30. Results are the quarterly data from f October 1 - September 1 -	Goal Met? Goal Met?				
	Data Source DESCRIPTION: Percent of m Totals: Performance Explanation	Increases in par violations and adviolations and adviolations and adviolation in result acting quar September 30 of the discontinuous accordance of the subtracting quar September 30 of the discontinuous accordance of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quarter subtracting	the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe	M and State agencies duce the number of ottates for the evaluation eptember 30 of the firederal data is for the firederal data is for the firederal data is for the firederal data is for the firederal data is for the evaluation eptember 30 of the firederal data is for the firederal data is firederal data is firederal data is firederal data is firederal da	s, as well as meeting off-site impacts in the on period of July 1 - st year) and adding Federal fiscal year of FY2008 Plan 45% ets for future years were on period of July 1 - st year) and adding	FY2008 Actual 83% will be revised June 30. Results are to the quarterly data from the following formula from the first section of the	Goal Met? Goal Met?				
	Data Source DESCRIPTION: Percent of m Totals: Performance Explanation Data Source	Increases in par violations and adviolations and adviolations and adviolation in result acting quar September 30 of the discontinuous accordance of the subtracting quar September 30 of the discontinuous accordance of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quar September 30 of the subtracting quarter subtracting	the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe the second year. Fe	M and State agencies duce the number of ottates for the evaluation eptember 30 of the firederal data is for the firederal data is for the firederal data is for the firederal data is for the firederal data is for the evaluation eptember 30 of the firederal data is for the firederal data is firederal data is firederal data is firederal data is firederal da	s, as well as meeting off-site impacts in the on period of July 1 - st year) and adding Federal fiscal year of FY2008 Plan 45% ets for future years were on period of July 1 - st year) and adding	FY2008 Actual 83% will be revised June 30. Results are to the quarterly data from the following formula from the first section of the	Goal Met? Goal Met? then calculated n July 1 -				
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	Data Source DESCRIPTION: Percent of m Totals: Performance Explanation Data Source DESCRIPTION: Percent of access to the source of access to the s	Increases in par violations and ad Information is re subtracting quar September 30 o ined acreage recta FY2005 Actual 48% Goal Met or Excaccordingly. Information is re subtracting quar September 30 o cres reclaimed to a	the second year. Fe ported annually by S terly data (July 1 - St f the second year. Fe imed FY2006 Actual 48% eeded due to method ported annually by S terly data (July 1 - St f the second year. Fe propried annually by S terly data (July 1 - St f the second year. Fe propriate final lan FY2006 Actual No Report	Wand State agencies duce the number of ottates for the evaluation eptember 30 of the firederal data is for the least states for the evaluation of the firederal data is for the least states for the evaluation eptember 30 of the firederal data is for the least states for the evaluation eptember 30 of the firederal data is for the least states fo	s, as well as meeting off-site impacts in the on period of July 1 - st year) and adding Federal fiscal year of FY2008 Plan 45% ets for future years well on period of July 1 - st year) and adding Federal fiscal year of	FY2008 Actual June 30. Results are the quarterly data from from the common fr	Goal Met? Goal Met? then calculated n July 1 -				
	Data Source DESCRIPTION: Percent of m Totals: Performance Explanation Data Source DESCRIPTION: Percent of actions and actions are actions and actions are actions.	Increases in par violations and at violations and at Information is resubtracting quar September 30 of the Actual 48% Goal Met or Excaccordingly. Information is resubtracting quar September 30 of the Actual 48% Goal Met or Excaccordingly.	the second year. Fe ported annually by S terly data (July 1 - St f the second year. Fe imed FY2006 Actual 48% eeded due to method ported annually by S terly data (July 1 - St f the second year. Fe propried annually by S terly data (July 1 - St f the second year. Fe propriate final lan FY2006 Actual No Report	M and State agencies duce the number of ottates for the evaluation eptember 30 of the firederal data is for the last states for the last states for the evaluation eptember 30 of the firederal data is for the firederal data is for the firederal data is for the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the firederal data is for the last states for the evaluation eptember 30 of the firederal data is for the firederal data is for the firederal data is for the firederal data is for the firederal data is for the firederal data is for the firederal data is for the firederal data is for the firederal data is for the firederal data is for the firederal data is for the firederal data is for the firederal data is for the firederal data is for the fi	s, as well as meeting off-site impacts in the on period of July 1 - st year) and adding Federal fiscal year of FY2008 Plan 45% ets for future years well on period of July 1 - st year) and adding Federal fiscal year of	FY2008 Actual June 30. Results are the quarterly data from from the common fr	then calculated in July 1 - per 30. Goal Met? then calculated in July 1 - per 30.				
	Data Source DESCRIPTION: Percent of m Totals: Performance Explanation Data Source DESCRIPTION: Percent of action Totals: Performance Explanation	Increases in par violations and adviolations and adviolations and adviolations and adviolations and adviolations are subtracting quarters. FY2005 Actual 48% Goal Met or Excaccordingly. Information is resultracting quarters reclaimed to a FY2005 Actual No Report Goal Met or Exc	the second year. Fe imed FY2006 Actual 48% eeded due to method ported annually by S terly data (July 1 - St imed FY2006 Actual 48% eeded due to method ported annually by S terly data (July 1 - St if the second year. Fe propriate final lan FY2006 Actual No Report eeded. anagement Data Sys	W and State agencies duce the number of ottates for the evaluation eptember 30 of the firederal data is for the least states for the evaluation of the firederal data is for the least states for the evaluation eptember 30 of the firederal data is for the least states for the evaluation eptember 30 of the firederal data is for the least state for	s, as well as meeting off-site impacts in the on period of July 1 - st year) and adding ederal fiscal year of FY2008 Plan 45% ets for future years of on period of July 1 - st year) and adding ederal fiscal year of FY2008 Plan 24.60%	FY2008 Actual June 30. Results are the quarterly data from from the common fr	Goal Met? Goal Met? then calculated n July 1 -				
	Data Source DESCRIPTION: Percent of m Totals: Performance Explanation Data Source DESCRIPTION: Percent of actions of the performance of the p	Increases in par violations and adviolations and adviolations and adviolations and adviolations and adviolations are subtracting quarters. FY2005 Actual 48% Goal Met or Excaccordingly. Information is resultracting quarters reclaimed to a FY2005 Actual No Report Goal Met or Exc	the second year. Fe imed FY2006 Actual 48% eeded due to method ported annually by S terly data (July 1 - St imed FY2006 Actual 48% eeded due to method ported annually by S terly data (July 1 - St if the second year. Fe propriate final lan FY2006 Actual No Report eeded. anagement Data Sys	W and State agencies duce the number of ottates for the evaluation eptember 30 of the firederal data is for the least states for the evaluation of the firederal data is for the least states for the evaluation eptember 30 of the firederal data is for the least states for the evaluation eptember 30 of the firederal data is for the least state for	s, as well as meeting off-site impacts in the on period of July 1 - st year) and adding ederal fiscal year of FY2008 Plan 45% ets for future years of on period of July 1 - st year) and adding ederal fiscal year of FY2008 Plan 24.60%	FY2008 Actual June 30. Results are the quarterly data from from the common fr	then calculated in July 1 - per 30. Goal Met? then calculated in July 1 - per 30. Goal Met?				
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	Data Source DESCRIPTION: Percent of m Totals: Performance Explanation Data Source DESCRIPTION: Percent of ac Totals: Performance Explanation Data Source DESCRIPTION: Percent of fe	Increases in par violations and an Information is re subtracting quar September 30 o ined acreage rectal 48% Goal Met or Excaccordingly. Information is re subtracting quar September 30 o cres reclaimed to a FY2005 Actual No Report Goal Met or Excaccordingly. Goal Met or Excaccordingly. Goal Met or Excaccordingly.	thering between OSh titions needed, will response annually by Sterly data (July 1 - St f the second year. Fe imed FY2006 Actual 48% eeded due to method ported annually by Sterly data (July 1 - St f the second year. Fe f the year. Fe f the year. Fe f the year. Fe f the year. Fe f the	M and State agencies duce the number of of catales for the evaluation of the first state of the first state of the first state of the first state of the first state of the first state of the first state of the first state of the evaluation of the first state o	is, as well as meeting off-site impacts in the on period of July 1 - st year) and adding rederal fiscal year of the first year of the firs	FY2008 Actual EY2008 Actual EY2008 Actual EY2008 Actual EY2008 Actual FY2008 Actual Sylvation of October 1 - September 1 -	then calculated in July 1 - per 30. Goal Met? then calculated in July 1 - per 30. Goal Met?				

	End Outcome 1: Manage or inf (Renewables)	luence resource u	se to enhance publ	ic benefit, responsit	ole development, a	nd economic value :	Energy
	DESCRIPTION: Number of m	egawatts of instal	ed capacity authori	zed on public land f	or renewable ener	gy development	
1		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?
5 1	Totals:	No Report	No Report	Baseline Established	595	595	<u> </u>
İ	Performance Explanation	Goal Met or Exc	eeded.				4
Ī	Data Source	LR2000 and Per	formance Managem	ent Data System (PM	DS)	1	
	DESCRIPTION: Percent of wi	nd farms incorpor	ating best manager	nent practices (BMF) for protecting ra	ptors and other birds	and bats
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?
	Totals:	No Report	28%	59%	63%	79%	
2	Performance Explanation	target being exc	•	n planned level of site grants for site testing agement practices.		•	
	Data Source	LR2000 and Per	formance Managem	ent Data System (PM	DS)	-	
1	End Outcome1: Manage or infl (Hydropower) DESCRIPTION: Number of m			, ,	le development, ar	nd economic value : I	Energy
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?
	Totals:	12,475	12,944	11,500	11,457	11,800 (E)	A
Ī	Performance Explanation	Goal Met or Exc	eeded. Estimated D	ata.			4
	Data Source	available and na		monthly Power Opera	•	system operations and nce (PO&M59) reports	
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?
	Totals:	63%	62%	107%	64%	59%	
	Performance Explanation			I processing a large gelopment on various s			•
3	Steps to Improve	The additional a	,			ng wildlife and sensitivets will be adjusted to f	•
	Data Source	Performance Ma	anagement Data Sys	tem, AFMSS			
	DESCRIPTION: Percent of co	al lease application	ns processed				
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?
	Totals:	240/					
,	Totalo.	31%	20%	14%	25%	10%	
1	Performance Explanation			14% ccept a number of bid			T
		Goal Not Met. T market value.		ccept a number of bid			T
	Performance Explanation	Goal Not Met. T market value. BLM will readve	The BLM could not ac	ccept a number of bid			V
5 1 4	Performance Explanation Steps to Improve	Goal Not Met. T market value. BLM will readve PMDS, LR2000,	The BLM could not ac ritise the leases in 20 and affected SO Da	ccept a number of bid 09. ta Calls.	s because the bids o	did not meet fair	Secretary's Fiv
	Performance Explanation Steps to Improve Data Source DESCRIPTION: Percent of av	Goal Not Met. T market value. BLM will readve PMDS, LR2000,	The BLM could not ac ritise the leases in 20 and affected SO Da	ccept a number of bid 09. ta Calls.	s because the bids o	did not meet fair	Secretary's Fiv
	Performance Explanation Steps to Improve Data Source DESCRIPTION: Percent of av	Goal Not Met. T market value. BLM will readve PMDS, LR2000, railable offshore of FY2005 Actual 99%	The BLM could not activities the leases in 20 and affected SO Da and agas resources FY2006 Actual 98%	ccept a number of bid 09. ta Calls. s offered for leasing FY2007 Actual 36%	compared to what	was planned in the S	
1	Performance Explanation Steps to Improve Data Source DESCRIPTION: Percent of av Year Plan	Goal Not Met. T market value. BLM will readve PMDS, LR2000, railable offshore of FY2005 Actual 99% Goal Met or Exc minor adjustmer during the year.	ritise the leases in 20 and affected SO Da Il and gas resources FY2006 Actual 98% eeded. The annual this may have to be modern the significant of the significant o	ccept a number of bid 09. ta Calls. s offered for leasing	compared to what FY2008 Plan 97% s developed with colon of tracts offered or the percent of ava	FY2008 Actual 99% Insideration that in each lease sale ilable OCS oil and	

Performance Explanation Goal Not Met. Corgressional action prohibited BLM from publishing the final regulations for commercial oil shale leasing. Stops to Improve Data Source BLM - WO320-Staff DESCRIPTION: Percent of pending cases of rights-of-way permits and grant applications in backlog status FY2005 Actual FY2005 Actual FY2007 Actual FY2008 Plan FY2008 Actual Goal Met Totals: 30% 31% 47% 47% 47% Coal Not Met. There has been increased demand for renewable energy rights-of-way. The BLM is conducting large scale studies to determine best mitigation practices for solar energy rights-of-way. The BLM is conducting large scale studies to determine best mitigation practices for solar energy rights-of-way. Data Source LR2000 and Performance Management Data System (PMDS) Intermediate Outcome 2: Enhance responsible use management practices DESCRIPTION: Amount (in barrels) of offshore oil spilled per million barrels produced FY2005 Actual FY2005 Actual FY2007 Actual FY2007 Actual FY2008 Plan FY2008 Actual Goal Met Totals: 30 1 2 (E) 5 5 (E) Goal Met or Exceeded. Estimated Data Results include 182 barrels of scapage from Hurricane Ivan Katima and Filts damaged structures (incl. chronic spillage less than one boty) and the largest spill reported to date (i 200 Bb) from Hurricane New Whole hurricane-restled spills to be sell made of the spill per million produced in FY08 was extremely love at 0.1 To date, there are no reports of environmental consequences from CoS spills attributable to Hurricanes Gustav and the was minimized by the successful operation of the required safety valves that automatically activate when pelines are breached, imining losses to the volumes within the damaged sections. All CCS facilities in areas threatened by approaching storms were shut in prior to the hurricanes Gustav and the was minimized by the successful operation of the required safety valves that automatically activate when pelines are breached, imining losses to the volumes within the damaged sections. All CCS facil	Totals: No Report Resaline Performance Explanation Steps to Improve Data Source BLM - W0320-Staff DESCRIPTION: Percent of pending cases of rights-of-way permits and grant applications in backlog status FY2005 Actual FY2005		DESCRIPTION: Develop a co	pmmerciai oii snai	e leasing program b	y F12006					
Performance Explanation Goal Not Met. Congressional action prohibited BLM from publishing the final regulations for commercial oil shale leasing. Steps to Improve The final regulations will be published in 2009. BLM - WC3220-Staff DESCRIPTION: Percent of pending cases of rights-of-way permits and grant applications in backlog status FY2005 Actual FY2006 Actual FY2006 Actual FY2007 Actual FY2007 Actual FY2007 Actual FY2008 Actual FY2007 Actual FY2008 Actual FY2007 Actual FY2007 Actual FY2008 Actual FY2007 Actual FY2007 Actual FY2008 Actual FY2007 Actual FY2007 Actual FY2007 Actual FY2008 Actual FY2007 Actual FY2008 Actual FY2007 Actual FY2008 Actual FY2008 Actual FY2008 Actual FY2007 Actual FY2007 Actual FY2008 Actual FY2008 Actual FY2008 Actual FY2008 Actual FY2008 Actual FY2008 Actual FY2008 Actual	Coda No. Mac. Compressional action prohibited BLM from publishing the final regulations for commercial oil shale leasing. Steps to Improve			FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?		
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Performance Data and Analysis

	DESCRIPTION: Composite a	ccident severity ra	tio								
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
	Totals:	0.03	0.05	0.08	0.10	0.20 (E)					
1 5	Performance Explanation	Goal Not Met. Estimated Data. MMS remains committed to safety and environmental protection as top priorities. The point matrix used to assign Accident Severity Values (ASV) was updated in 2007 to provide a better indication of the relative severity of the incidents (i.e., there is now a larger differential between the points assigned for major versus minor incidents) and the regulations related to reporting incidents were strengthened in 2006. For FY2008, approximately 60% of the ASV score stemmed from major incidents such as fatalities, large oil or drilling mud spills, and temporary losses of well control and major serious injuries, while about 30% came from various lower tier injuries that resulted in greater than 3 days of lost time, restricted work, or job transfer for industry's offshore workers. Final results should be available in late November after all incident reports from the month of September have been received and validated.									
3 1	Steps to Improve	The MMS has and will continue to take several steps to improve operator safety performance. On Sept 2008, MMS issued a proposed regulation to strengthen training requirements and sent a Notice to Less the extent of their training requirements. By December 15, 2008, MMS will identify those companies the significantly to the accident severity ratio, sending them a letter to require improvement and including the annual performance review. The MMS is also processing a new rule to require operators to develop an Safety and Environmental Management System (SEMS) consisting of four elements: Hazards Analysis of Change, Operating Procedures, and Mechanical Integrity that were not previously covered in the region than the long term, the MMS believes that requiring operators to implement a SEMS will reduce the number injuries, and spills that occur during future OCS activities. MMS also plans to hold an annual safety wo operators and MMS can discuss accidents and specific ways to prevent them.									
	Data Source	U.S.C. 9701. Oo by the District M verify the incide Component cou	CS accident and incident and incident anager. When a part on treport and investignts are obtained from	dent data is collected cicularly serious incide pate the causes. Seve	, validated, and ente ent occurs, MMS will erity values are assiç chnical Information N	e authority of 43 U.S.C red into the MMS TIM I form an accident inv gned internally by MM Management System)	IS database systemestigation panel to S personnel.				
	DESCRIPTION: Percent of flo	uid mineral safety	violations (incident	s of non-compliance	e) corrected by ope	erators with first not	ce				
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
1	Totals:	96%	96%	96%	96%	92%					
6 9 4	Performance Explanation		Compliance time fran correct violations in	nes are established b a timely manner.	y regulation. It is the	e operator's					
7	Steps to Improve		• .	percentage of violation		erators in a timely ma tors.	nner, but the overall				
	Data Source	BLM - Performa	nce Management Da	ata System, and AFM	ss						
	Intermediate Outcome 3: Appropriate value through effective lease and permit management										
	DESCRIPTION: Percent of La	ate Disbursements									
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
	Totals:	0.34%	1.13%	0.73%	1.00%	0.11% (E)					
1 5 3 4	Performance Explanation	available in late the data which s than doubled du	November. This is a should support estable iring FY 2008 from F	ata. Denominator is a new measure - MRN lishing better targets Y 2007 levels, partial nus bids for offshore a	I is still looking for troin the future. Minerally due to commodity	ends to appear in I revenues more price increases, and					
	Data Source	PeopleSoft table	e queries of MRMSS		Total Revenues Disb	oort System (MRMSS ursed: "MRM - Total [

	DESCRIPTION: Percent of fe	deral and Indian ro	yalties compliance	work completed wi	thin the 3-year cor	npliance cycle			
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?		
	Totals:	71%	73%	65%	60%	66%			
5 8 8	Performance Explanation Goal Met or Exceeded. Based on the 3rd quarter results, MMS perceived a shortfall in CY 2005 royalty completions (3-yr cycle). Each CAM office as well as many of the State and Tribal delegations modified work plans in order to ensure that the revenue goal would be met. Because of the cumulative effects of the changes each office made, the overall goal was exceeded.								
	Data Source	is a subset of the	e denominator. The N	IRMSS query is dow	nloaded into CAM s	pport System (MRMSS Performance Tracking completions are deter	Tool (PTT), a		
	DESCRIPTION: Net return (in	dollars) to the go	vernment through r	oyalties-in-kind (RIM	()				
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?		
	Totals:	36	67	130	105	195 (E)			
5 5 5	Performance Explanation	was a conservat million exceeded targets for FY 20 based on prior y Wyoming. Based	eeded. Estimated Dive estimate based of the original FY 200:008 and beyond. The ear trend data and pid on the estimated reagain. Final results for	n FY06 data. The FY ' target of \$86 million FY 2009 target is \$1' ojected RIK gas expanded	2007 cumulative re . The MRM conseq 70.3 million. These ansion in the Gulf o als for FY 2009 and	esult of \$130.3 uently revised its new targets are f Mexico and I beyond will need to			
	Data Source			' '		heet computation base			
	Intermediate Outcome 4: Oper	ate and maintain r	eliable, safe, and se	cure power facilities	s				
T	DESCRIPTION: Hydropower	facilities are in fair	to good condition	as measured by the	Facilities Reliabil	ity Rating			
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?		
	Totals:	98%	100%	98%	91%	96%			
	Performance Explanation	Goal Met or Exceeded. Targets were conservative due to several power plants that were barely into the fair category. There was some doubt whether or not they could be kept in fair condition when the target was set. A revised estimating methodology has been developed that should facilitate more accurate Targeting.							
		facilitate more a	ccurate Targeting.						
	Data Source		ccurate Targeting. e of facility condition r	atings, indices, etc., ı	maintained by the r	egional/area office.			
	Data Source DESCRIPTION: Percent of tin	BOR - Database	e of facility condition r	atings, indices, etc., ı	maintained by the r	egional/area office.			
		BOR - Database	e of facility condition r	atings, indices, etc., r	maintained by the r	egional/area office. FY2008 Actual	Goal Met?		
		BOR - Database	e of facility condition r				Goal Met?		
	DESCRIPTION: Percent of ti	BOR - Database me in forced outag FY2005 Actual 0.41% Goal Met or Exclevel, and the de	e of facility condition r	FY2007 Actual 2.64% ata. The performance is slight. There was	FY2008 Plan 2.20% e goal was set at ar no effect on overal	FY2008 Actual 2.05% (E) approximate target I program or activity	Goal Met?		
	DESCRIPTION: Percent of tin	BOR - Database me in forced outag FY2005 Actual 0.41% Goal Met or Exclevel, and the deperformance. The	e of facility condition re FY2006 Actual 1.20% eeded. Estimated Deviation from that leve	FY2007 Actual 2.64% ata. The performance is slight. There was r this measure should	FY2008 Plan 2.20% e goal was set at an no effect on overald be available by m	FY2008 Actual 2.05% (E) approximate target I program or activity	Goal Met?		
3	DESCRIPTION: Percent of tin Totals: Performance Explanation	BOR - Database me in forced outag FY2005 Actual 0.41% Goal Met or Exclevel, and the deperformance. The	e of facility condition of FY2006 Actual 1.20% eeded. Estimated Deviation from that level accomplishment for PO&M 59 reports sub	FY2007 Actual 2.64% ata. The performance is slight. There was r this measure should	FY2008 Plan 2.20% e goal was set at at an oeffect on overal d be available by m	FY2008 Actual 2.05% (E) approximate target program or activity id November 2008.			
B	DESCRIPTION: Percent of tin Totals: Performance Explanation Data Source	BOR - Database me in forced outag FY2005 Actual 0.41% Goal Met or Exclevel, and the deperformance. The	e of facility condition of FY2006 Actual 1.20% eeded. Estimated Deviation from that level accomplishment for PO&M 59 reports sub	FY2007 Actual 2.64% ata. The performance is slight. There was r this measure should	FY2008 Plan 2.20% e goal was set at at an oeffect on overal d be available by m	FY2008 Actual 2.05% (E) approximate target program or activity id November 2008.			
	DESCRIPTION: Percent of tin Totals: Performance Explanation Data Source	BOR - Database me in forced outag FY2005 Actual 0.41% Goal Met or Exclevel, and the deperformance. The BOR - Monthly Fase operation and	e of facility condition of e FY2006 Actual 1.20% eeded. Estimated Deviation from that level e accomplishment for power of the power o	FY2007 Actual 2.64% ata. The performance is slight. There was rethis measure should mitted by the regions or power compared	FY2008 Plan 2.20% e goal was set at at no effect on overal d be available by m	FY2008 Actual 2.05% (E) In approximate target of program or activity id November 2008.	essed as \$/MW		
	DESCRIPTION: Percent of tire Totals: Performance Explanation Data Source DESCRIPTION: Percent of bases	BOR - Database me in forced outag FY2005 Actual 0.41% Goal Met or Exclevel, and the deperformance. The BOR - Monthly Fase operation and force of the performance	e of facility condition of e FY2006 Actual 1.20% eeded. Estimated Deviation from that level accomplishment for eaccomplishment for eaccomplishment for eaccomplishment for eaccomplishment for eaccomplishment for EY2006 Actual	ata. The performance of its slight. There was rethis measure should mitted by the regions or power compared FY2007 Actual 2.49%	FY2008 Plan 2.20% e goal was set at an no effect on overald be available by most to the 5-year rolling FY2008 Plan 6.21%	FY2008 Actual 2.05% (E) approximate target program or activity id November 2008. g average cost expres FY2008 Actual 6.21% (E)	essed as \$/MW		

	Intermediate Outcome 5: Impre	ove power generat	ion management to	maximize supply							
	DESCRIPTION: Percent of tine electrical system during dail			electric generating ι	units are available t	to the interconnected	l Western				
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
9	Totals:	93%	93%	91%	91%	91% (E)					
6	Performance Explanation Goal Met or Exceeded. Estimated Data. The performance goal was set at an approximate target level, and the deviation from that level is slight. There was no effect on overall program or activity performance. The accomplishment for this measure should be available by mid November 2008.										
	Data Source	BOR - Monthly F	PO&M 59 Reports su	bmitted by regions.							
	End Outcome 2: Deliver water DESCRIPTION: Acre-feet of value.		·	<u> </u>							
4	iaw	FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
5	Totals:	28	31	31	28	28 (E)	A				
0	Performance Explanation	Goal Met or Exc of October 2008	eeded. Estimated D	ata. Final accomplis	hments should be av	vailable by the end	4				
	Data Source		cords and databases ecause of the varied		,	region uses several me	ethods of recordin				
	DESCRIPTION: Amount of a	cre-feet of restricte	ed capacity (lower #	is good)							
4		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
5	Totals:	16,831	410,412	410,412	149,230	149,230	A				
1	Performance Explanation	Goal Met or Exc	eeded.				-				
	Data Source	BOR - Safety of	Dams reports.			,					
	DESCRIPTION: Percent of w defined by Federal and State		do not receive Fede	ral or State notices	of violation under	environmental requir	ements as				
4		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
5	Totals:	100%	100%	99%	96%	100%	A				
2	Performance Explanation		eeded. The Targets		-	methodology was					
	Data Source	BOR - Notices of	of violation, memoran	dum from regulatory	agencies, cease and	d desist orders, court of	orders, etc.				
	DESCRIPTION: Percent char	ige in cost to oper	ate and maintain wa	ater storage infrastr	ucture compared to	o the five-year rolling	average				
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
	Totals:	No Report	Baseline Not Established	Baseline Not Established	Establish Baseline	Baseline Not Established					
1 3 9 9	Performance Explanation	variability was re tolerance range control limits and were analyzed,	Baseline Not Establis ecognized as a poten of 5 percentage poin d determining normal it was apparent that the data or future targ	tial problem. To mitig ts above and below t data variability. Hov he proposed method	ate this, a 5-year rol the target was used vever, when fiscal ye ology was not accur	ling average with a to assist in setting ear data through July ate enough to	T				
	Steps to Improve	Seeking a more analyzes the mis	•	ssessing additional d	lata while searching	for a performance mea	asure that better				
	Data Source	Cost - Financial	Records; Capacity -	Reservoir Capacity A	Allocation						

	DECODIBEION W				-11141 B 12 - 1414	Detien				
	DESCRIPTION: Water infrast	ructure is in fair to	good condition as	measured by the Fa	cilities Reliability	Rating				
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?			
9	Totals:	96%	98%	99%	92%	99%				
9	Performance Explanation Performance Explanation Performance Condition Index, may prove to be a better metric for linking performance/condition of assets to changes in budget resources. This review will continue.									
	Data Source	BOR - Database	e of facility condition i	atings, etc. maintaine	ed by the regional/a	rea offices.				
	Intermediate Outcome 2: Effec	tive water manage	ement to optimize s	ıpply						
	DESCRIPTION: Improvement	in water supply (a	acre-feet per year) r	esulting from manage	gement agreement	ts and partnerships				
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?			
1	Totals:	No Report	No Report	Baseline Established	178,000	247,449				
3	Performance Explanation	to unanticipated unprecedented	purchases resulting court rulings, which c Currently, while weat	ifference between the from another dry wate urtailed the usual wat ther forecasts are use	er year (2nd year in er pumping operati	a row) and ons in the Central				
	Data Source	Water Records								
	Intermediate Outcome 3: Addr	ess environmenta	l/resource stewards	hip concerns						
	DESCRIPTION: Percent of er	vironmental audit	findings and review	vs addressed (resul	ts pertain to both	water and hydropow	er facilities)			
		EV200E A stud	EV200C A atual	EV2007 Actual	EV2000 Plan	EV2000 A stud	Cool Mot			
	Tatala	FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met			
9 1	TOTAIS.	Goal Not Met. FY 07's target was 66/81. The FY 08 target was much larger than past targets (223/281). The target was set higher because the management placed more emphasis on addressing issues identified by the audits. However, the program staff was inadequate to meet the								
	Performance Explanation	(223/281). The faddressing issue	target was set higher es identified by the a	because the manage	ment placed more	emphasis on	▼			
	· ·	(223/281). The taddressing issumore aggressive	FY 07's target was 6 target was set higher es identified by the all e target. geting process to insi	6/81. The FY 08 targed because the managed udits. However, the properties a reasonable target.	et was much larger ment placed more rogram staff was ina	than past targets emphasis on	or duties in sett			
	Steps to Improve	(223/281). The taddressing issumore aggressive 1. Reassess tangoals 3. Perforn	FY 07's target was 6 target was set higher es identified by the are target. geting process to insin corrections in a more	6/81. The FY 08 targe because the manage udits. However, the pi ure a reasonable targe re rational manner.	et was much larger ment placed more rogram staff was ina et. 2. Consult with a	than past targets emphasis on adequate to meet the	or duties in sett			
	Steps to Improve Data Source	(223/281). The taddressing issumore aggressive 1. Reassess targoals 3. Perforn BOR - Hazardon	FY 07's target was 6 target was set higher es identified by the are target. geting process to insin corrections in a morus materials audits and	6/81. The FY 08 targe because the manage udits. However, the properties a reasonable targe rational manner.	et was much larger ment placed more rogram staff was ins et. 2. Consult with a stabase.	than past targets emphasis on adequate to meet the agencies having simila	ir duties in sett			
	Steps to Improve	(223/281). The taddressing issumore aggressive 1. Reassess targoals 3. Perforn BOR - Hazardon	FY 07's target was 6 target was set higher es identified by the are target. geting process to insin corrections in a morus materials audits and	6/81. The FY 08 targe because the manage udits. However, the properties a reasonable targe rational manner.	et was much larger ment placed more rogram staff was ins et. 2. Consult with a stabase.	than past targets emphasis on adequate to meet the agencies having simila	or duties in sett			
	Steps to Improve Data Source	(223/281). The taddressing issumore aggressive 1. Reassess targoals 3. Perform BOR - Hazardon plete construction	FY 07's target was 6 target was set higher es identified by the are target. geting process to insense corrections in a more us materials audits are projects to increas	6/81. The FY 08 targe because the manage udits. However, the properties of the prope	et was much larger ment placed more rogram staff was ins et. 2. Consult with a stabase.	than past targets emphasis on adequate to meet the agencies having simila	or duties in sett			
	Steps to Improve Data Source Intermediate Outcome 4: Com	(223/281). The taddressing issumore aggressive 1. Reassess targoals 3. Perform BOR - Hazardon plete construction	FY 07's target was 6 target was set higher es identified by the are target. geting process to insense corrections in a more us materials audits are projects to increas	6/81. The FY 08 targe because the manage udits. However, the properties of the prope	et was much larger ment placed more rogram staff was ins et. 2. Consult with a stabase.	than past targets emphasis on adequate to meet the agencies having simila				
	Steps to Improve Data Source Intermediate Outcome 4: Com	(223/281). The taddressing issumore aggressive 1. Reassess tar goals 3. Perform BOR - Hazardon plete construction e-feet made availa	FY 07's target was 6 target was set higher es identified by the are target. geting process to insin corrections in a more us materials audits are projects to increase the through complete.	6/81. The FY 08 targe because the manage udits. However, the properties of the prope	et was much larger ment placed more rogram staff was ind et. 2. Consult with a stabase.	than past targets emphasis on adequate to meet the agencies having simila				
	Steps to Improve Data Source Intermediate Outcome 4: Com DESCRIPTION: Potential acre	(223/281). The taddressing issumore aggressive 1. Reassess targoals 3. Perform BOR - Hazardon plete construction e-feet made availa FY2005 Actual 51,720 Goal Met or Exchange cost shattributable to (1 commitment wh	FY 07's target was 6 target was set higher es identified by the are target. geting process to insign corrections in a more us materials audits are projects to increase ble through completions and the second of t	6/81. The FY 08 targe because the manage udits. However, the properties of the prope	et was much larger ment placed more rogram staff was incet. 2. Consult with a stabase. ture and water available. EY2008 Plan 133,329 cost shared with irrue target and acconvin advance the exlishments; and (2) at the start of the start of the exlishments; and (2) at the start of the start of the exlishments; and (2) at the start of the start of the exlishments; and (2) at the start of the	than past targets emphasis on adequate to meet the agencies having similar allability FY2008 Actual 150,597 igation districts applishment is tent of their	Goal Met			
	Steps to Improve Data Source Intermediate Outcome 4: Com DESCRIPTION: Potential acr	(223/281). The taddressing issumore aggressive 1. Reassess targoals 3. Perform BOR - Hazardon plete construction e-feet made availa FY2005 Actual 51,720 Goal Met or Exception through cost shattributable to (1 commitment whaccomplishmen	FY 07's target was 6 target was set higher es identified by the are target. geting process to insign corrections in a more us materials audits are projects to increase ble through completions and the second of t	6/81. The FY 08 targe because the manage udits. However, the properties of the prope	et was much larger ment placed more rogram staff was incet. 2. Consult with a stabase. ture and water available. EY2008 Plan 133,329 cost shared with irrue target and acconvin advance the exlishments; and (2) at the start of the start of the exlishments; and (2) at the start of the start of the exlishments; and (2) at the start of the start of the exlishments; and (2) at the start of the	than past targets emphasis on adequate to meet the agencies having similar allability FY2008 Actual 150,597 igation districts applishment is tent of their				
	Steps to Improve Data Source Intermediate Outcome 4: Com DESCRIPTION: Potential acr Totals: Performance Explanation	(223/281). The faddressing issumore aggressive. 1. Reassess targoals 3. Perform BOR - Hazardon plete construction e-feet made availa FY2005 Actual 51,720 Goal Met or Excthrough cost shattributable to (1 commitment who accomplishment BOR - Water recommitment who	FY 07's target was 6 target was set higher es identified by the are target. geting process to insign corrections in a more us materials audits an projects to increasible through completing for the first projects to increasible through completing for the first projects to increasible through completing for the first projects to increasible through completing for the first part ich resulted this year to being reported for cords, documentation	6/81. The FY 08 targe because the manage udits. However, the properties are assonable targer artional manner. The kept in a Denver date delivery infrastruction of projects FY2007 Actual 37,047 ervation projects are difference between the in additional accompwork completed for projects are with the interval of the project of the interval of the project of the interval of the project of the interval of the project of the interval of the project of the	et was much larger ment placed more ogram staff was in et. 2. Consult with a stabase. ETY2008 Plan 133,329 cost shared with irrue target and accon vin advance the existence is more stable.	than past targets emphasis on adequate to meet the agencies having similar allability FY2008 Actual 150,597 igation districts applishment is tent of their additional	Goal Met			
	Steps to Improve Data Source Intermediate Outcome 4: Com DESCRIPTION: Potential acro Totals: Performance Explanation Data Source	(223/281). The taddressing issumore aggressive. 1. Reassess targoals 3. Perform BOR - Hazardon Defeet construction e-feet made availa FY2005 Actual 51,720 Goal Met or Except through cost shate attributable to (1 commitment who accomplishment BOR - Water recolumner experience and the same accomplishment accomplishmen	FY 07's target was 6 target was set higher es identified by the are target. geting process to inso no corrections in a more us materials audits an projects to increas ble through comple FY2006 Actual 47,739 seeded. Water consare agreements. The 1) the cost share particibn resulted this year ts being reported for cords, documentation use to enhance publications seeded.	6/81. The FY 08 targe because the manage udits. However, the properties of the prope	et was much larger ment placed more ogram staff was instaff was instaff was installable. et. 2. Consult with a stabase. ture and water available. FY2008 Plan 133,329 cost shared with irrae target and acconvin advance the exilishments; and (2) a rior years.	than past targets emphasis on adequate to meet the agencies having similar allability FY2008 Actual 150,597 igation districts applishment is tent of their additional	Goal Met			
	Steps to Improve Data Source Intermediate Outcome 4: Com DESCRIPTION: Potential acr Totals: Performance Explanation Data Source End Outcome 3: Manage or inference	(223/281). The taddressing issumore aggressive. 1. Reassess targoals 3. Perform BOR - Hazardon Defeet construction e-feet made availa FY2005 Actual 51,720 Goal Met or Except through cost shate attributable to (1 commitment who accomplishment BOR - Water recolumner experience and the same accomplishment accomplishmen	FY 07's target was 6 target was set higher es identified by the are target. geting process to inso no corrections in a more us materials audits an projects to increas ble through comple FY2006 Actual 47,739 seeded. Water consare agreements. The 1) the cost share particibn resulted this year ts being reported for cords, documentation use to enhance publications seeded.	6/81. The FY 08 targe because the manage udits. However, the properties of the prope	et was much larger ment placed more ogram staff was instaff was instaff was installable. et. 2. Consult with a stabase. ture and water available. FY2008 Plan 133,329 cost shared with irrae target and acconvin advance the exilishments; and (2) a rior years.	than past targets emphasis on adequate to meet the agencies having similar allability FY2008 Actual 150,597 igation districts applishment is tent of their additional	Goal Met			
	Steps to Improve Data Source Intermediate Outcome 4: Com DESCRIPTION: Potential acr Totals: Performance Explanation Data Source End Outcome 3: Manage or inference	(223/281). The faddressing issumore aggressive of the second of the seco	FY 07's target was 6 target was set higher es identified by the are target. geting process to insense corrections in a more us materials audits an projects to increase ble through comple FY2006 Actual 47,739 seeded. Water conserve agreements. The light projects the increase in the cost share particity resulted this year to being reported for cords, documentation use to enhance publication processing and in the cost share particity and the cost share particity is the cost share particity and the cost share particity is the cost share particity and the cost sha	6/81. The FY 08 targe because the manage udits. However, the properties of the prope	et was much larger ment placed more rogram staff was installed to the consult with a stabase. Example 133,329 Cost shared with irrule target and acconvin advance the exist ments; and (2) arior years.	than past targets emphasis on adequate to meet the agencies having similar adiability FY2008 Actual 150,597 igation districts applishment is tent of their additional	Goal Met			
	Steps to Improve Data Source Intermediate Outcome 4: Com DESCRIPTION: Potential acr Totals: Performance Explanation Data Source End Outcome 3: Manage or inf DESCRIPTION: Cost per grazi	(223/281). The faddressing issumore aggressive. 1. Reassess targoals 3. Perform. BOR - Hazardon. Perfect made availa. FY2005 Actual. 51,720 Goal Met or Excthrough cost sheattributable to (1 commitment who accomplishment. BOR - Water reconstruction. BOR - Water reconstruction.	FY 07's target was 6 target was set higher es identified by the are target. geting process to insign corrections in a more us materials audits an projects to increas ble through comple FY2006 Actual 47,739 seeded. Water consare agreements. The lithe cost share particible resulted this year is being reported for cords, documentation use to enhance publications of the cost share particible to enhance publications of the cost share particible to enhance publications of the cost share particible to enhance publications of the cost share particible to enhance publications of the cost share publications of the cost s	6/81. The FY 08 targe because the manage udits. However, the properties of the prope	et was much larger ment placed more rogram staff was indeted. 2. Consult with a stabase. Example 133,329 Cost shared with irrue target and accondishments; and (2) a rior years. Cole development, and target and stabase.	than past targets emphasis on adequate to meet the agencies having similar allability FY2008 Actual 150,597 igation districts aplishment is tent of their additional and economic value: FY2008 Actual \$5,374	Goal Met			

	End Outcome 3: Manage or in	fluence resource u	se to enhance publ	ic benefit, responsi	ole development, a	ind economic value:	Forest Products			
	DESCRIPTION: Percent of al Oregon and Californiaonly)		tity timber offered f	or sale consistent w	rith applicable resc	ource management p	lans (O&C			
1		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?			
5 6	Totals:	98%	80%	68%	85%	86%	A			
2	Performance Explanation	Goal Met or Exc	eeded.				-			
	Data Source		nce Management Da rmation Database (S		Timber sale Informat	tion System (TSIS) and	d Stewardship			
	Intermediate Outcome 1: Provide access for grazing									
	DESCRIPTION: Permit Processing: Average time (average reduction, number of days) for processing and issuance of grazing permits and leases (lower number is good)									
4		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?			
1	Totals:	207	204	116	116	94	A			
_	Performance Explanation	Goal Met or Exc	eeded.				-			
	Data Source	Performance Ma	anagement Data Sys	tem (PMDS)						
	DESCRIPTION: Percent of gr	razing permits and	leases processed a	as planned consiste	nt with applicable	resource manageme	nt plans			
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?			
1	Totals:	117%	103%	79%	85%	84%				
5 1	Performance Explanation		The BLM processed of the target of 2210.	119 more permits in 2	008 than in 2007, b	ut was 33 permits				
9	Steps to Improve	process, and the	additional time need		protests of each de	rmits being protested of cision for each permit.				
	Data Source	Performance Ma	anagement Data Sys	tem (PMDS), Range	Administration Syste	em (RAS)				
	Intermediate Outcome 2: Enhance responsible use management practices: Forage									
	DESCRIPTION: Percent of ra	inge improvement	projects completed	as planned						
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?			
1 5	Totals:	No Report	No Report	104.30%	95.10%	63.30%				
2 2	Performance Explanation	Goal Not Met. T unusually high n	-	range improvement p	projects was overes	timated based on an				
	Steps to Improve	Future targets w	rill show a more realis	stic number of between	en 200 and 300 proj	ects per year.				
	Data Source	Management Inf	formation System (M	IS), Rangeland Impro	vement Project Sur	mmary (RIPS)				
	Intermediate Outcome 3: Enha	nce responsible u	se management pra	actices: Forest Prod	ducts					
	DESCRIPTION: Percent of fo	restry improveme	nts (acres) complete	ed as planned						
1		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?			
5	Totals:	104%	112%	112%	100%	82%				
2	Performance Explanation	Goal Not Met. T downturn.	he 2008 results refle	ct reduced timber har	vest associated with	n the housing				
	Steps to Improve	Future targets w	ill be lowered to inco	rporate this factor.						
	Data Source	BLM - SO/Field	Office Case Files, Pe	erformance Managen	nent Data System					
	DESCRIPTION: Volume of wo	ood products (milli	ons of board feet) o	offered consistent w	vith applicable mar	nagement plans				
4		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?			
1	Totals:	257	243	255	284	292	A			
9	Performance Explanation	Goal Met or Exc	eeded.				1			

		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?		
	Totals:	\$105	\$135	\$190	\$190	\$181			
Ī	Performance Explanation	Goal Met or Exc	•	,	•		4		
	Data Source		•	ita System (PMDS), T CID), Management Ir		tion System (TSIS) and	I Stewardship		
	End Outcome 3: Manage or inf	fluence resource u	se to enhance publ	ic benefit, responsil	ole development, a	and economic value:			
	Non-energy Minerals								
1	Intermediate Outcome 4: Effect			<u> </u>					
ļ	DESCRIPTION: Average time								
I		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?		
L	Totals:	18	17	14	14	11			
	Performance Explanation	Goal Met or Exc	eeded.				<u> </u>		
	Data Source	BLM - LR2000							
	DESCRIPTION: Number of or saleable minerals)	nshore federal acro	es under lease or co	ontract for non-ener	gy mineral explora	ation and developmer	nt (leaseable a		
Ī		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?		
	Totals:	No Report	No Report	520,291	520,291	752,706			
	Performance Explanation	Goal Met or Exc	eeded.				1		
Ī	Data Source	Performance Ma	nagement Data Sys	tem (PMDS), LR2000)	11.			
	DESCRIPTION: Number of acres reclaimed to appropriate land condition and water quality standards								
Ī		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?		
	Totals:	12,131	4,151	3,750	3,750	7,375	A		
į	Performance Explanation	Goal Met or Exc	eeded.				1		
ı	Data Source	BLM - Automate	d Fluid Mineral Supp	ort System (AFMSS)	. SO/Field Office ca	se files.			
	End Outcome 4: Improve the u	ınderstanding of e	nergy and mineral r	esources to promot	te responsible use	and sustain the Natio	on's dynamic		
1	economy								
1	DESCRIPTION: Percent of ta making	rgeted science pro	ducts that are used	d by partners or cus	tomers for land or	resource manageme	nt decision		
Ī		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?		
	Totals:	87%	88%	99%	90%	95%			
	Performance Explanation	is a threshold be	elow which performar al result is above the	re is tracked by survence would indicate a partarget level, the proc	problem that needs	corrective action. So			
Ī	Data Source	Products survey	ed						
	Intermediate Outcome 1: Ensuranagers for informed decision	•	nergy and mineral r	esource information	າ and systematic a	nalyses needed by la	nd and resou		
	DESCRIPTION: Number of ta	rgeted basins/area	s with energy reso	urce assessments a	vailable to suppor	t management decisi	ons		
1									
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?		
	Totals:	FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan 5	FY2008 Actual	Goal Met?		

Performance Data and Analysis

1 5 2 8											
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
	Totals:	No Report	No Report	Baseline Established	7	7					
В	Performance Explanation	Goal Met or Exc	eeded.				1				
	Data Source	Mineral Resource	es Program databas	e files.		<u>, </u>					
	Intermediate Outcome 2: Ensu	re the quality and	relevance of science	e information and d	ata to support dec	ision making					
	DESCRIPTION: Percent of studies validated through appropriate peer review or independent review										
1 5		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
2	Totals:	100%	100%	100%	100%	100%	A				
9	Performance Explanation	Goal Met or Exc	eeded.				1				
	Data Source	Publication data	base			<u>, </u>					
	DESCRIPTION: Percent satis	DESCRIPTION: Percent satisfaction with scientific and technical products and assistance for natural resource decision making									
		FY2005 Actual	FY2006 Actual	FY2007 Actual	FY2008 Plan	FY2008 Actual	Goal Met?				
		98%	98%	97%	80%	97%					
5	Totals:										
1 5 3 0	Totals: Performance Explanation	Goal Met or Exc	eeded.				Ŧ				