Preparing for Offshore Energy Development in Virginia

Laura McKay

Virginia Coastal Zone MANAGEMENT PROGRAM





SUBAQUEOUS LANDS Marine Resources Commission

SANITATION

Dept. Health

<u>DUNES</u> MRC & Local Wetlands Boards



WETLANDS MRC, DEQ & Local Wetlands Boards



FISHERIES Dept. Game & Inland Fisheries & MRC





Virginia Coastal Zone

MANAGEMENT PROGRAM

LEAD AGENCY





POINT SOURCE WATER POLLUTION DEQ

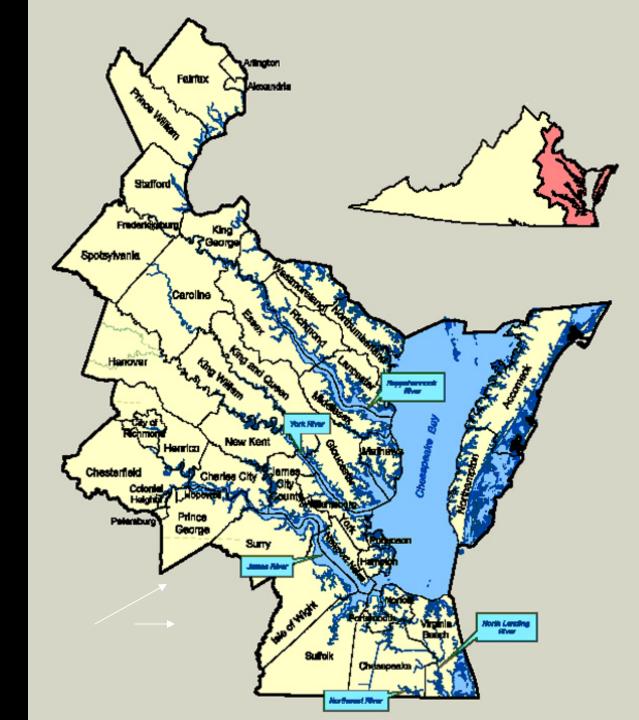
NONPOINT SOURCE WATER POLLUTION DCR & Local Governments



COASTAL LANDS MANAGEMENT Dept. Conservation & Recreation



Virginia's Coastal Zone



Executive Order Signed by each new Governor to direct state agencies to attain

10 Goals of the VA CZM Program

Goal #7: Promote renewable energy production and provide for appropriate extraction of energy and mineral resources.





Northampton Special Area Management Plan 1992-2000

\$2 Million CZM Investment





Seaside Heritage Program

2002-2008

\$2.7 Million CZM Investment

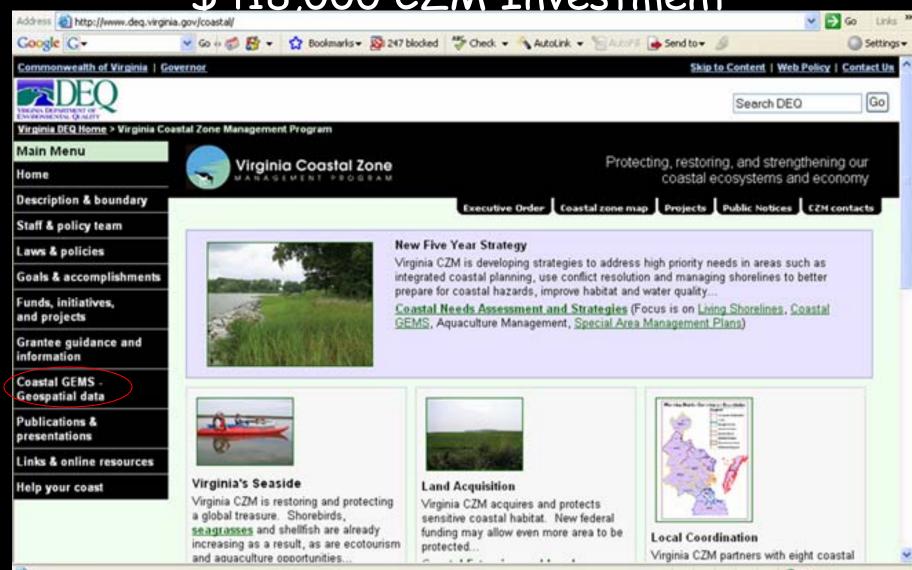
Map produced by Kandall Jankins, Veginia Co

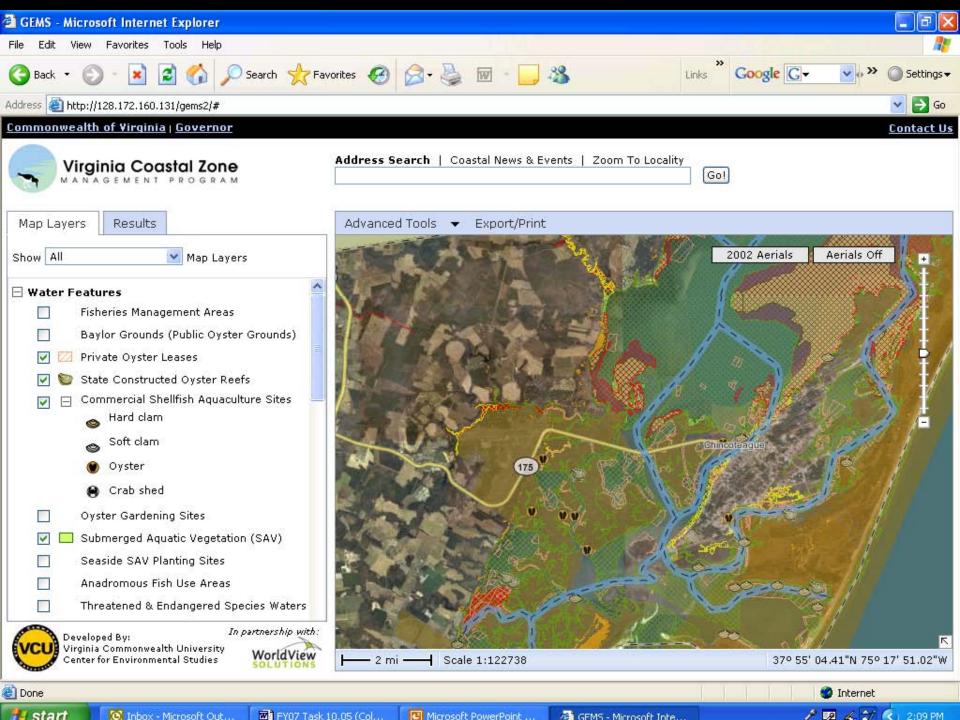
Seaside Special Area Management Plan 2007-2010

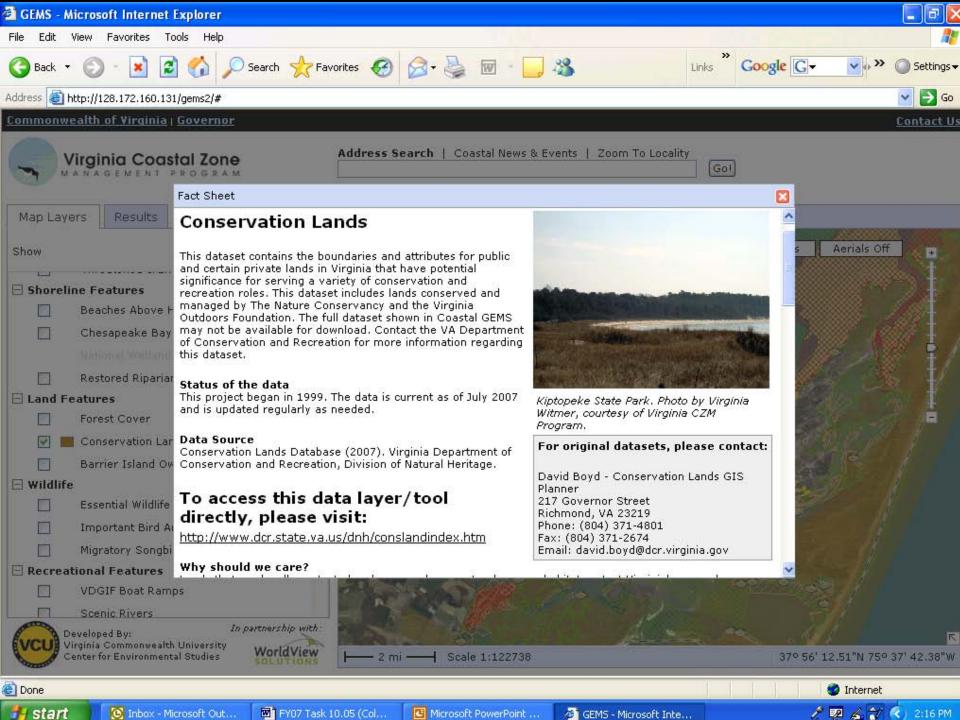
\$324,000 CZM Investment



Coastal GEMS: Geospatial & Educational Mapping System 2006-2010 \$418.000 CZM Investment







3 Major Offshore Energy Activities

- 1. Establishment of Virginia Coastal Energy Research Consortium
- 2. Mapping of offshore habitats and resources: VA CZM grant to The Nature Conservancy
- 3. Legal analysis of strength of current laws & policies to protect coastal resources from potential impacts of offshore energy development: VA CZM grant to Environmental Law Institute

1. Virginia Coastal Energy Research Consortium

VCERC Created by 2006 General Assembly



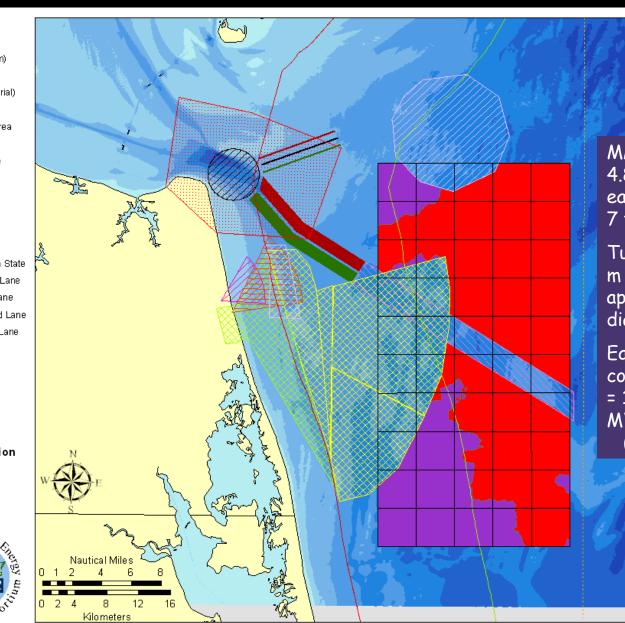
Initial VCERC Focus: Marine Renewable Energy Technologies with Large National Potential

- Offshore wind power could meet 50% of present US electricity demand using 10% of the Outer Continental Shelf (OCS) area between 5 and 20 nautical miles offshore and 20% of the OCS area between 20 and 50 nautical miles offshore
- Marine biofuels could meet 50% of present US transportation demand using less than 3% of available cropland

GIS Analysis and Mapping of Wind Resources Focus on 50 MMS lease blocks and avoid excluded areas



0.6m



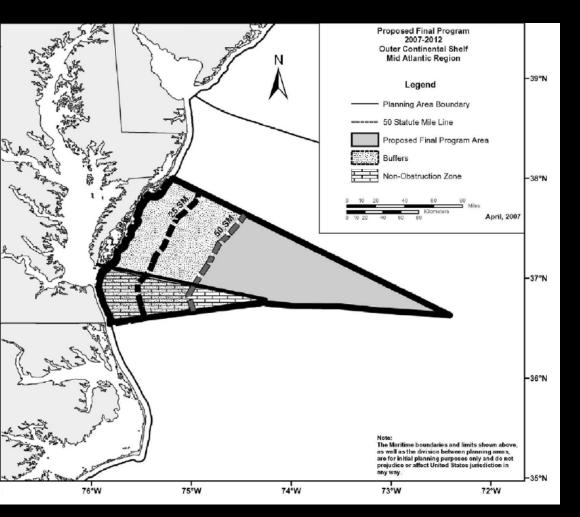
MMS lease blocks are $4.8 \text{ km} \times 4.8 \text{ km}$, with <u>each block having 7 x</u> 7 turbines.

Turbines spaced 685 apart (7.6 rotor diameters)

Each lease block could contain 49 turbines = 147 MW if V-90 3 MW $(6.4 \text{ MW per } \text{km}^2)$

> GIS layers and calculations by Remy Luerssen James Madison University

Comparing Electrical Energy Potential from Offshore Gas with Offshore Wind



MMS Proposed Oil & Gas Leasing Program for 2007-2012 has lease sale scheduled for Virginia OCS in 2011, contingent upon lifting of Presidential withdrawal and Congressional moratorium Estimated total recoverable gas reserves on Virginia's OCS:

= 327 billion cu.ft. (BCF)

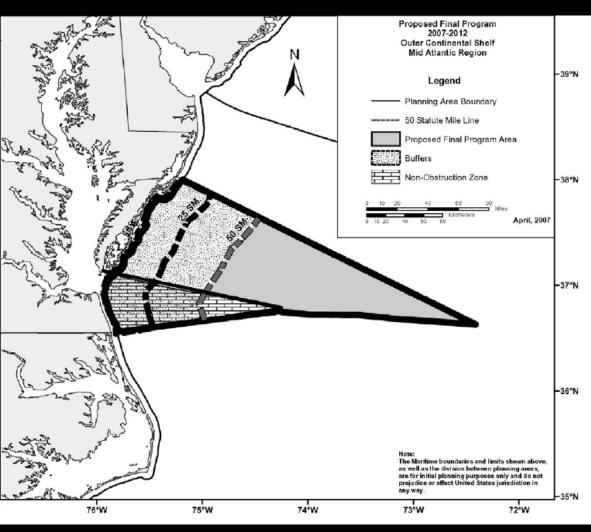
Divide by heat rate of 8.1E-06 BCF/MWh

= 40,322,624 MWh

Again assume a 40-year lease with 15 years to explore and develop, and 25 years to produce

A 526 MW offshore wind project operating at 35% average capacity factor would generate this same amount of electrical energy over a service life of 25 years

Comparing Offshore Oil Potential with Algae-to-Biodiesel Potential in Virginia



Estimated total recoverable oil reserves on Virginia's OCS:

= 56 million barrels over 40-year lease life

Assume 15 years to explore and develop, with first oil production in 2026, followed by 25-year production life

Producing this amount of algal biodiesel fuel in ten years would require 78,330 acres of total pond area

MMS Proposed Oil & Gas Leasing Program for 2007-2012 has lease sale scheduled for Virginia OCS in 2011, contingent upon lifting of Presidential withdrawal and Congressional moratorium

Marine Biofuels -"Fat Algae" Could Supply 50% of US Transport Fuel Needs on <3% of US Cropland

Comparison of some sources of biodiesel

Сгор	Oil Yield (L/ha)	Land Area Needed (M ha) ^a	Percent of Existing US Cropping Area ^a
Corn	172	1540	846
Soybean	446	594	326
Canola	1190	223	122
Jatropha	1892	140	77
Coconut	2689	99	54
Oil Palm	5950	45	24
Microalgae ^b	136,900	2	1.1
Microalgae ^c	58,700	4.5	2.5

^a For meeting 50% of all transport fuel needs of the United States.

^b70% oil (by weight) in biomass.

^c 30% oil (by weight) in biomass.

From : Chisti, Y. 2007. Biodiesel from microalgae. *Biotechnology Advances* **25** 294–306



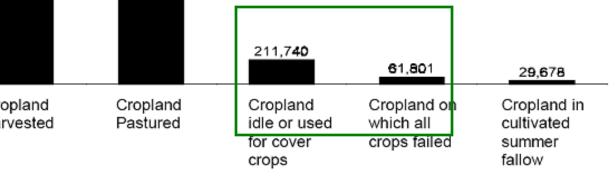
Potential Biodiesel from Micro-algae Cultivation on Virginia's Agricultural Lands

Cropland Use: 2002

Total Acres = 4,194,158



If just 29% of failed and idle croplands in Virginia could be covered with micro-algae culture pond area, they could yield the same amount of biodiesel fuel in 10 years as the volume of fossil crude oil that could be produced on the Virginia OCS in 40 years.





- 1. Plenty of sunshine on our coastal plain
- 2. Flat coastal areas for algal ponds close to fossil-fueled power plants $(CO_2 \text{ source})$ and wastewater treatment facilities (nutrient source)
- 3. Waterways with excess algae which could be harvested and used

Test Site: Hampton Roads Sanitation District



Pilot Facility: Algal Farms, Inc., Surry County, Virginia



1-acre of parallel raceways will produce 3,000 gallons of biodiesel per year. Next phase will be 200 acres, producing 600,000 gallons per year by 2011

While it is Tempting to Consider a Choice: Offshore Wind OR Offshore Natural Gas ...

Navy non-obstruction zone
State Jurisdictional Limit (3nm)
Territorial Sea Limit (12nm)
25 statute mile
50 statute mile

MMS tentative gas lease sale area east of 50-mile buffer is 11,800 km²

> Area covered by 526 MW wind project would be less than four MMS lease blocks (92 km²)

... Consider Offshore Wind AND Gas in a Hybrid Project for Firm, Dispatchable Power

Multi-MW Wind Turbines

ADVANTAGES:

- Provides high-value baseload power
- Avoids utility need for land-based "spinning reserve" to accommodate wind variability
- Submarine power cable to shore more secure, with less environmental impact than gas pipeline

Energy Export via cable

- Avoids onshore siting challenge of finding cooling water for land-based gas power plants
- Prolongs offshore gas reservoir life for more secure future

Relocatable Structure Aero-derivative gas turbines Normally Unmanned Installation

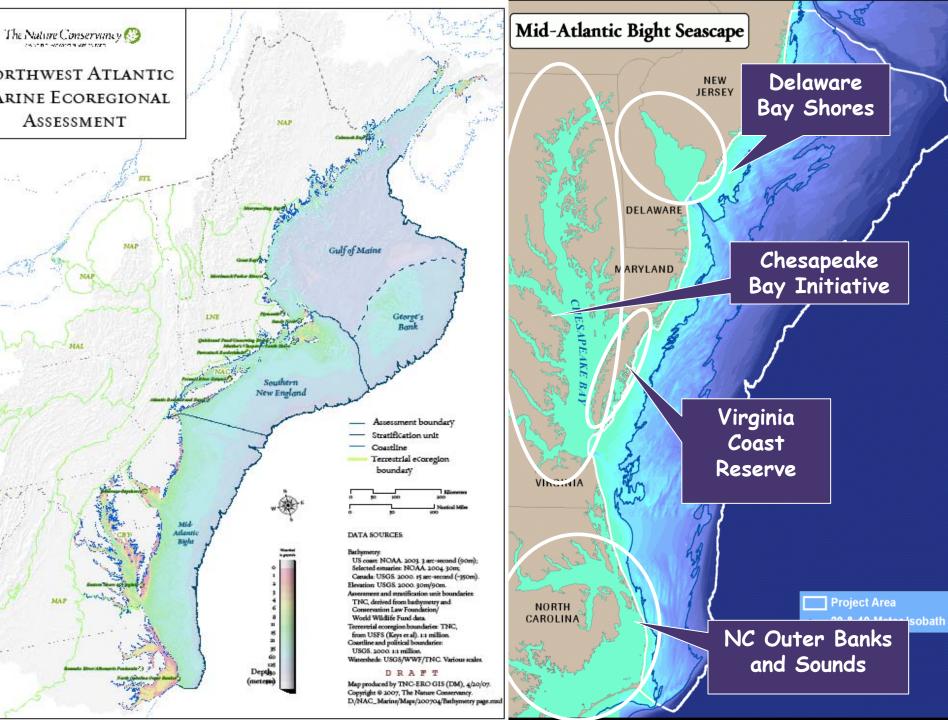
Gas Reservoir

Virginia Could Participate Strongly in Both Offshore Wind and Marine Biofuels



2. Mapping of Offshore Habitats and Resources:

(VA CZM Grant to The Nature Conservancy)



Mid-Atlantic Seascape Conservation Targets



Bay Mouths & Coastal Inlets



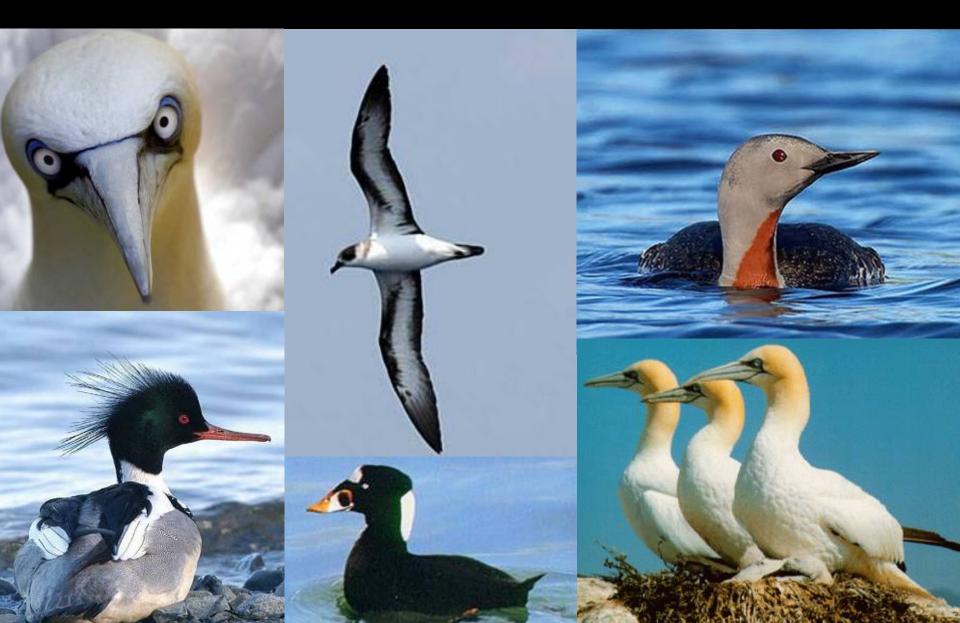
Sea Turtles (Loggerhead & Kemp's Ridley)



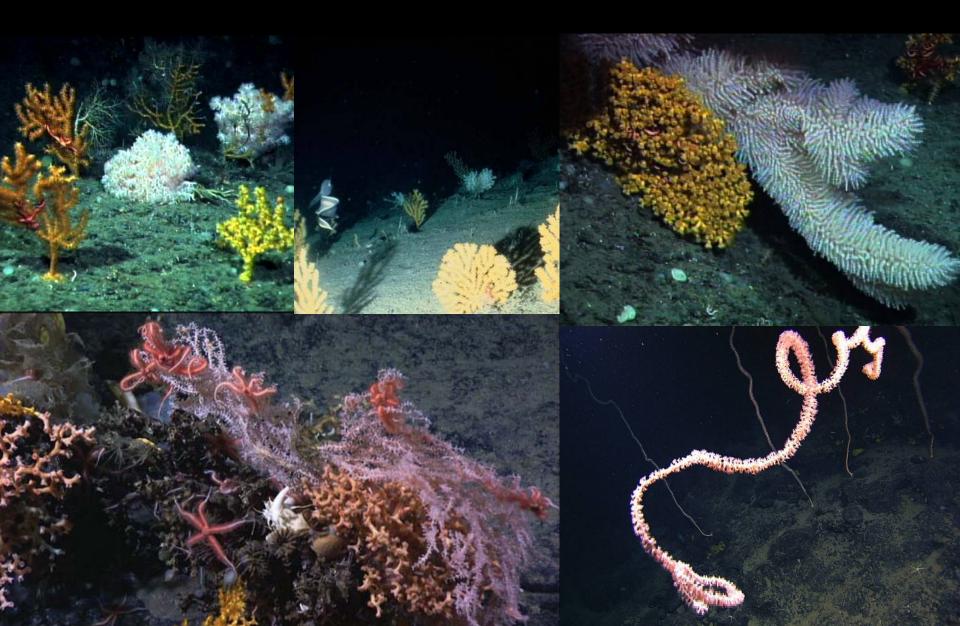
Marine Mammals



Sea Birds & Sea Ducks



Cold Water Corals



Mid-Atlantic Threats Summary

- Ocean acidification
- Ocean warming
- Shoreline hardening
- Bottom contact fishing
- Coastal sand mining
- Shoreline development
- Shipping lanes
- Energy development
- Gill nets
- Nutrient loading
- Invasive/aggressive spp.





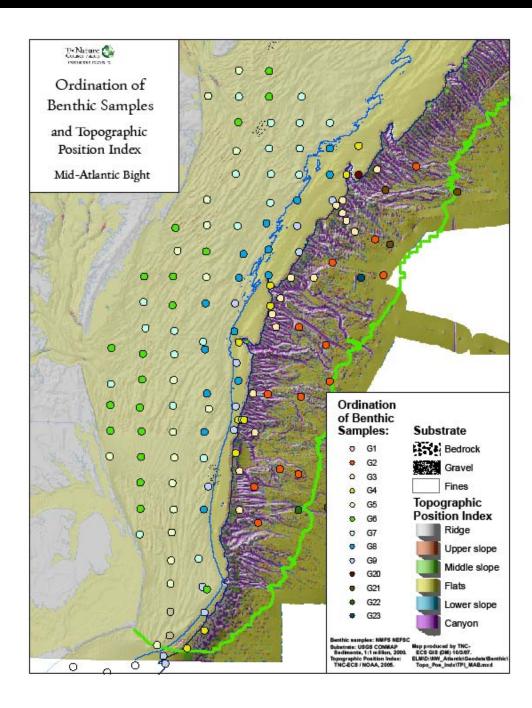


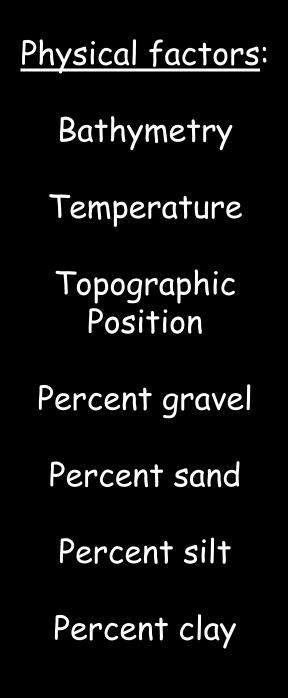




Ecological Marine Units (EMUs)

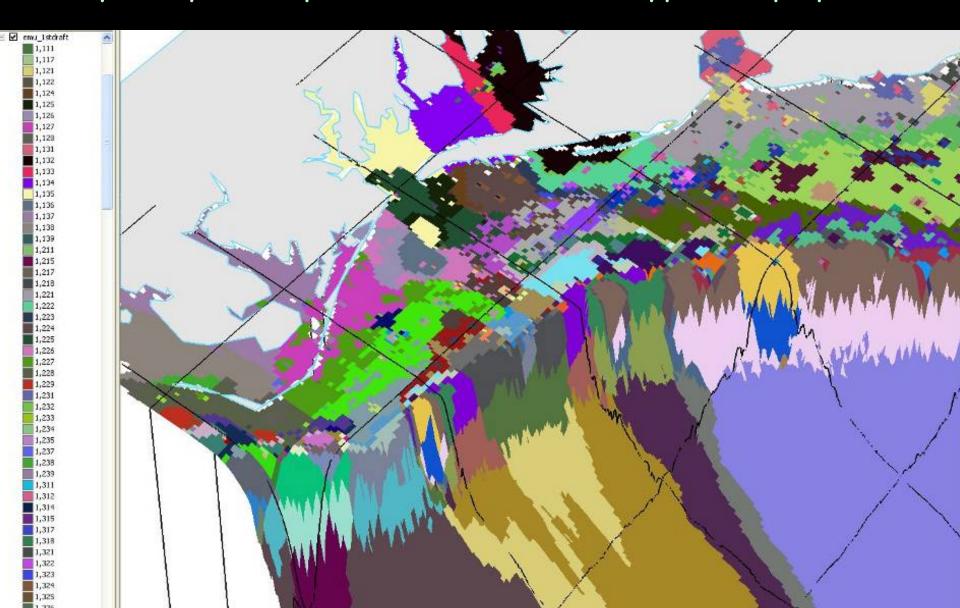




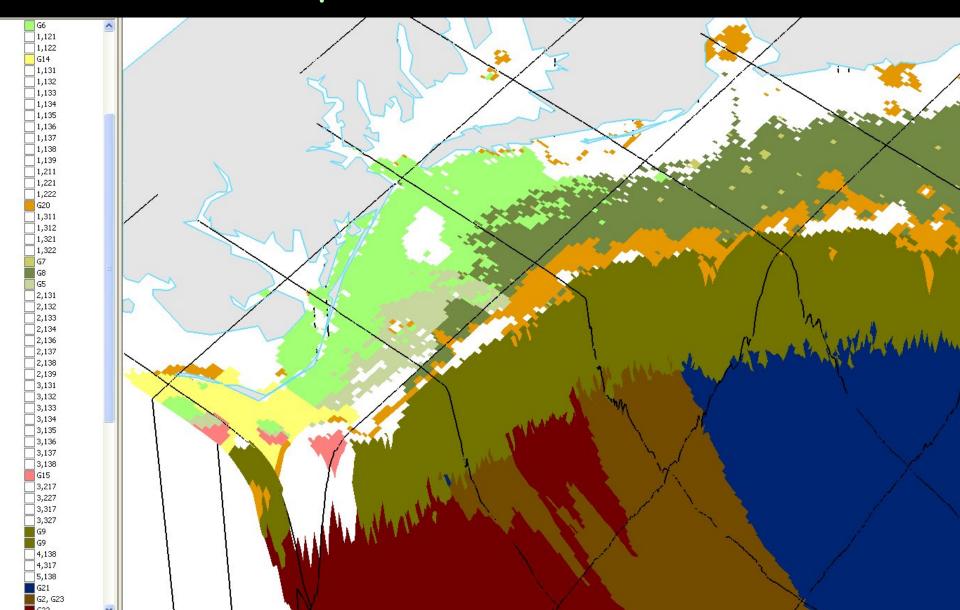


All possible combinations:

bathymetry X temperature X substrate type X topo position



Benthic Habitats: smoothed based on species composition differences



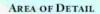
Ecological Marine Units

First Iteration for the Mid-Atlantic Bight

The Nature Conservancy

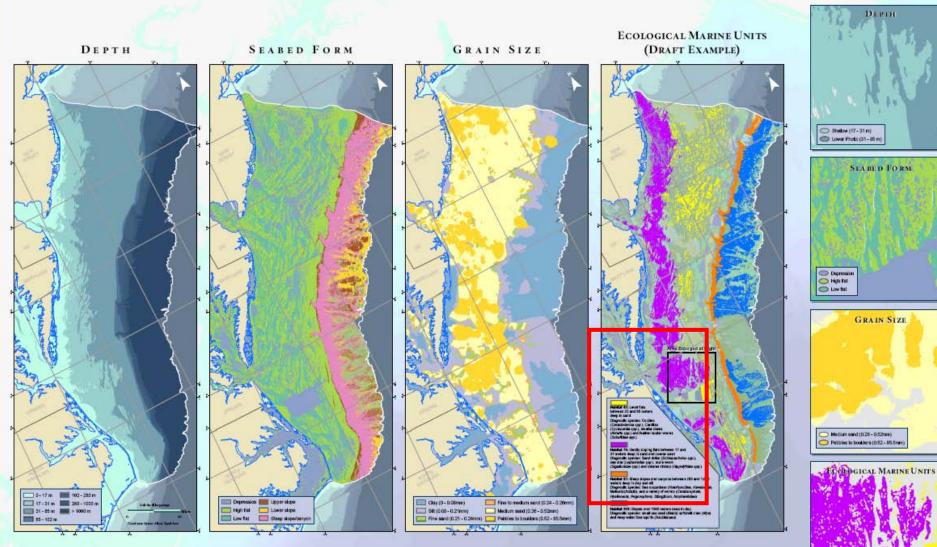
Virginia Coastal Zone



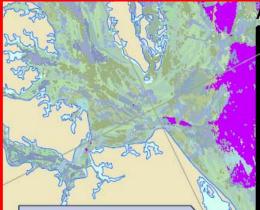


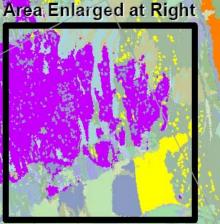
e: Low Flat & High Flat Medium Sant & Patrices to Baula

Depth Lower Photo Seebed Form: Depression Omin Size: Medium Sand









Habitat 45: Level flats between 32 and 85 meters deep in sand Diagnostic species: Cockles (*Cerastoderma spp.*), Carditas (*Cyclocardia spp.*), smaller clams (*Astarte spp.*) and feather duster worms (*Sabellidae spp.*)

Habitat 74: Gently sloping flats between 17 and 31 meters deep in sand and coarse sand Diagnostic species: Sand dollar (*Echinarachnius spp.*), sea star (*Leptasterias spp.*), scale worm (*Sigalionidae spp.*) and cleaner shrimp (*Hippolytidae spp.*)

Habitat 87: Steep slopes and canyons between 280 and 1,000 meters deep in clay and silt Diagnostic species: Sea cucumbers (*Holothuroidea, Havelockia*), Mollusks(*Antalis*), and a variety of worms (*Ceratocephale, Hyalinoecia, Pogonophora, Siboglinum, Ampharetidae*)

Habitat 213: Slopes over 1000 meters deep in clay Diagnostic species: small sea snail (*Balcis*) softshell clam (*Mya*) and deep water Sea squirts (*Ascidiaceae*)

Next steps: Integrate demersal fish data

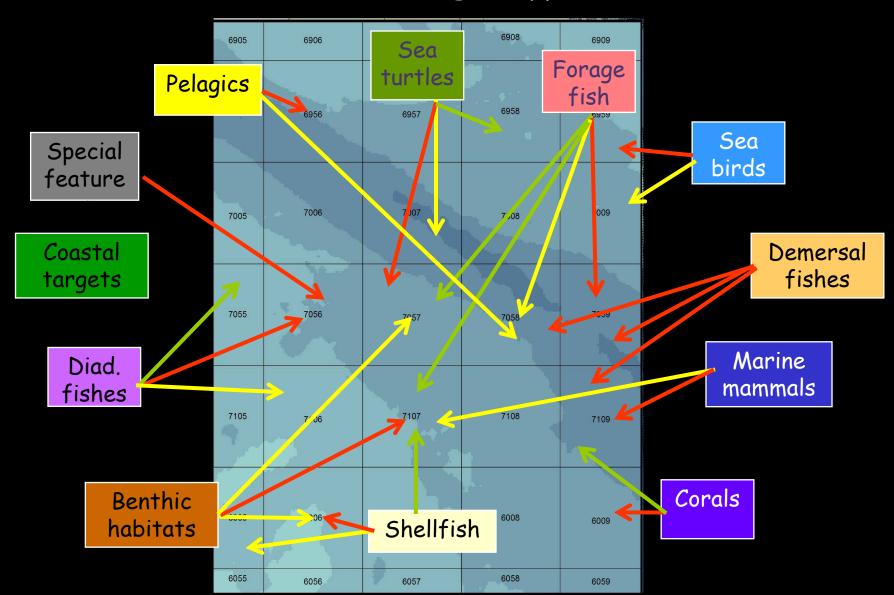
Habitat 66: Light Green Shallow (0 to 38 m) clays, silt and fine sand on gentle-slope flats. Diagnostic species: Atlantic Menhaden, Spiny Dogfish

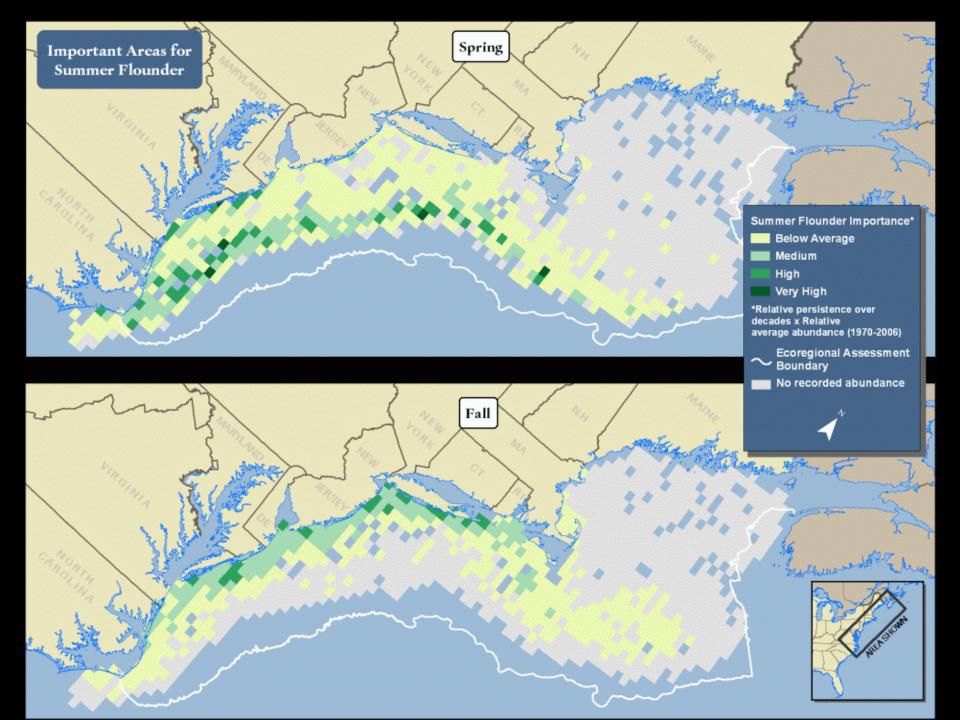
Habitat 83: Blue Shallow (0 to 38 m) coarse and very coarse sand on gentle-slope flats. Diagnostic species: Blueback Herring, Northern Sand Lance, Atlantic Herring

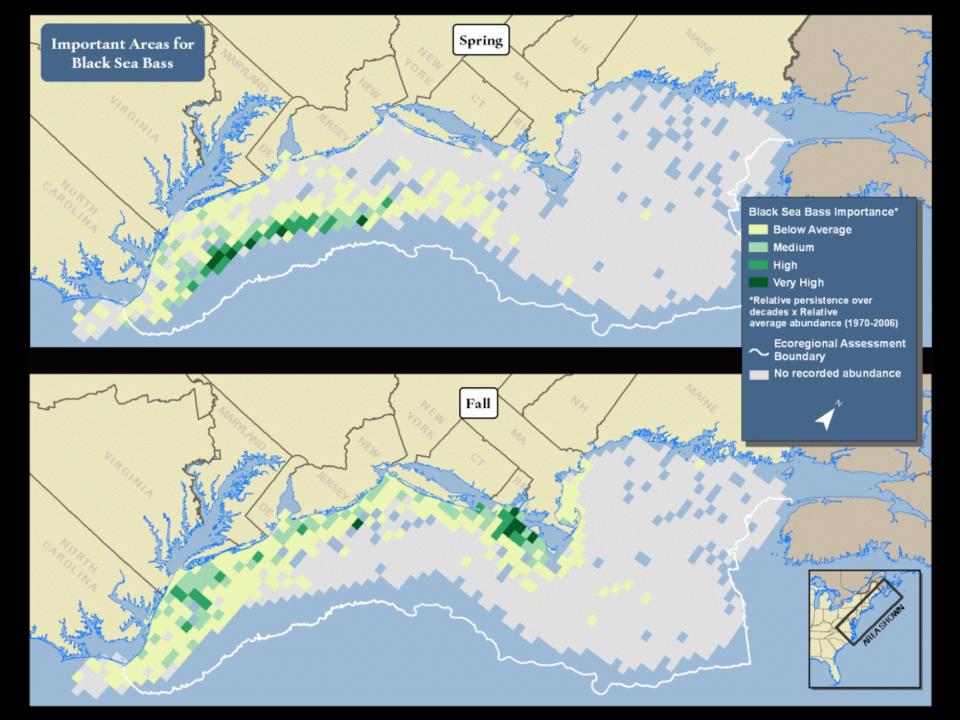
Habitat 489: Dark Green: Moderate depth (47 to 80) flats and gentle-slopes on fine sand. Diagnostic species: Little Skate, Haddock, Sea scallop Habitat 4: Orange Deep 119 -218 m, clay, silt and fine sand, slopes, cliffs and high flats. Diagnostic species: Deepbody Boarfish, Short-finned squid, Spiny Searobin, Chain Dogfish, Snake Mackerel, Buckler Dory.

TRAWL DATA

Habitat 7: Brown Very Deep >218 m, clay, silt and fine sand, slopes, cliffs and high flats. Diagnostic species: American Shad,Thorny Skate,Spoonarm Octopus,Bathyal Swimming Crab,Viperfish,Shortnose Greeneye, Longnose Grenadier, Atlantic Batfish, Fourbeard Rockling, Bigeye, Broadband Dogfish. Integrating Importance Values for All Targets: Each cell "knows" what's in it, and relative importance for each target type



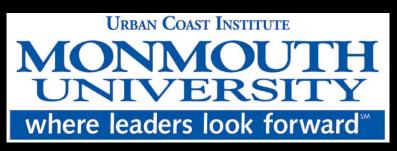








December in Baltimore: Mid-Atlantic Ocean Forum





Gerard J. Mangone Center for Marine Policy College of Marine and Earth Studies UNIVERSITY OF DELAWARE

February in Manhattan: Mid-Atlantic Ocean Summit





3. Legal Analysis:

(VA CZM Grant to Environmental Law Institute)

Summary Findings of ELI



- 1. Virginia's laws and policies are generally sufficient to address anticipated environmental impacts from proposed offshore energy development, and are comparable to those of other coastal states that anticipate such development on a case-by-case basis.
- 2. However, Virginia has not adopted laws and policies that affirmatively assist in facilitating offshore energy development review.
- 3. Virginia also could benefit from information gathering and from policies that could allow advance identification of suitable areas for offshore energy transmission and support facilities.
- 4. In addition, Virginia has a number of articulated energy policies that are not reflected in enforceable legislation or regulations in ways that would ensure the desired outcomes in federal or state permitting.

15 Recommendations of ELI

- 1. Enact legislation or by executive order or other means establish a single administrative process that coordinates the development and review of energy facilities in state and federal coastal waters.
- 2. Map ocean and coastal resources and identify potential use conflicts.
- 3. Enact legislation to prevent location of OCS oil & gas support facilities on the Eastern Shore without approval of the General Assembly and Governor.
- 4. Authorize the designation of preferred corridors for electric transmission and gas pipelines through Virginia's coastal waters.

- 5. Adopt an enforceable provision that "energy generation and delivery systems...should be located so as to minimize impacts to pristine natural areas and other significant onshore natural resources, and as near to compatible development as possible."
- 6. Require directional drilling for bringing transmission pipelines and (possibly) electric lines ashore and protecting dunes, wetlands, barrier islands.
- 7. Adopt provisions for state review of visual impacts for facilities in state waters.
- 8. Improve coordination with local land use planning and zoning.
- 9. Enhance the opportunity for environmental review in advance of lease sales on the OCS.

- 10. Apply fish/fisheries protection to facility *operation* as well as *construction*.
- 11. Adopt enforceable provisions to protect birds, bats, fish, and wildlife.
- 12. Virginia should review its applicable water quality standards for marine waters for Clean Water Act 401 certification.
- 13. Assure that the State Corporation Commission is able to apply environmental standards and conditions that may arise from offshore activities and transmission and support facilities subject to licensing.

- 14. Consider adopting provisions addressing decommissioning, fees, bonds, and similar provisions related specifically to offshore energy and related pipeline and transmission facilities.
- 15. Make administrative changes to the Virginia CZM Program's review processes to anticipate offshore energy proposals and impacts by:
 - (A) Updating the Program's energy facilities review process
 - (B) Revising Virginia's coastal consistency lists to include certain additional activities such as ROW for electricity transmission lines.

Questions?

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