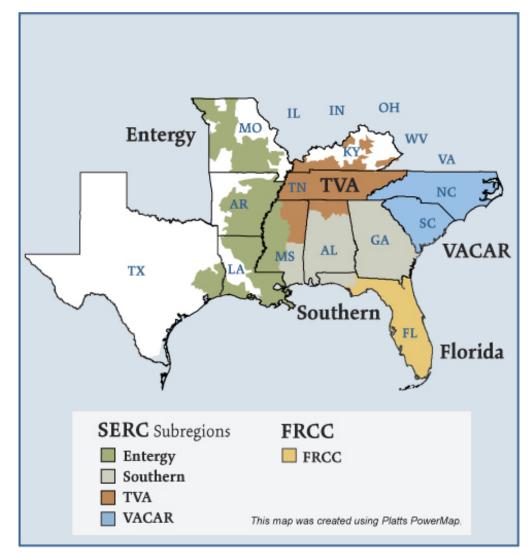
## **Southeast Electric Regions**



### **Southeast Electric Market: Overview and Focal Points**

### Federal Energy Regulatory Commission • Market Oversight @ FERC.gov

### Overview

#### **Market Description**

Florida Reliability Coordinating Council (FRCC) and SERC Reliability Corporation (SERC) reliability regions minus the portions of SERC in the Midwest ISO (MISO) and in PJM.

#### Geography

States covered: All or most of Florida, Arkansas, Louisiana, Mississippi, Alabama, Georgia, Tennessee, North Carolina, South Carolina and parts of Missouri, Kentucky and Texas.

Reliability region: Southeastern Electric Reliability Council (SERC) and Florida Reliability Coordinating Council (FRCC)

Balancing authorities: See list on page 5 and 6.

Hubs: Entergy, Southern, TVA

### **RTO/ISO**

None

### **Generation/Supply**

Marginal fuel type: Coal and natural gas

Generating capacity (summer 2006): 299,712 MW

Capacity reserve (summer 2006): 64,188 MW

Reserve margin (summer 2006): 27%

### **Southeast Electric Market: Overview and Focal Points**

#### Federal Energy Regulatory Commission • Market Oversight @ FERC.gov

#### Demand

All time peak demand: 237,100 MW (2005)

In summer of 2006, demand in parts of the region, such as the Southern Company service area, reached record levels on several occasions due to extremely hot weather.

Peak demand growth: -0.6% (2005-2006)

Summer Peak Demand (MW): 237,100 (2005) 235,524 (2006)

Source: Derived from SERC and FRCC data and discussions.

### Prices

Annual Average of Daily Bilateral Day Ahead On-Peak Prices

Platts "Into Southern" Index

2004: \$48.64/MWh 2005: \$70.84/MWh 2006: \$55.50/MWh 2007: \$59.10/MWh

## **Supply and Demand Statistics for the Southeast**

Supply Demand Statistics			
	2004	2005	2006
Summer Generating Capacity MW	272,604	297,221	299,712
Summer Peak Demand MW	220,299	237,100	235,524
Summer Reserves MW	52,305	60,121	64,188
Summer Reserve Margin:	24%	25%	27%
Annual Load (GWh):	1,077,069	1,188,598	1,205,776

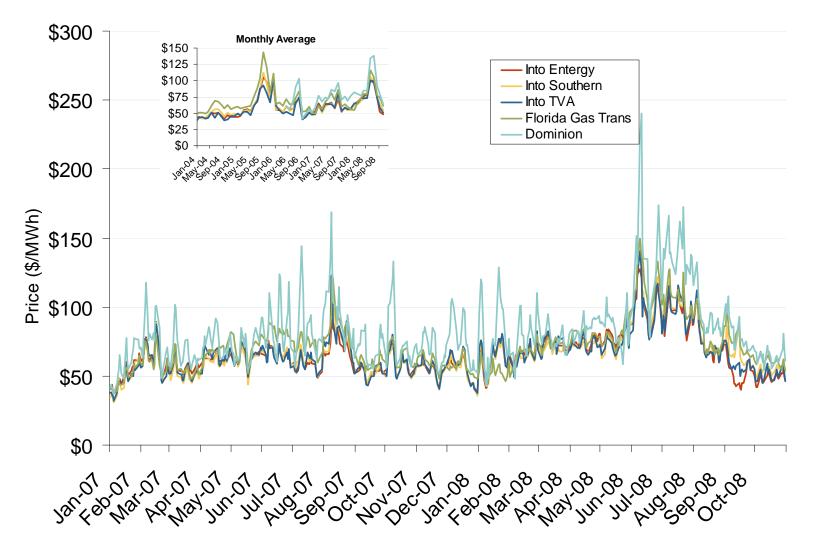
Source: Derived from SERC "Reliability Corporation Information Summary," July 2006; "Reliability Review Subcommittee's 2006 Report to the SERC Engineering Committee", "Reliability Review Subcommittee's 2005 Report to the SERC Engineering Committee", and FERC staff discussions with SERC and FRCC

## **Annual Average Bilateral Prices**

### Annual Average Day Ahead On Peak Prices (\$/MWh)

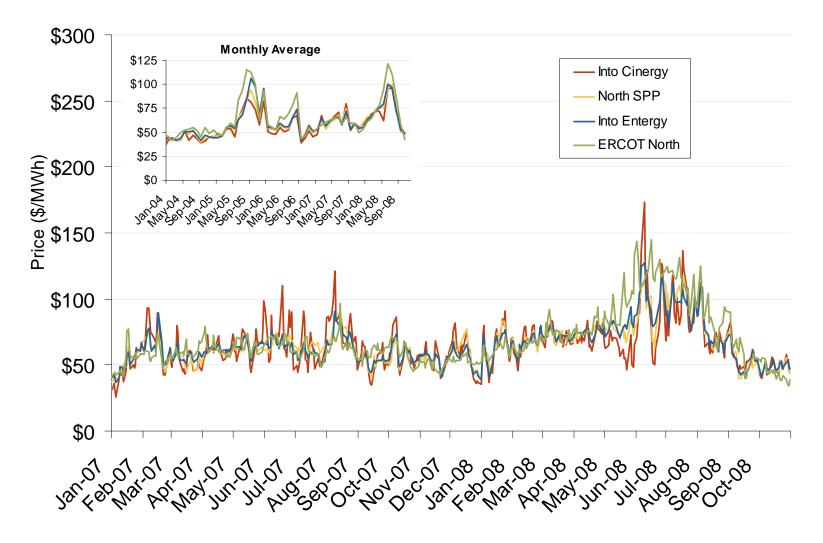
	2005	2006	2007	5 Years
VACAR	\$71.88	\$56.34	\$60.52	\$55.70
Southern	\$70.84	\$55.50	\$59.10	\$55.11
TVA	\$67.39	\$53.48	\$60.28	\$52.83
Florida	\$85.03	\$64.02	\$65.59	\$65.02
Entergy	\$69.96	\$56.28	\$59.74	\$54.62

### Southeastern Daily Bilateral Day-Ahead On-Peak Prices



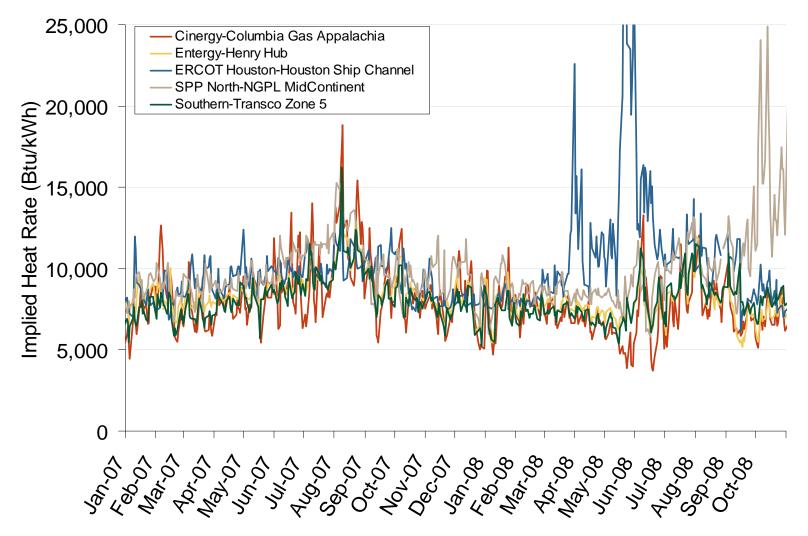
Source: Derived from *Platts* data.

### Midwestern Daily Bilateral Day-Ahead On-Peak Prices

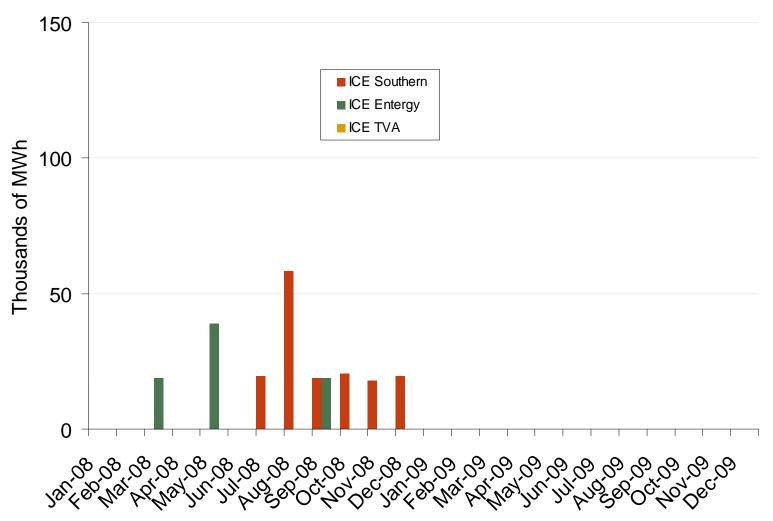


Source: Derived from Platts data.

### **Implied Heat Rates at South Central Trading Points**

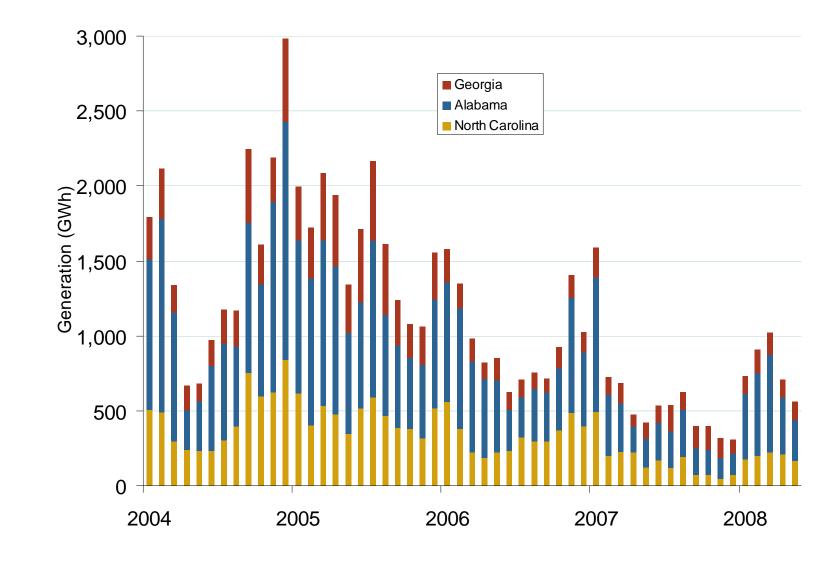


## **Southeast Forward Volumes**



Source: Derived from *ICE* data. ICE on-peak forward (physical) volumes are for Entergy, Southern and TVA and include monthly, dual monthly, quarterly, and calendar year contracts traded for each month.

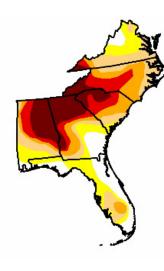
# **Monthly Southeastern Hydroelectric Generation**



## **Monthly Southeastern Drought Conditions**

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	14.8	85.2	66.7	46.3	31.3	18.5
Last Week (10/23/2007 map)	13.6	86.4	73.6	64.3	50.0	31.4
3 Months Ago (08/07/2007 map)	2.4	97.6	78.1	42.9	26.4	14.1
Start of Calendar Year (01/02/2007 map)	52.2	47.8	10.2	1.5	0.0	0.0
Start of Water Year (10/02/2007 map)	10.1	89.9	77.9	63.8	45.2	24.0
One Year Ago (10/31/2006 map)	48.1	51.9	21.8	0.0	0.0	0.0

Intensity:	
D0 Abnormally Dry	D3 Drought - Extreme
D1 Drought - Moderate	D4 Drought - Exceptional
D2 Drought - Severe	



### November 4, 2008

### September 23, 2008

	Drought Conditions (Percent Area)					
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	47.3	52.7	30.0	19.1	8.8	2.0
Last Week (10/28/2008 map)	48.8	51.2	30.0	19.1	8.8	1.3
3 Months Ago (08/12/2008 map)	18.4	81.6	62.7	38.8	15.4	6.3
Start of Calendar Year (01/01/2008 map)	9.6	90.4	74.3	58.5	41.0	22.0
Start of Water Year (10/07/2008 map)	35.2	64.8	41.8	20.8	9.4	1.9
One Year Ago (11/06/2007 map)	13.8	86.2	67.7	48.6	32.7	20.4

