THIS FILING IS								
Item 1: ☐ An Initial (Original) Submission	OR Resubmission No							

Form 2 Approved OMB No. 1902-0028 (Expires 6/30/2011) Form 3-Q: Approved OMB No.1902-0205 (Expires 2/28/2009)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report
	End of

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u>
	Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at http://www.ferc.gov/help/how-to.asp
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: http://www.ferc.gov/docs-filing/eforms/form-2.pdf and http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.\s\ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,570 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 115 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 05 Name of Contact Person 06 Title of Contact Person 07 Address of Contact Person (Street, City, State, Zip Code) This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) (1) An Original A Resubmission (2)**QUARTERLY CORPORATE OFFICER CERTIFICATION** The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title 13 Signature 14 Date Signed Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM NO. 2/3-Q (02-04)

1

Nam		This R			Date of Report (Mo, Da, Yr)	Year/Period of Report
		(1) [(2) [Original Resubmission	(ινιο, Βα, 11)	End of
	List of Schedules (Na	_				
	ter in column (d) the terms "none," "not applicable," or "NA" as apertain pages. Omit pages where the responses are "none," "not a	propri	iate,	where no infor	nation or amounts h	ave been reported
	Title of Schedule			Reference	Date Revised	Remarks
Line No.	(a)			Page No. (b)	(c)	(d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS					
1	Important Changes During the Year			108		
2	Comparative Balance Sheet			110-113		
3	Statement of Income for the Year			114-116		
4	Statement of Accumulated Comprehensive Income and Hedging Activities			117		
5	Statement of Retained Earnings for the Year			118-119		
6	Statements of Cash Flows			120-121		
7	Notes to Financial Statements			122		
	BALANCE SHEET SUPPORTING SCHEDULES					
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and	d Deplet	tion	200-201		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function			210		
10	Other Regulatory Assets			232		
11	Other Regulatory Liabilities			278		
	INCOME ACCOUNT SUPPORTING SCHEDULES					
12	Natural Gas Company- Gas Revenues and Dekatherms			309		
13	Gas Production and Other Gas Supply Expenses			310		
14	Natural Gas Storage, Terminaling, Processing Services			311		
15	Gas Customer Accounts, Service, Sales, Administrative and General Expenses			312		
16	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2,	404.3, 4	405)			
	(Except Amort of Acqusition Adjustments)			339		

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Important	Changes During the Quarter/Year		

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Nam	le of Respondent	(1) (2)		port Is:]An Original]A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
	Comparative Balance Sh	neet (A	Ass	ets and Other Debi	ts)	
Line No.	Title of Account			Reference Page Number	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31
	(a)			(b)	(c)	(d)
1	UTILITY PLANT					
2	Utility Plant (101-106, 114)			200-201		
3	Construction Work in Progress (107)			200-201		
4	TOTAL Utility Plant (Total of lines 2 and 3)			200-201		
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)					
6	Net Utility Plant (Total of line 4 less 5)					
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)					
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120	0.5)				
9	Nuclear Fuel (Total of line 7 less 8)					
10	Net Utility Plant (Total of lines 6 and 9)					
11	Utility Plant Adjustments (116)			122		
12	Gas Stored-Base Gas (117.1)			220		
13	System Balancing Gas (117.2)			220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)			220		
15	Gas Owned to System Gas (117.4)			220		
16	OTHER PROPERTY AND INVESTMENTS					
17	Nonutility Property (121)					
18	(Less) Accum. Provision for Depreciation and Amortization (122)					
19	Investments in Associated Companies (123)			222-223		
20	Investments in Subsidiary Companies (123.1)			224-225		
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)					
22	Noncurrent Portion of Allowances					
23	Other Investments (124)			222-223		
24	Sinking Funds (125)					
25	Depreciation Fund (126)					
26	Amortization Fund - Federal (127)					
27	Other Special Funds (128)					
28	Long-Term Portion of Derivative Assets (175)					
29	Long-Term Portion of Derivative Assets - Hedges (176)					
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)				
31	CURRENT AND ACCRUED ASSETS					
32	Cash (131)					
33	Special Deposits (132-134)					
34	Working Funds (135)					
35	Temporary Cash Investments (136)			222-223		
36	Notes Receivable (141)					
37	Customer Accounts Receivable (142)					
38	Other Accounts Receivable (143)					
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)					
40	Notes Receivable from Associated Companies (145)					
41	Accounts Receivable from Associated Companies (146)					
42	Fuel Stock (151)					
43	Fuel Stock Expenses Undistributed (152)					

Nam	ie of Respondent	(1) (2)		oort Is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
	Comparative Balance Sheet (A	ssets	an	d Other Debits)(co	ntinued)	
Line No.	Title of Account			Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
	(a)			(b)	, ,	(d)
44	Residuals (Elec) and Extracted Products (Gas) (153)					
45	Plant Materials and Operating Supplies (154)					
46	Merchandise (155)					
47	Other Materials and Supplies (156)					
48	Nuclear Materials Held for Sale (157)					
49	Allowances (158.1 and 158.2)					
50	(Less) Noncurrent Portion of Allowances					
51	Stores Expense Undistributed (163)					
52	Gas Stored Underground-Current (164.1)			220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	4.3)		220		
54	Prepayments (165)			230		
55	Advances for Gas (166 thru 167)					
56	Interest and Dividends Receivable (171)					
57	Rents Receivable (172)					
58	Accrued Utility Revenues (173)					
59	Miscellaneous Current and Accrued Assets (174)					
60	Derivative Instrument Assets (175)					
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)					
62	Derivative Instrument Assets - Hedges (176)					
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)				
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)					
65	DEFERRED DEBITS					
66	Unamortized Debt Expense (181)					
67	Extraordinary Property Losses (182.1)			230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)			230		
69	Other Regulatory Assets (182.3)			232		
70	Preliminary Survey and Investigation Charges (Electric)(183)					
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2	2)				
72	Clearing Accounts (184)					
73	Temporary Facilities (185)					
74	Miscellaneous Deferred Debits (186)			233		
75	Deferred Losses from Disposition of Utility Plant (187)					
76	Research, Development, and Demonstration Expend. (188)					
77	Unamortized Loss on Reacquired Debt (189)					
78	Accumulated Deferred Income Taxes (190)			234-235		
79	Unrecovered Purchased Gas Costs (191)					
80	TOTAL Deferred Debits (Total of lines 66 thru 79)					
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80))				

Name of Respondent (1) (2)		(1)		ort Is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
	Comparative Balance She		\vdash		dits)	
Line	Title of Account	ot (<u>L</u> .a.	-	Reference	Current Year	Prior Year
No.	Title of Account			Page Number	End of	End Balance
					Quarter/Year	12/31
	(a)			(b)	Balance	(d)
2	PROPRIETARY CAPITAL			250-251		
3	Common Stock Issued (201) Preferred Stock Issued (204)			250-251		
4	Capital Stock Subscribed (202, 205)			250-251		
5	Stock Liability for Conversion (203, 206)			252		
6	Premium on Capital Stock (207)			252		
7	Other Paid-In Capital (208-211)			253		
8	Installments Received on Capital Stock (212)			252		
9	(Less) Discount on Capital Stock (213)			254		
10	(Less) Capital Stock Expense (214)			254		
11	Retained Earnings (215, 215.1, 216)			118-119		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)			118-119		
13	(Less) Reacquired Capital Stock (217)			250-251		
14	Accumulated Other Comprehensive Income (219)			117		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			117		
16	LONG TERM DEBT					
17	Bonds (221)			256-257		
18	(Less) Reacquired Bonds (222)			256-257		
19	Advances from Associated Companies (223)			256-257		
20	Other Long-Term Debt (224)			256-257		
21	Unamortized Premium on Long-Term Debt (225)			258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)			258-259		
23	(Less) Current Portion of Long-Term Debt					
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)					
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases-Noncurrent (227)					
27	Accumulated Provision for Property Insurance (228.1)					
28	Accumulated Provision for Injuries and Damages (228.2)					
29	Accumulated Provision for Pensions and Benefits (228.3)					
30	Accumulated Miscellaneous Operating Provisions (228.4)					
31	Accumulated Provision for Rate Refunds (229)					

Name of Respondent This			Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
$\begin{pmatrix} \cdot \cdot \\ (2) \end{pmatrix}$				A Resubmission	(1110, 24, 11)	End of
	Comparative Balance Sheet (Lia	bilities	s ar	nd Other Credits)(c	ontinued)	
Line	Title of Account			Reference	Current Year	Prior Year
No.	This of Assert			Page Number	End of	End Balance
				4.	Quarter/Year	12/31
00	(a)			(b)	Balance	(d)
32	Long-Term Portion of Derivative Instrument Liabilities					
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges					+
34	Asset Retirement Obligations (230)					
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)					
36	CURRENT AND ACCRUED LIABILITIES					
37	Current Portion of Long-Term Debt					+
38	Notes Payable (231)					
39	Accounts Payable (232)					
40	Notes Payable to Associated Companies (233)					
41	Accounts Payable to Associated Companies (234)					
42	Customer Deposits (235)					
43	Taxes Accrued (236)			262-263		
44	Interest Accrued (237)					
45	Dividends Declared (238)					
46	Matured Long-Term Debt (239)					
47	Matured Interest (240)					
48	Tax Collections Payable (241)					
49	Miscellaneous Current and Accrued Liabilities (242)	268				
50	Obligations Under Capital Leases-Current (243)					
51	Derivative Instrument Liabilities (244)					
52	(Less) Long-Term Portion of Derivative Instrument Liabilities					
53	Derivative Instrument Liabilities - Hedges (245)					
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	s				
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)					
56	DEFERRED CREDITS					
57	Customer Advances for Construction (252)					
58	Accumulated Deferred Investment Tax Credits (255)					
59	Deferred Gains from Disposition of Utility Plant (256)					
60	Other Deferred Credits (253)			269		
61	Other Regulatory Liabilities (254)			278		
62	Unamortized Gain on Reacquired Debt (257)			260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (28	1)				
64	Accumulated Deferred Income Taxes - Other Property (282)					
65	Accumulated Deferred Income Taxes - Other (283)					
66	TOTAL Deferred Credits (Total of lines 57 thru 65)					
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	66)				

Name of Respondent				Report	s: Original		Date of Report (Mo, Da, Yr)		Year/Period of Report	
			(2)	2) A Resubmission					Er	nd of
	St	ateme	nt of	Income						
1. Ent 2. Rep other 3. Rep other	uarterly Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for the current year quarter. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for the rutility function for the prior year quarter. If additional columns are needed place them in a footnote.									
Annual or Quarterly, if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2. 9. Use page 122 for important notes regarding the statement of income for any account thereof. 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts. 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. 13. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. 14. Explain in a footnote										
Page Current Year to Prior Year to Date Months Ended Mumber Date Balance Balance Quarterly Only Q							Prior Three Months Ended Quarterly Only No Fourth Quarter (f)			
	UTILITY OPERATING INCOME									
2	Gas Operating Revenues (400)	300-301	┩							
3	Operating Expenses									
4	Operation Expenses (401)	317-325								
5	Maintenance Expenses (402)	317-325								
6	Depreciation Expense (403)	336-338								
7	Depreciation Expense (1997) Depreciation Expense for Asset Retirement Costs (403.1)	336-338								
8	Amortization and Depletion of Utility Plant (404-405)	336-338								
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338								
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		_							
11	Amortization of Conversion Expenses (407.2)		_							
12	Regulatory Debits (407.3)		_							
13	(Less) Regulatory Credits (407.4)		-							
14	Taxes Other than Income Taxes (408.1)	262-263	3							
15	Income Taxes-Federal (409.1)	262-263								
16	Income Taxes-Other (409.1)	262-263								
17	Provision of Deferred Income Taxes (410.1)	234-235								
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235								
19	Investment Tax Credit Adjustment-Net (411.4)									
20	(Less) Gains from Disposition of Utility Plant (411.6)									
21	Losses from Disposition of Utility Plant (411.7)		_							
22	(Less) Gains from Disposition of Allowances (411.8)									
23	Losses from Disposition of Allowances (411.9)									
24	Accretion Expense (411.10)									
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		_							
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116,									
	line 27)					l				

Nam	ne of Respondent		This (1) (2)	Report Is: An Original A Resubmis	ssion	Date of (Mo, Da	Report a, Yr)		ar/Period of Report nd of
	State	ement of		me(continued)					
	Title of Account	Referei Page Numb	nce	Total Current Year to Date Balance	Prior Y B	Total 'ear to Date alance	Current Thre Months Ende Quarterly Or	ed nly	Prior Three Months Ended Quarterly Only
Line No.	(a)	(b)		for Quarter/Year (c)	for Qu	uarter/Year (d)	No Fourth Qua	ırter	No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)								
28	OTHER INCOME AND DEDUCTIONS								
29	Other Income								
30	Nonutility Operating Income								
31	Revenues form Merchandising, Jobbing and Contract Work (415)								
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)								
33	Revenues from Nonutility Operations (417)								
34	(Less) Expenses of Nonutility Operations (417.1)								
35	Nonoperating Rental Income (418)								
36	Equity in Earnings of Subsidiary Companies (418.1)	119							
37	Interest and Dividend Income (419)								
38	Allowance for Other Funds Used During Construction (419.1)								
39	Miscellaneous Nonoperating Income (421)								
40	Gain on Disposition of Property (421.1)								
41	TOTAL Other Income (Total of lines 31 thru 40)								
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)								
44	Miscellaneous Amortization (425)								
45	Donations (426.1)	340							
46	Life Insurance (426.2)								
47	Penalties (426.3)								
48	Expenditures for Certain Civic, Political and Related Activities (426.4)								
49	Other Deductions (426.5)								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340							
51	Taxes Applic. to Other Income and Deductions	000.00	20		ļ				
52	Taxes Other than Income Taxes (408.2)	262-26							
53	Income Taxes-Federal (409.2) Income Taxes-Other (409.2)	262-26							
54	,	262-26							
55 56	Provision for Deferred Income Taxes (410.2) (Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23							
57	Investment Tax Credit Adjustments-Net (411.5)	204-20	55					—	
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)								
61	INTEREST CHARGES								
62	Interest on Long-Term Debt (427)								
63	Amortization of Debt Disc. and Expense (428)	258-25	59						
64	Amortization of Loss on Reacquired Debt (428.1)								
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	59						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)								
67	Interest on Debt to Associated Companies (430)	340							
68	Other Interest Expense (431)	340							
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)								
70	Net Interest Charges (Total of lines 62 thru 69)								
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)								
72	EXTRAORDINARY ITEMS								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes-Federal and Other (409.3)	262-26	63						
77	Extraordinary Items after Taxes (Total of line 75 less line 76)								
78	Net Income (Total of lines 71 and 77)								

INam	e of Respondent			1 his 1 (1) (2)	Report Is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of	
Statement of Income								
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)		Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (I)	
1 2								
3								
4 5								
6								
7								
9								
10 11								
12								
13 14								
15 16								
17								
18 19								
20								
21 22								
23								
24 25								
26								

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission			(Mo Do Vr)			ear/Period of Report End of		
	Statement of A	 \ccumul	ate	d Compreh	ensive Income a	nd Hedg	ing Activities			
1. Re	port in columns (b) (c) and (e) the amounts of a							s, where	appropriate.	
	port in columns (f) and (g) the amounts of other									
3. Fo	r each category of hedges that have been accou	inted for	as	fair value n	edges", report the	e account	s affected and the	e related	amounts in a footnote.	
Lina				d Gains	Minimum Pen		Foreign Curre	ncy	Other	
Line No.	ltom			ses on for-sale	liability Adjust		Hedges		Adjustments	
	Item		curi		(net amoun	it)				
	(a)		(b)		(c)		(d)		(e)	
1	Balance of Account 219 at Beginning of Preceding									
	Year									
2	9									
	from Account 219 to Net Income									
	Preceding Quarter/Year to Date Changes in Fair Value									
	Total (lines 2 and 3)									
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from									
8	Account 219 to Net Income Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)									
	` ' '									
	Quarter/Year									

Name	of Respondent		This Report Is: (1) An Orig (2) A Resul	inal bmission	Mo, Da	Report a, Yr)	of	
	Stateme	nt of Accumulat	ed Comprehen	sive Income and He	edging Acti	vities(continue	d)	
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	(Insert	n Flow Hedges Category) (g)	Totals for ea category of items records Account 2*	of ed in	Net Income (Carried Forwa from Page 116 Line 78) (i)	ırd	Total Comprehensive Income (j)
1 2 3 4								
5 6 7								
8 9								

Nam	e of Respondent	(1)	Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
		(2)	느	A Resubmission		End of
	Statement of Re					
2. Ea affecte 3. St 4. Li	eport all changes in appropriated retained earnings, unappropriated retained earning ach credit and debit during the year should be identified as to the retained earnings a ed in column (b). tate the purpose and amount for each reservation or appropriation of retained earning st first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the now dividends for each class and series of capital stock.	ccount gs.	in wh	nich recorded (Accounts 4	433, 436-439 inclusive). Sh	ow the contra primary account
J. JI	low dividends for each class and series of capital stock.			T	T	
Line No.	Item (a)			Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS					
1	Balance-Beginning of Period					
2	Changes (Identify by prescribed retained earnings accounts)					
3	Adjustments to Retained Earnings (Account 439)					
4						
5						
6						
7	Appropriations of Retained Earnings (Account 436)					
8						
9	Dividends Declared-Preferred Stock (Account 437)					
10						
11	Dividends Declared-Common Stock (Account 438)					
12						
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings					
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)					
15	APPROPRIATED RETAINED EARNINGS (Account 215)					
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)	'				
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(Accol	unt			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account					
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines					
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1					
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1))				
00	Report only on an Annual Basis no Quarterly					
22 23	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1)					
23 24	(Less) Dividends Received (Debit)					
25	Other Changes (Explain)					
26	Balance-End of Year					

Nam	e of Respondent	This (1)	Rε	eport Is: An Original	Year/Period of Report						
		(2)	F	A Resubmission	(Mo, Da, Yr)	End of					
	Statement	of Ca	asl	n Flows	!	+					
sepa (2) In betwe	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures rately such items as investments, fixed assets, intangibles, etc. formation about noncash investing and financing activities must be proper "Cash and Cash Equivalents at End of Period" with related amour	ovided its on t	l in	the Notes to the Fina Balance Sheet.	ncial statements. Also	provide a reconciliation					
activi	3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing ctivities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income										
	paid.	41		amananiaa Duavida a		and the line little					
	I) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities sumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General										
	struction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.										
Line Description (See Instructions for explanation of codes) Current Year Previous Year											
No.	(a)		to Date Quarter/Year	to Date Quarter/Year							
1	Net Cash Flow from Operating Activities				Quarter/ i car	Quarter/Tear					
2	Net Income (Line 78(c) on page 116)										
3	Noncash Charges (Credits) to Income:										
4	Depreciation and Depletion										
5											
6	Deferred Income Taxes (Net)										
7	Investment Tax Credit Adjustments (Net)										
8	Net (Increase) Decrease in Receivables										
9	Net (Increase) Decrease in Inventory										
10	Net (Increase) Decrease in Allowances Inventory										
11	Net Increase (Decrease) in Payables and Accrued Expenses										
12	Net (Increase) Decrease in Other Regulatory Assets										
13 14	Net Increase (Decrease) in Other Regulatory Liabilities										
15	(Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies										
16	(Less) Oridistributed Earnings from Subsidiary Companies										
17	Net Cash Provided by (Used in) Operating Activities										
18	(Total of Lines 2 thru 16)										
19	(1048.5.1865.188.10)										
20	Cash Flows from Investment Activities:										
21	Construction and Acquisition of Plant (including land):										
22	Gross Additions to Utility Plant (less nuclear fuel)										
23	Gross Additions to Nuclear Fuel										
24	Gross Additions to Common Utility Plant										
25	Gross Additions to Nonutility Plant										
26	(Less) Allowance for Other Funds Used During Construction										
27											
28	Cash Outflows for Plant (Total of lines 22 thru 27)										
29 30	Acquisition of Other Noncurrent Assets (d)										
31	Proceeds from Disposal of Noncurrent Assets (d)										
32	1 locceds from Disposar of Noticement Assets (u)										
33	Investments in and Advances to Assoc. and Subsidiary Companies										
34	Contributions and Advances from Assoc. and Subsidiary Companies										
35	Disposition of Investments in (and Advances to)										
36	Associated and Subsidiary Companies										
37											
38	Purchase of Investment Securities (a)										
39	Proceeds from Sales of Investment Securities (a)										

Nam	Name of Respondent		Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
		(1) (2)	H	A Resubmission	(, 20,)	End of			
	Statement of Ca	, ,	ws	1	1				
Line	Description (See Instructions for explanation of			(community)	Current Year	Previous Year			
No.	Description (See mandalions for explanation of	oodes,	,		to Date	to Date			
	(a)				Quarter/Year	Quarter/Year			
40	Loans Made or Purchased								
41	Collections on Loans								
42									
43	Net (Increase) Decrease in Receivables								
44	Net (Increase) Decrease in Inventory								
45	Net (Increase) Decrease in Allowances Held for Speculation								
46	Net Increase (Decrease) in Payables and Accrued Expenses								
47									
48	Net Cash Provided by (Used in) Investing Activities								
49	(Total of lines 28 thru 47)								
50									
51	Cash Flows from Financing Activities:								
52	Proceeds from Issuance of:								
53	Long-Term Debt (b)								
54	Preferred Stock								
55	Common Stock								
56									
57	Net Increase in Short-term Debt (c)								
58									
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)								
60									
61	Payments for Retirement of:								
62	Long-Term Debt (b)								
63	Preferred Stock								
64	Common Stock								
65									
66	Net Decrease in Short-Term Debt (c)								
67									
68	Dividends on Preferred Stock								
69	Dividends on Common Stock								
70	Net Cash Provided by (Used in) Financing Activities								
71	(Total of lines 59 thru 69)								
72									
73	Net Increase (Decrease) in Cash and Cash Equivalents								
74	(Total of line 18, 49 and 71)								
75									
76	Cash and Cash Equivalents at Beginning of Period								
77									
78	Cash and Cash Equivalents at End of Period								
						!			

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Not	es to Financial Statements		

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets.
- 4. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 6. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 7. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 8. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 9. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 10. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 11. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 12. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

INam	e of Respondent	(1)	Kep	An Original	End of	
		(2)		A Resubmission		
	Summary of Utility Plant and Accumulated Provis	sions 1	for	Depreciation, Amor	tization and Depletio	n
Line	Item (a)					Total Company For the Current
No.	(a)					Quarter/Year
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)					
4	Property Under Capital Leases					
5	Plant Purchased or Sold					
6	Completed Construction not Classified					
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)					
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress					
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion					
15	Net Utility Plant (Total of lines 13 and 14)	11105		74 TION 4 NID DEDI 5	-TION	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOR	K I IZ	ATION AND DEPLE	HON	
17 18	In Service:					
19	Depreciation Amortization and Depletion of Producing Natural Gas Land and La	nd Dia	hto			
20	Amortization and Depletion of Producing Natural Gas Land and Lan Amortization of Underground Storage Land and Land Rights	na Kig	1115			
21	Amortization of Other Utility Plant					
22	TOTAL In Service (Total of lines 18 thru 21)					
23	Leased to Others					
24	Depreciation Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of line	s 22	2, 26, 30, 31, and 32))	

Name of Respondent				is Rej	port Is:]An Original]A Resubmission	Date of (Mo, Da	Report a, Yr)	Year/Period of Report End of
-	Summary of Utility Plan	nt and Accumulated Provisions				n and Der	letion (conti	
	Summary or Sumty Flam	it and Accumulated 1 Tovisions	101 L	Jepie	ciation, Amortizatio	ii ailu bep	netion (conti	nueuj
Line	Electric	Gas			Other (specify)			Common
No.	(c)	(d)		ı	(e)			(f)
				<u>. </u>				
1								
2								
3								
5			-					
6								
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Name of Respondent			eport Is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of		
	Gas Plant in Service and Accumulate	(2) [ed Prov		h by Function			
inclu	eport below the original cost of plant in service by function. In addition ide Account 102, and Account 106. Report in column (b) the original coin column(c) the accumulated provision for depreciation and amortiza	to Acco	ount 101, lant in service				
Line No.	Item			Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter		
1	(a) Intangible Plant			(b)	(c)		
2	Productions-Manufactured Gas						
3	Production and Gathering-Natural Gas						
4	Products Extraction-Natural Gas						
5							
6	Other Storage Plant						
7	Base Load LNG Terminaling and Processing Plant						
8	Transmission						
9	Distribution						
10 11	General TOTAL (total of lines 1 thru 10)						

Name of Respondent				This Re (1) [eport Is: An Original A Resubmi:			(Mo, Da, Yr)		ar/Period of Report d of
		Other Re	qulatory As		ccount 182.3			!		
in oth 2. F 3. M 4. F 5. P	Report below the details called for concerning er accounts). For regulatory assets being amortized, show finor items (5% of the Balance at End of Yes Report separately any "Deferred Regulatory for each line item, the renission order, court decision).	g other regulatory asse period of amortization ar for Account 182.3 o Commission Expenses	ets which are in column (a r amounts les " that are als	created). ss than \$ so reporte	through the rat 250,000, which ed on pages 35	emaking never is 50-351,	less) may b Regulatory	e grouped by cla Commission Exp	isses ense	s. es.
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)		ritten off During Quarter/Year Account Charged (d)	Durii	itten off ng Period t Recovered (e)	Written off During Period Amount Deeme Unrecoverable (f)	ed	Balance at End of Current Quarter/Year (g)
1									7	
3									+	
4									1	
5									\dashv	
7									+	
8										
9									\dashv	
10									+	
12									\dashv	
13										
14									\dashv	
15 16									+	
17									\dashv	
18										
19									\dashv	
20									+	
22										
23									\dashv	
24 25									+	
26									+	
27										
28									\dashv	
29 30									+	
31									\dashv	
32										
33									\dashv	
34 35									+	
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37									\Box	
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39 40	Total								+	
1 0	Total									

Nan	ne of Respondent		Thi	is Report Is: An Original	D (N	ate of Report Mo, Da, Yr)	Year/Period of Report
			(2)	A Resubmi	ission		End of
				ties (Account 25			
2. I 3. I 4. I	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	period of amortizat	ion in column (a). amounts less thar	n \$250,000, whiche	ever is less) ma	ay be grouped by clas	sses.
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written of During Peri Amount Dee Non-Refund (e)	iod Credits med	Balance at End of Current Quarter/Year (g)
1							
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7							
8							
9 10							
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12							
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42							
43							
44	T-4-1						
45	Total						

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of
	Natural Gas Company- G	Gas Revenues and Dekatherr	ns	
1. Rep	port below in columns (b), (d) and (f) natural gas operating revenues	for each prescribed account ye	ear to date	
2. In c	column (f) report the quantity of Dekatherms sold of natural gas year	to date.		
	Title of Account		Total Operating	Dekatherms of
Line No.	Title of Account		Total Operating Revenues	Natural Gas
	(a)		Year to Date Current Qtr	Year to Date Current Qtr
			(b)	(c)
1				
2				
3 4				
5				
6				
7				
9				
10 11				
12				
13				
14 15				
16				
17				
18 19				
20				
21 22				
22				

Name of Respondent		This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2)	A Resubmission		Elia di
_	Gas Production and C		Supply Expenses		
керо	rt the amount of gas production and other gas supply expenses year t	o date			
1	Account			Verste Dete	
Line No.	Account (a)			Year to Date (b)	
1	Production Expenses				
2	Manufactured Gas Production				
3	Total Manufactured Gas Production (700-742)				
4	Natural Gas Production and Gathering				
5 6	(750-760) Operation (761-769) Maintenance				
7	Total Natural Gas Production and Gathering (lines 5 and 6)				
8	Production Extraction				
9	(770-783) Operation				
10	(784-791) Maintenance				
11 12	Total Production Extraction (lines 9 and 10) (795-798) Exploration and Development Expenses				
13	Other Gas Supply Expenses				
14	Operation Operation				
15	(800) Natural Gas Well Head Purchases				
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers				
17	(801) Natural Gas Field Line Purchases				
18	(802) Natural Gasoline Plant Outlet Purchases				
19 20	(803) Natural Gas Transmission Line Purchases (804) Natural Gas City Gate Purchases				
21	(804.1) Liquefied Natural Gas Purchases				
22	(805) Other Gas Purchases				
23	(805.1) (Less) Purchase Gas Cost Adjustments				
24	Total Purchased Gas (lines 15 through 23)				
25	(806) Exchange Gas				
26	Purchased Gas Expenses				
27 28	(807.1) Well Expense - Purchased Gas (807.2) Operation of Purchased Gas Measuring Stations				
29	(807.3) Maintenance of Purchased Gas Measuring Stations				
30	(807.4) Purchased Gas Calculations Expenses				
31	(807.5) Other Purchased Gas Expenses				
32	Total Purchased Gas Expenses (lines 27 thru 31)				
33	(808.1) Gas Withdrawn from Storage-Debit				
34	(808.2) (Less) Gas Delivered to Storage - Credit				
35 36	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit (809.2) (Less) Deliveries of Natural Gas Processing - Credit				
37	Gas Used in Utility Operation - Credit				
38	(810) Gas Used for Compressor Station Fuel - Credit				
39	(811) Gas Used for Products Extraction - Credit				
40	(812) Gas Used for Other Utility Operations - Credit				
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)				
42	(813) Other Gas Supply Expense	000 44\			
43 44	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, I Total Production Expenses (Lines 3,7,11,12, and 43)	ess 41)			
	Total Freduction Experience (Effice 6,1,111,12, and 40)				

Name	of Respondent	This F	Report Is:	Date of Report	Year/Period of Report
			An Original A Resubmission	(Mo, Da, Yr)	End of
Natural Gas Storage, Te				205	
Donort					
кероп	the amount of natural gas storage, terminaling, processing, transm	iission a	na distribution expense	es year to date.	
Line	Account			Year to Date	
No.	(a)			Quarter (b)	
	(a)			(b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING E	XPENSES	;		
2	UNDERGROUND STORAGE EXPENSES				
3	(814-826) Operations				
4	(830-837) Maintenance				
5	Total Underground Storage Expenses (Lines 3 and 4)				
6	OTHER STORAGE EXPENSES				
7	(840-842.3) Operations				
8	(843.1-843.9) Maintenance				
9 10	Total Other Storage Expenses (lines 7 and 8) LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING				
11	(844.1-846.2) Operations				
12	(847.1-847.8) Maintenance				
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 a	nd 12)			
14	TRANSMISSION EXPENSES				
15	Transmission Operation Expenses				
16	(850) Operation Supervision and Engineering				
17	(851) System Control and Load Dispatching				
18	(852) Communication System Expenses				
19	(853) Compressor Station Labor and Expenses				
20	(854) Gas for Compressor Station Fuel				
21	(855) Other Fuel and Power for Compressor Stations (856) Mains Expenses				
22	(857) Measuring and Regulating Station Expenses				
24	(858) Transmission and Compression of Gas by Others				
25	(859) Other Expenses				
26	(860) Rents				
27	Total Transmission Operation Expenses (Lines 16 through 26)				
28	Transmission Maintenance Expenses				
29	(861) Maintenance Supervision and Engineering				
30	(862) Maintenance of Structures and Improvements				
31	(863) Maintenance of Mains				
32	(864) Maintenance of Compressor Station Equipment				
33	(865) Maintenance of Measuring and Regulating Equipment				
34	(866) Maintenance of Communication Equipment				
35 36	(867) Maintenance of Other Equipment Total Transmission Maintenance Expenses (Lines 29 through 35)				
37	Total Transmission Expenses (lines 27 and 36)				
38	DISTRIBUTION EXPENSES				
39	(870-881) Operation Expenses				
40	(885-894) Maintenance				
41	Total Distribution Expenses (Lines 39 and 40)				
42	Total (lines 5,9,13,37 and 41)				

Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
		(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of				
	Can Customer Associate Comice Se		eral Evnances					
D	Gas Customer Accounts, Service, Sales, Administrative and General Expenses Report the amount of expenses for customer accounts, service, sales, and administrative							
	on the amount of expenses for customer accounts, service, sales, and general expenses year to date.	administrative						
ana (general expenses year to date.							
Line	Account		Year to Date					
No.			Quarter					
	(a)		4.)					
			(b)					
1	(901-905) Customer Accounts Expenses							
2	(907-910) Customer Service and Information Expenses							
3	(911-916) Sales Expenses							
4	8. ADMINISTRATIVE AND GENERAL EXPENSES							
5	Operations							
6	920 Administrative and General Salaries							
7	921 Office Supplies and Expenses							
9	(Less) 922 Administrative Expenses Transferred-Credit 923 Outside Services Employed							
10	924 Property Insurance							
11	925 Injuries and Damages							
12	926 Employee Pensions and Benefits							
13	927 Franchise Requirements							
14	928 Regulatory Commission Expenses							
15	(Less) 929 Duplicate Charges-Credit							
16	930.1 General Advertising Expenses							
17	930.2 Miscellaneous General Expenses							
18	931 Rents							
19 20	TOTAL Operation (Total of lines 6 through 18) Maintenance							
21	932 Maintenance of General Plant							
22	TOTAL Administrative and General Expenses (Total of lines 19 and 2	(1)						
		,						

e of Respondent	This Report is: (1) An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of				
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except							
Amort of Acquisition Adjustments) 1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.							
Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)				
Intangible Plant							
_							
Underground Gas Storage Plant							
Processing Plant							
Transmission Plant							
Distribution Plant							
General Plant							
Common Plant							
TOTAL GAS (Lines 1 through 12)							
	Depreciation, Depletion and Amortization of Gas I Amort of Acque export the year to date amounts of depreciation expense, asset extion and amortization, except amortization of acquisition adju- ated and classified according to the plant functional groups de Functional Classification (a) Intangible Plant Production Plant, Manufacturing Plant Production and Gathering Plant - Natural Gas Products Extraction - Natural Gas Underground Gas Storage Plant Other Storage Plant Base Load LNG Terminaling and Processing Plant Processing Plant Transmission Plant Distribution Plant General Plant Common Plant	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.* Amort of Acquisition Adjustments) Proof the year to date amounts of depreciation expense, asset retirement cost depreciation and amortization, except amortization of acquisition adjustments for the accounts ated and classified according to the plant functional groups described. Functional Classification Functional Classification Depreciation Expense (Account 403) (b) Intangible Plant Production Plant, Manufacturing Plant Production and Gathering Plant - Natural Gas Underground Gas Storage Plant Other Storage Plant Base Load LNG Terminaling and Processing Plant Processing Plant Transmission Plant Distribution Plant General Plant Common Plant	(1)				

Name	of Respondent			(1) (2)		ort Is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of	
	Deprecia	ation, Depletion and Am	nortization of Gas I		=		, 404.2, 404.3, 405) (Ex	cept	
	•	, ,	Amort of Acqu					•	
Report the year to date amounts of depreciation expense, asset retirement of depletion and amortization, except amortization of acquisition adjustments for indicated and classified according to the plant functional groups described.						nt cost depreciation,			
Line No.	Amortization of Other Gas Plant	Total							
	(Account 405) (e)	(b) to (e)							
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Accrued and prepaid taxes Accumulated provision for depreciation of gas utility plant (summary) Advance to associated companies Associated companies advances from advances from advances to according to the provision of the pro	INDEX	
Accumulated provision for depreciation of gas utility plant (summary) 219 Advance to associated companies 222 Associated companies 256 Associated companies 256 advances from 256 advances to 222-223 control over respondent 102 corporations controlled by respondent investment in substrate the service contracts charges 357 Attestation 1 110-113 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Compressor Stations 508-509 Construction 218 work in progress - other utility departments 200-201 Contracts, service charges 357 Contracts, service charges 107 CPA Certification, this report form	Accrued and prepaid taxes	262-263
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Changes important during the year Compressor Stations Construction overhead procedures, general description of overhead procedures and voting the partments and contracts, service charges and voting the property over respondent and over respondent and over respondent and over respondent and voting powers and voting powers are creditication, this report form and accrued liabilities, miscellaneous and procedure are credits, other and accrued debits, other and accrued are credits, other and accrued are	Cash flows, statement of	
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