UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

1. OCCURRED DATE: 0	1-FEB-2007 TIME: 1715 HOURS	STRUCTURAL DAMAGE CRANE
TELEPHO CONTRACTOR REPRESE	ENTATIVE: Robert Sanders ONE: (281) 366-4488	OTHER LIFTING DEVICE DAMAGED/DISABLED SAFETY SYS. INCIDENT >\$25K H2S/15MIN./20PPM REQUIRED MUSTER SHUTDOWN FROM GAS RELEASE X OTHER Motor on shale shaker failed
•	ONTRACTOR REPRESENTATIVE/SUPERVISOR AT TIME OF INCIDENT:	6. OPERATION:
AREA: BLOCK:	G15607 GC LATITUDE: 743 LONGITUDE:	PRODUCTION X DRILLING WORKOVER COMPLETION HELICOPTER MOTOR VESSEL PIPELINE SEGMENT NO.
5. PLATFORM: RIG NAME:	GSF DEVELOPMENT DRILLER II	X OTHER Motor on shale shaker failed
6. ACTIVITY: 7. TYPE:	EXPLORATION (POE) DEVELOPMENT/PRODUCTION (DOCD/POD)	8. CAUSE: X EQUIPMENT FAILURE HUMAN ERROR
HISTORIC REQUI LTA (LTA (RW/JT	INJURY RED EVACUATION 1-3 days) >3 days (1-3 days) (>3 days)	EXTERNAL DAMAGE SLIP/TRIP/FALL WEATHER RELATED LEAK UPSET H2O TREATING OVERBOARD DRILLING FLUID OTHER
Other	Injury	9. WATER DEPTH: 6820 FT.
X POLLUTIO	N	10. DISTANCE FROM SHORE: 122 MI.
ш	ON CORIC BLOWOUT ERGROUND	11. WIND DIRECTION: S SPEED: 30 M.P.H.
⊢	FACE ERTER FACE EQUIPMENT FAILURE OR PROCEDURES	12. CURRENT DIRECTION: SE SPEED: 1 M.P.H.
COLLISION	☐HISTORIC ☐>\$25K ☐ <=\$25K	13. SEA STATE: 3 FT.

MMS - FORM 2010 PAGE: 1 OF 4

17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

On the afternoon of February 1, 2007 the rig had stopped drilling and had pulled the drill pipe back in to the casing shoe to work on maintenance items and was circulating the wellbore. The electric motor on one of the shale shakers failed. The screens stopped moving and coated over with mud and cuttings. Three barrels of synthetic based mud (SBM) overran the screens into the secondary skimmer for the cuttings drying equipment which overflowed into the over board trough and then into the Gulf. The duration that the shaker was inoperative was about one minute. See attached pictures and diagrams of the shale shaker area.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The failure of the motor on the shale shaker was not tied into an automatic shut-in device to divert the flow of the mud to another shaker or to an audible or visual alarm to warn the crew member working in the area of the motor failure. The lack of alarms allowed the motor failure to go unnoticed long enough to cause the three barrel spill by allowing the mud to coat over the screens and overflow the SBM in to the Gulf.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

With seven shale shakers it is difficult for one crew member to monitor all the equipment continuously. The lack of additional personnel could have been a contributing factor in not noticing the motor failure before the screens coated over with mud and overflowed the SBM in to the Gulf.

20. LIST THE ADDITIONAL INFORMATION:

The rig plans to put and extra crew member in the shale shaker room until they can install warning lights to alarm when the motor on the shale shaker fails.

MMS - FORM 2010 PAGE: 2 OF 4

21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

None None

ESTIMATED AMOUNT (TOTAL):

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22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

Due to the specific nature of this spill, the Houma District has no recommendations to the Regional Office.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:
- 25. DATE OF ONSITE INVESTIGATION:
- 26. ONSITE TEAM MEMBERS:

Kelly Bouzigard / Fred Hefren /
John McCarroll /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Michael J. Saucier

APPROVED

DATE: 25-MAR-2007

MMS - FORM 2010 PAGE: 3 OF 4

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POLLUTION ATTACHMENT

1.	VOLUME:	GAL	3	BBL			
		YARDS LONG X		YARDS WIDE			
APPEARANCE: BARELY VISIBLE							
2.	TYPE OF HYDROCARE	BON RELEASED:	OIL				
			DIES	SEL			
			COND	DENSATE			
			HYDR.	RAULIC			
			NATU	JRAL GAS			
		x	OTHE	Synthetic Base Mud			
3.	3. SOURCE OF HYDROCARBON RELEASED: Shale shaker						
4.	WERE SAMPLES TAKE	:N? NO					
5.	WAS CLEANUP EQUIE	PMENT ACTIVATED?	NO				
	IF SO, TYPE:	SKIMMER CONTAINMENT BOO ABSORPTION EQUI DISPERSANTS OTHER		Г			
6.	ESTIMATED RECOVER	CY: GA	L	BBL			
7.	RESPONSE TIME:	HOURS					
8.	. IS THE POLLUTION IN THE PROXIMITY OF AN ENVIRONMENTALLY SENSITIVE AREA (CLASS I)? NO						
9.	. HAS REGION OIL SPILL TASK FORCE BEEN NOTIFIED? NO						
10.	CONTACTED SHORE:	NO IF YES,	WHERE	E:			
11.	. WERE ANY LIVE ANIMALS OBSERVED NEAR: NO						
12.	WERE ANY OILED OR DEAD ANIMALS OBSERVED NEAR SPILL: NO						

MMS - FORM 2010 PAGE: 4 OF 4