UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

1.	OCCURRED	8.	CAUSE: X EQUIPMENT FAILURE
	DATE: 22-MAR-2006 TIME: 0850 HOURS	<u> </u>	HUMAN ERROR
_			EXTERNAL DAMAGE
2.	OPERATOR: Kerr-McGee Corporation		SLIP/TRIP/FALL
			☐ WEATHER RELATED
	REPRESENTATIVE: Eric Hebert		□ □ LEAK
	Elio Hebelt		□ □ UPSET H2O TREATING
	TELEPHONE: (281) 673-7195		X OVERBOARD DRILLING FLUID
3.	LEASE: G16865		OTHER
	AREA: AT LATITUDE:		
	BLOCK: 140 LONGITUDE:	9.	WATER DEPTH: 3739 FT.
4.	PLATFORM:	10.	DISTANCE FROM SHORE: 86 MI.
	RIG NAME DIAMOND OCEAN STAR	11.	WIND DIRECTION: NNE
	RIG NAME DIAMOND OCEAN STAR		SPEED: 29 M.P.H.
5.	ACTIVITY: X EXPLORATION(POE)	12.	CURRENT DIRECTION: NNE
	DEVELOPMENT/PRODUCTION		SPEED: 2 M.P.H.
	(DOCD/POD)	13.	SEA STATE: 9 FT.
6.	TYPE: FIRE		
	EXPLOSION		
	BLOWOUT		
	COLLISION INJURY NO. FATALITY NO. POLLUTION OTHER		OPERATOR REPRESENTATIVE/ SUPERVISOR ON SITE AT TIME OF INCIDENT:
			Eric Hebert
			Elic Hebelt
			CITY: Iota STATE: LA
			TELEPHONE: (337) 779-2539
7.	OPERATION: PRODUCTION		CONTRACTOR: Diamond Offshore Drilling,
	X DRILLING		Inc.
	WORKOVER COMPLETION MOTOR VESSEL PIPELINE SEGMENT NO. OTHER		CONTRACTOR REPRESENTATIVE/ SUPERVISOR ON SITE AT TIME OF INCIDENT:
			Gary Case
			CITY: Brookhaven STATE: MS
			_ TELEPHONE: (601) 833-6266

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17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

The incident occurred while running 13 5/8" casing. The well was on trip tank and the trip tank volume started dropping. While the driller took action to line-up and fill the trip tank, the driller noticed the light was on indicating the diverter overboard valve was open. The diverter valve was closed immediatedly upon discovery. Approximately 19 barrels of SBM was discharged from the trip tank and through the diverter valve. No visible sheen was observed on the water surface. The percentage of oil in the synthetic based mud, was 52% which is approximately 9 bbls.

Investigation findings:

Rig Electrician & Sub-Sea Engineer checked for electrical problems at the accumulator panel. Electrical system checked normal.

When the air operated diverter valve was inspected, they noticed that the packing seal was leaking; this allowed the valve to open and release SOB mud over board.

The diverter valve is also used for well control operations and is tested weekly.

There is no preventative maintenance schedule for the diverter valve.

There is no alert system installed to monitor the valve when not in use.

The valve was repaired, and the valve on the other side of the diverter overboard line was also replaced as preventative maintance.

The MMS was not notified of the pollution event.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The cause of the incident was due to leaking packing seal on the air operated valve which caused the valve to open.

There was no preventive maintenance schedule on the diverter valve.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

There was no alert system to monitor the valve when not in use.

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

Synthetic Oil Base Mud

Lost Overboard

ESTIMATED AMOUNT (TOTAL): \$3,800

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

No recommendations to MMS

The New Orleans District concurs with operator's recommendation to prevent recurrence.

- 1) The rig will be evaluating the availability to install an alert system to monitor the valve when not in use.
- 2) The valve is also used for well control if needed and is tested weekly.
- 3) Replacement of the valves for every three years was added to the preventative maintenance schedule.
- 4) Environmental incident reporting procedures were also modified to ensure that MMS is notified of all SBM spills.
- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:
- 25. DATE OF ONSITE INVESTIGATION:

30-MAR-2006

26. ONSITE TEAM MEMBERS:

Perry Jennings /

29. ACCIDENT INVESTIGATION

PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

FPausina for TTrosclair

APPROVED

DATE: **18-MAY-2006**

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EV2010R 22-MAY-2006

POLLUTION ATTACHMENT

1.	VOLUME:	GAL	9	BBL			
		YARDS LONG X		YARDS WIDE			
	APPEARANCE: BARELY VISIBLE						
2.	TYPE OF HYDROCARE	SON RELEASED:	OIL				
			DIES	EL			
			COND	ENSATE			
			HYDRA	AULIC			
			NATU	RAL GAS			
		x	OTHE	Synthetic Oil Base Mud			
3.	SOURCE OF HYDROCA	RBON RELEASED: 1	rip t	ank			
4.	WERE SAMPLES TAKEN? NO						
5.	WAS CLEANUP EQUIPMENT ACTIVATED? NO						
	IF SO, TYPE: SKIMMER						
	CONTAINMENT BOOM						
	ABSORPTION EQUIPMENT						
	DISPERSANTS						
		OTHER					
6.	ESTIMATED RECOVER	Y: 0 GA	L	BBL			
7.	RESPONSE TIME:	HOURS					
8.	IS THE POLLUTION IN THE PROXIMITY OF AN ENVIRONMENTALLY SENSITIVE AREA (CLASS I)? NO						
9.	HAS REGION OIL SPILL TASK FORCE BEEN NOTIFIED? NO						
10.	CONTACTED SHORE:	NO IF YES,	WHERE	;			
11.	WERE ANY LIVE ANI	MALS OBSERVED NEA	AR: N C				

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12. WERE ANY OILED OR DEAD ANIMALS OBSERVED NEAR SPILL: NO