UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION ACCIDENT INVESTIGATION REPORT

1.	OCCURRED	8.	CAUSE: 🕱 EQUIPMENT FAILURE			
	DATE: 02-AUG-2005 TIME: 1300 HOURS		HUMAN ERROR			
2.	OPERATOR: Chevron U.S.A. Inc.		EXTERNAL DAMAGE			
			SLIP/TRIP/FALL			
			X WEATHER RELATED			
	REPRESENTATIVE: Ronnie Staten					
	TELEPHONE: (985) 396-3742		UPSET H20 TREATING			
3.	LEASE: G02625					
	AREA: ST LATITUDE:		OTHER			
	BLOCK: 37 LONGITUDE:	9.	WATER DEPTH: 57 FT.			
4.	PLATFORM: J		DISTANCE FROM SHORE: 8 MI.			
	RIG NAME		WIND DIRECTION: s			
			SPEED: 5 M.P.H.			
5.	ACTIVITY: EXPLORATION(POE)	12.	CURRENT DIRECTION: N			
	DEVELOPMENT/PRODUCTION (DOCD/POD)		SPEED: 1 M.P.H.			
6		13.	SEA STATE: 1 FT.			
0.	EXPLOSION					
		16.	OPERATOR REPRESENTATIVE/			
			SUPERVISOR ON SITE AT TIME OF INCIDENT:			
	INJURY NO. <u>0</u>		Steve Fabre			
	FATALITY NO. 0		CITY: Golden Meadow STATE: LA			
	POLLUTION		TELEPHONE: (985) 396-3362			
	OTHER					
7.	OPERATION: X PRODUCTION		CONTRACTOR: Grand Isle Shipyard, Inc.			
	DRILLING					
	WORKOVER		CONTRACTOR REPRESENTATIVE/			
	COMPLETION MOTOR VESSEL PIPELINE SEGMENT NO.		SUPERVISOR ON SITE AT TIME OF INCIDENT:			
			Lester Bonnet			
			CITY: Galliano STATE: LA			
			_ TELEPHONE: (985) 475-5238			
	OTHER					

17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

On August 2, 2005 at 1300 hours, a fire occurred on the water surface at Platform J while Welding and Burning operations were being conducted on the + 10 elevation boat landing handrails. A Job Safety Analysis was developed and reviewed with the crew. A hot work permit was completed. The area was inspected and sniffed for the presence of gas with a portable gas detector. Hot work was commenced at approximately 0730 hours on the east side of the structure. The crew had progressed around to the north side boat landing at about 1045 hours. The gas seawater heat exchanger developed a gas leak. At approximately 1300 hours hot slag ignited gas coming from the gas seawater heat exchanger overboard discharge point. Welding and burning operations were immediately shutdown and the fire was extinguished with a 30 lb. dry chemical unit. The seawater heat exchanger was removed from service and locked out and tagged out was applied.

There were no pollution, no injuries and no property damages as a result of this accident.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The gas seawater heat exchanger developed a leak in the gas tube and the gas went out the overboard didcharge line. Hot slag ignited the gas thus causing a fire on the water surface.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

Further investigation discovered that due to the low volume of gas present from the gas seawater heat exchanger, and that the wind was blowing from the south at 5 mph that there was no measurable quanity of gas presence on the boat landing to indicate a potential ignition source.

None

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ESTIMATED AMOUNT (TOTAL):

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

There are no recommendations from MMS.

23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO

24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

None

25. DATE OF ONSITE INVESTIGATION:

04-AUG-2005

- 26. ONSITE TEAM MEMBERS: Tim McGraw / Julie King / Freddie L. Mosely / 29. ACCIDENT INVESTIGATION PANEL FORMED: NO OCS REPORT:
 - 30. DISTRICT SUPERVISOR:

Michael J. Saucier

APPROVED DATE: 26-OCT-2005

21. PROPERTY DAMAGED:

None

FIRE/EXPLOSION ATTACHMENT

1. SOURCE OF IGNITION: Hot slag from Welding and Burning

- 2. TYPE OF FUEL: GAS OIL DIESEL CONDENSATE HYDRAULIC OTHER
- 3. FUEL SOURCE: Gas seawater heat exchanger
- 4. WERE PRECAUTIONS OR ACTIONS TAKEN TO ISOLATE KNOWN SOURCES OF IGNITION PRIOR TO THE ACCIDENT ? YES

5.	TYPE	OF	FIREFIGHTING	EQUIPMENT	UTILIZED:	x	HANDHELD
							WHEELED UNIT
							FIXED CHEMICAL
							FIXED WATER
							NONE
							OTHER