UNITED STATES DEPARTMENT OF THE INTERIOR

MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

1.	OCCURRED	8.	CAUSE: EQUIPMENT FAILURE	
	DATE: 24-JUN-2005 TIME: 1100 HOURS		X HUMAN ERROR	
2	OPERATOR: Stone Energy, L.L.C.		EXTERNAL DAMAGE	
۷.	or Endlow. Scolle Energy, L.L.C.		SLIP/TRIP/FALL	
			WEATHER RELATED	
	REPRESENTATIVE: Donald Stoutes		LEAK	
	TELEPHONE: (337) 735-8399		UPSET H20 TREATING	
3.	LEASE: G03601		OVERBOARD DRILLING FLUID	
	AREA: WD LATITUDE:		OTHER	
	BLOCK: 62 LONGITUDE:	9.	WATER DEPTH: 120 FT.	
4.	PLATFORM: A	10.	DISTANCE FROM SHORE: 26 MI.	
		11.	WIND DIRECTION: SW	
	RIG NAME		SPEED: 5 M.P.H.	
5.	ACTIVITY: EXPLORATION(POE)	12.	CURRENT DIRECTION: NW	
	X DEVELOPMENT/PRODUCTION		SPEED: 2 M.P.H.	
		13.	SEA STATE: 2 FT.	
6.	TYPE: FIRE			
	X EXPLOSION			
	COLLISION		OPERATOR REPRESENTATIVE/	
			SUPERVISOR ON SITE AT TIME OF INCIDENT:	
	x injury no1		Eric West	
	FATALITY NO		CITY: Lafayette STATE: LA	
	POLLUTION		_	
	OTHER		TELEPHONE: (337) 735-8399	
7.	OPERATION: PRODUCTION		CONTRACTOR: Acadian Oil and Gas, LLC	
	DRILLING			
	WORKOVER		CONTRACTOR REPRESENTATIVE/	
	☐ COMPLETION		SUPERVISOR ON SITE AT TIME OF INCIDENT:	
	☐ MOTOR VESSEL		Randy Comeaux	
			CITY: Lafayette STATE: LA	
			TELEPHONE: (337) 893-6397	
	X OTHER Welding			

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17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

On June 24th a third party contractors were performing handrail repair on Stone Energy's West Delta 62A facility. During this activity the Oxy/Acetylene torch would not stay lit. A rigger was sent to adjust the amount of oxygen supplied to the torch. When the rigger began to adjust the flow on the regulator it exploded causing injury to the rigger's right hand.

Findings:

The oxygen regulator malfunction was a result of oil/grease contamination to the internal components of the device.

Contamination was due to improper storage and handling of the device.

Further investigation revealed the regulator was a type that is not used by the contractor and date of manufacture was 1958.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The internal components of the oxygen regulator were contaminated with an oil base lubricant.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

The regulator was placed into service without adequate inspection.

The contamination of the regulator was a result of improper storage and handling.

There was a lack of equipment inventory control since it was learned that the regulator was manufactured in 1958 and was of a type not used by the contractor.

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

Pressure Regulator

Pressure Regulator blew apart.

ESTIMATED AMOUNT (TOTAL):

\$150

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

The New Orleans District recommends to The Office of Safety Management that a "Safety Alert" be developed to alert industry of the incident and recommends to implement a pro-active maintenance and inventory program that will prevent poorly maintained or unsuitable equipment from being placed into service.

The New Orleans District concurs with Stone Energy's and Acadian's corrective action as stated below:

Acadian contractors will inspect each regulator. Once the regulator has been inspected a unique serial number will be assigned to each regulator for tracking purposes and to ensure it is a company purchased regulator. The serial numbers will also be used to track the regulator in their preventive maintenance plan.

Each regulator shall be inspected prior to being assigned to a work location. Once inspected the regulator will be sealed in a 2 ml thick inspection bag and sealed to prevent possible grease contamination during transport to the job site. The regulator number will be listed on the bag and pre-use inspection list will be included.

The details of the incident have been discussed with all employees on 7-20-2005 at the company's bi-monthly safety meeting and instructions were given on the new process for tracking, maintaining, and inspecting regulators.

Acadian Contractors will re-address this topic, at their bi-annual supervisor's meeting, and review the progress of the preventive maintenance plan.

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- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:
- 25. DATE OF ONSITE INVESTIGATION:

21-JUL-2005

26. ONSITE TEAM MEMBERS:

Tom Machado /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Troy Trosclair

APPROVED

DATE: 23-JUN-2005

05-JAN-2006

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FIRE/EXPLOSION ATTACHMENT

1.	SOURCE OF IGNITIO	ON: O	xygen Regulator		
2.	TYPE OF FUEL:		GAS		
		x	OIL		
			DIESEL		
			CONDENSATE		
			HYDRAULIC		
			OTHER		
3.	FUEL SOURCE: Lu	brica	nt inside the reg	gulato:	r
4.	WERE PRECAUTIONS KNOWN SOURCES OF				
5.	TYPE OF FIREFIGHT	ring e	QUIPMENT UTILIZE	D: [HANDHELD
					WHEELED UNIT
					FIXED CHEMICAL
					FIXED WATER
				x	NONE
					OTHER

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INJURY/FATALITY/WITNESS ATTACHMENT

OPERATOR REPRES CONTRACTOR REPR		x	INJURY FATALITY WITNESS	
NAME: HOME ADDRESS: CITY:		STAT		
WORK PHONE:			RE EXPERIENCE:	YEARS
	adian Oil and Gas, LL Post Office Box 460 Houston		2615 STATE: TX	
ZIP CODE:	77056			

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