UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

1.	OCCURRED	8.	CAUSE: EQUIPMENT FAILURE							
	DATE: 10-JUN-2005 TIME: 0930 HOURS		x HUMAN ERROR							
2	OPERATOR: Pioneer Natural Resources		EXTERNAL DAMAGE							
۵.	USA, Inc.		SLIP/TRIP/FALL							
			WEATHER RELATED							
	REPRESENTATIVE: Cal Girouard		LEAK							
	TELEPHONE: (337) 237-7810		UPSET H2O TREATING							
3.	LEASE: G03171	OVERBOARD DRILLING FLUID								
	AREA: PL LATITUDE:		OTHER							
	BLOCK: 13 LONGITUDE:	9.	WATER DEPTH: 35 FT.							
4.	PLATFORM: S	10.	DISTANCE FROM SHORE: 10 MI.							
	:	11.	WIND DIRECTION: E							
	RIG NAME		SPEED: 20 M.P.H.							
5.	ACTIVITY: EXPLORATION(POE)	12.	CURRENT DIRECTION: W							
	DEVELOPMENT/PRODUCTION		SPEED: 1 M.P.H.							
	(DOCD/POD)	13.	SEA STATE: 2 FT.							
6.	TYPE: FIRE									
	EXPLOSION									
	BLOWOUT	1.6	/							
	COLLISION		OPERATOR REPRESENTATIVE/ SUPERVISOR ON SITE AT TIME OF INCIDENT:							
	INJURY NO0		James Whitney							
	FATALITY NO0	CITY: Houma STATE: LA								
	X POLLUTION		CIII. HOUMA SIAIE. IA							
	OTHER pollution through human error		TELEPHONE:							
7.	OPERATION: X PRODUCTION		CONTRACTOR:							
	DRILLING									
	☐ WORKOVER		CONTRACTOR REPRESENTATIVE/							
	☐ COMPLETION		SUPERVISOR ON SITE AT TIME OF INCIDENT:							
	MOTOR VESSEL		CITY: STATE:							
	PIPELINE SEGMENT NO.		TELEPHONE:							
	OTHER									

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17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

On June 10,2005, at approximately 0930 hours, while enroute to another location, the inspectors noticed a sheen coming from the Pelto 13 structure. While circling the platform in the helicopter, oil was seen coming off of the production deck of the Structure to the gulf waters. After landing at the location and going down to the production deck, the inspectors witnessed three operating personnel attempting to reattach flanges to a 2-inch ball valve on an oil treater vessel while oil was spraying from the flanges onto the operators. Oil was also spraying onto live electrical conduit wiring, electical junction boxes and around the structure into the gulf waters.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The removal of the bolts from two 2-inch flanges on the water dump line which in turn caused uncontrolled flow of water and then oil from the flanges to the gulf waters. Also, oil flowing into the treater skid drained to the sump tank (ABH-110). The sump pumps were unable to keep up with the amount of oil being drained into the tank, causing the oil to eventually be discharged through the sump tank overboard water line to the gulf waters. It should also be noted that the containment skid located under the oil treater had at least nine holes in its bottom permitting oil to rain down into the gulf waters.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

Poor job planning by the operating personnel prior to performing the work on the treater's water line. The oil was not removed from the vessel before disconnecting the flanges on the dump line. No risk assessment or job safety analysis was performed prior to beginning the job.

20. LIST THE ADDITIONAL INFORMATION:

The inspectors witnessed the operating personnel, while being sprayed and completely covered in oil, use steel hammers and chisels as well as an air powered impact wrench during the operation. Should a fire have started due to a spark, one or more deaths could have occurred as well as major damage to the structure and the equiptment on it. An Incident of Noncompliance, E-100, was issued.

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

n/a n/a

ESTIMATED AMOUNT (TOTAL):

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

Due to the nature of this incident we have no recommendations.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: YES
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:
 - 1. G-110 unsafe workmanlike operations
 - 2. E-102 inadequate containment
 - 3. E-100 pollution
- 25. DATE OF ONSITE INVESTIGATION:

10-JUN-2005

26. ONSITE TEAM MEMBERS:

Julie King / Terry Hollier /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Michael J. Saucier

APPROVED

DATE: 08-AUG-2005

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POLLUTION ATTACHMENT

1.	VOLUME: GAL	2	•	BBL								
	3500 YARDS LONG X	180	00	YARDS	WIDE							
	APPEARANCE: RAINBOW SHE	EN										
2.	TYPE OF HYDROCARBON RELEASED:	x OI	ΙL									
]	DI	[ESE]									
		Co	ONDEI	ISATE								
	[НУ	ZDRAI	JLIC								
	[NA	ATUR <i>I</i>	AL GAS	3							
		X OT	THER	she	en wi	th	dark	pa	tch	es		
3.	SOURCE OF HYDROCARBON RELEASED:	Heat	ter	Treat	er							
4.	WERE SAMPLES TAKEN? NO											
5.	WAS CLEANUP EQUIPMENT ACTIVATED	? NO										
	IF SO, TYPE: SKIMMER											
	CONTAINMENT B	MOOS										
	ABSORPTION EQ	UIPME	ENT									
	DISPERSANTS											
	OTHER											
6.	ESTIMATED RECOVERY:	GAL					BBI	1				
7.	RESPONSE TIME: HOURS											
8.	IS THE POLLUTION IN THE PROXIMITED ENVIRONMENTALLY SENSITIVE AREA			? N O)							
9.	HAS REGION OIL SPILL TASK FORCE	BEEN	NOT	IFIED	? N O)						
10.	CONTACTED SHORE: NO IF YES	S, WHI	ERE:									
11.	WERE ANY LIVE ANIMALS OBSERVED 1	NEAR:	NO									
12.	WERE ANY OILED OR DEAD ANIMALS (OBSERV	VED	NEAR	SPILL	:	NO					

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