UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE

GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

1.	OCCURRED	8.	CAUSE: EQUIPMENT FAILURE				
	DATE: 23-MAR-2005 TIME: 2300 HOURS		HUMAN ERROR				
2	OPERATOR: Marlin Energy Offshore, L.L.C.		EXTERNAL DAMAGE SLIP/TRIP/FALL				
۷,							
			WEATHER RELATED				
	REPRESENTATIVE: Cedric Broussard		X LEAK				
	TELEPHONE: (832) 200-7373		UPSET H2O TREATING				
3.	LEASE: 00263	OVERBOARD DRILLING FLUID					
	AREA: ST LATITUDE: 29.01448641		X OTHER pamaged VR Plug				
	BLOCK: 21 LONGITUDE: -90.27196512	9.	WATER DEPTH: 40 FT.				
4	PLATFORM:	10.	DISTANCE FROM SHORE: 18 MI.				
		11.	WIND DIRECTION: SSW				
	RIG NAME THE 156		SPEED: 5 M.P.H.				
5.	ACTIVITY: EXPLORATION(POE)	12.	CURRENT DIRECTION: NNE				
	X DEVELOPMENT/PRODUCTION		SPEED: 2 M.P.H.				
	(DOCD/POD)	13.	SEA STATE: 3 FT.				
6.	TYPE: X FIRE						
	EXPLOSION						
	BLOWOUT						
	COLLISION	16.	OPERATOR REPRESENTATIVE/ SUPERVISOR ON SITE AT TIME OF INCIDENT:				
	INJURY NO0		Cedric Broussard				
	FATALITY NO0		CITY: Information CTATE: IA				
	POLLUTION		CITY: Lafayette STATE: LA				
	OPERATION: PRODUCTION		TELEPHONE: (337) 991-9903 CONTRACTOR: TODCO				
7.							
	X DRILLING						
	☐ WORKOVER ☐ COMPLETION		CONTRACTOR REPRESENTATIVE/				
			CONTRACTOR REPRESENTATIVE/ SUPERVISOR ON SITE AT TIME OF INCIDENT:				
_			Mike Lovell				
	MOTOR VESSEL		CITY: Houston STATE: TX				
PIPELINE SEGMENT NO.			TELEPHONE: (713) 278-6000				
	OTHER						

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17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

After driving the caisson, the operator sniffed the area for gas. At this time the 16" casing did not have any pressure on the annulus. The lessee was cutting on the 48" X 60" caisson at the 26' elevation. The operations were completed and the Texas deck was removed. The iron was still hot and the VR plug installed in the 16" annulus started leaking gas. This gas ignited thus producing flames about 1.5' long. An employee rode the Texas deck down to the wellhead and extinguished the fire with a 30 pound dry chemical fire extinguisher. After the fire, 300 pounds of pressure was found on the annulus. There were no injuries or pollution as a result of this incident.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The VR plug was damaged during driving over wellhead.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

It is unknown why there was gas leaking after the intital gas sniffing. But the initial sniffing indicated no gas.

20. LIST THE ADDITIONAL INFORMATION:

All hot work was stopped and the fire was extinguished. To prevent reoccurrence, they installed a tapped blind flange with a 2" bull plug.

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

none

n/a

ESTIMATED AMOUNT (TOTAL):

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22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

Due to the specific nature of this incident, the Houma District has nothing to report to the Regional Office.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

n/a

25. DATE OF ONSITE INVESTIGATION:

25-MAR-2005

26. ONSITE TEAM MEMBERS:

Darrell Griffin / Amy Gresham / Freddie Mosely /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Michael J. Saucier

APPROVED

DATE: 04-MAY-2005

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FIRE/EXPLOSION ATTACHMENT

1.	SOURCE OF 1	IGNITION: cı	utting on	48" X 6	0" cai	sson	
2.	TYPE OF FUE	EL: X	GAS				
			OIL				
			DIESEL				
			CONDENSA'	ΓE			
			HYDRAULI	C			
			OTHER				
3.	FUEL SOURCE	E: VR plug	in annulu	ıs start	ed lea	king ga	ıs
4.		JTIONS OR AC				INT ?	NO
5.	TYPE OF FIR	REFIGHTING E	QUIPMENT (JTILIZED	: x	HANDHE	LD
						WHEELE	D UNIT
						FIXED	CHEMICAL
						FIXED	WATER
						NONE	
					П	OTHER	

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