WWS at 20 Years:

Where is the OCS Program?

Before the Rocky Mountain Mineral Law Institute

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Chris C. Oynes

Regional Director
Gulf of Mexico OCS Region
Minerals Management Service

20 Years of Service to America

MS

Minerals Management Service 1982-2002

MIMS Milestones in 20 Years

- Sales Held 66
- Leases Issued 17,368
- Wells Drilled 20,954
- Oil Produced 6.6 billion bbl
- Gas Produced 80 trillion cu. ft.
- Bonus \$ Received \$24.8 billion



Climate in 1982

- MIMS formed in a climate of energy expansion/need
- Congress in 1978 amendments called for expediting offshore oil and gas development
- 5 Year Plan for Mid-1982 through Mid-1987 called for 41 Sales: 1 Re-offering Sale, 16 off Alaska, 8 in the Atlantic, 4 off California, and 12 in the Gulf of Mexico. Of the sales proposed, only 23 were held.

MMS

What Happened?

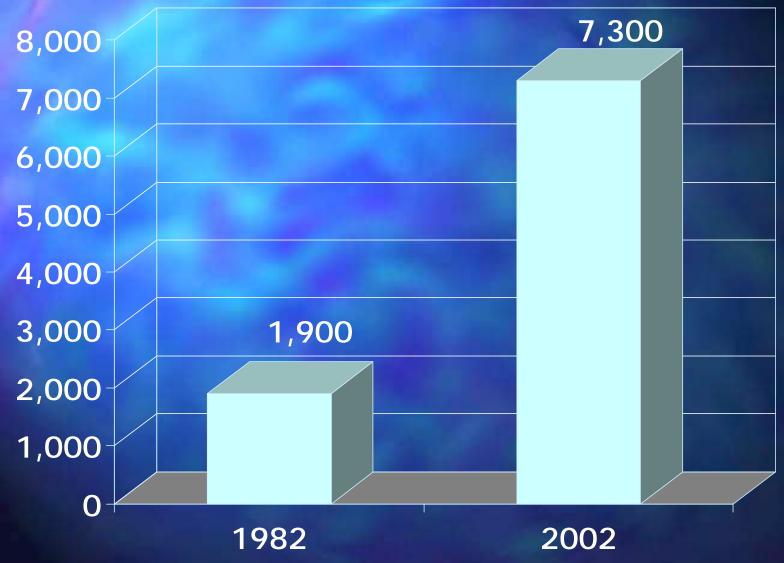
- States Litigated Lease Sales
 - Mid Atlantic in 1982
 - North Atlantic in 1983
 - California in 1982
- 5 Year Program litigated in 1982
- Congress passed 1st appropriation moratoria in December 1982 (FY 83, P.L. 97-394)
- Congress passed Outer Banks Protection Act in 1990.



Now in 2002

- Congressional moratoria exists
- Presidential order places areas beyond consideration to 2012.
- No leasing off California since 1984
- 5 Year Plan for 2002 2007 calls for
 20 Sales with 12 in the Gulf of Mexico,
 8 in areas off Alaska.

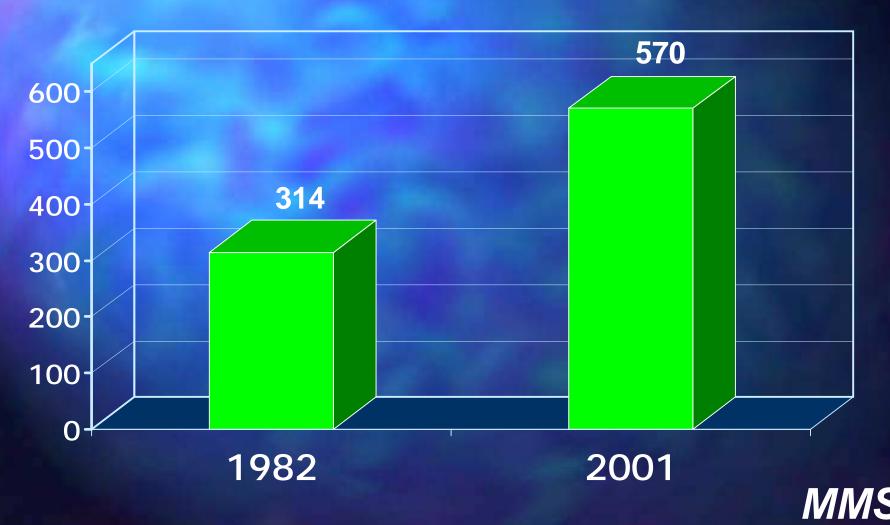
Leases in the Gulf in 20 Years





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Total OCS Oil Production MM bbl 1982 and 2001



The OCS Program Now



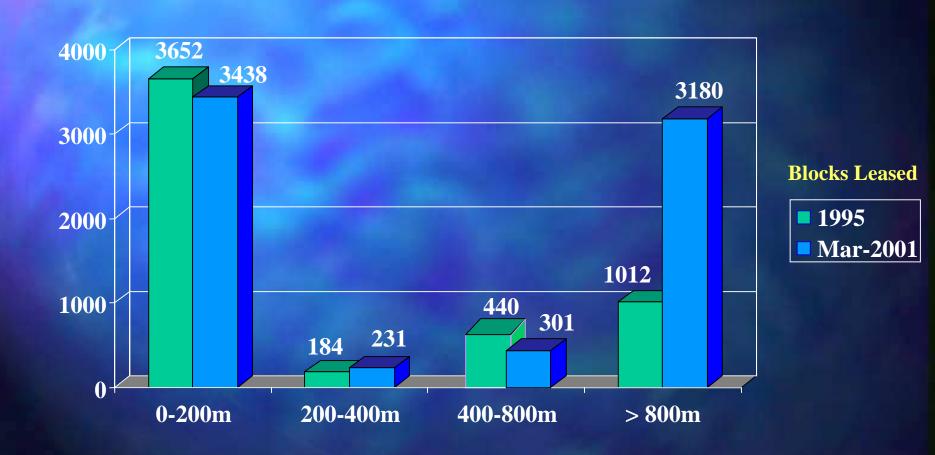
OCS Program Now

- Deep Water
- Development in Alaska
- Compliance
- Incentives

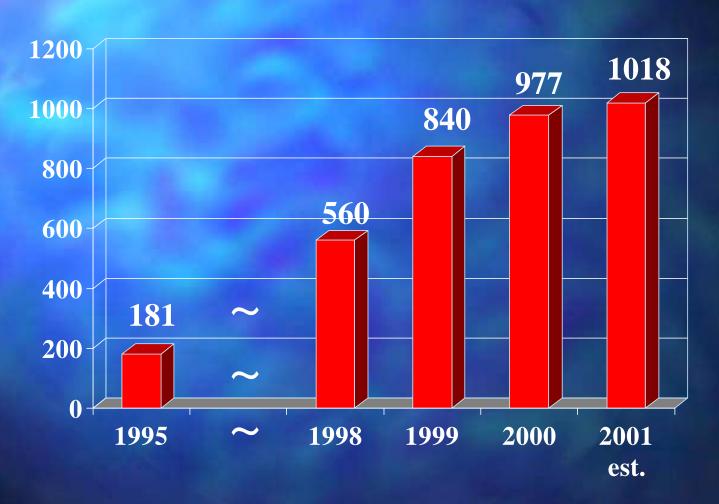
Deep Water

- Leasing in deepwater accelerated greatly since 1995 in the Gulf
- Production in deepwater accelerated greatly since 1995 in the Gulf

Expanded Deepwater Leasing



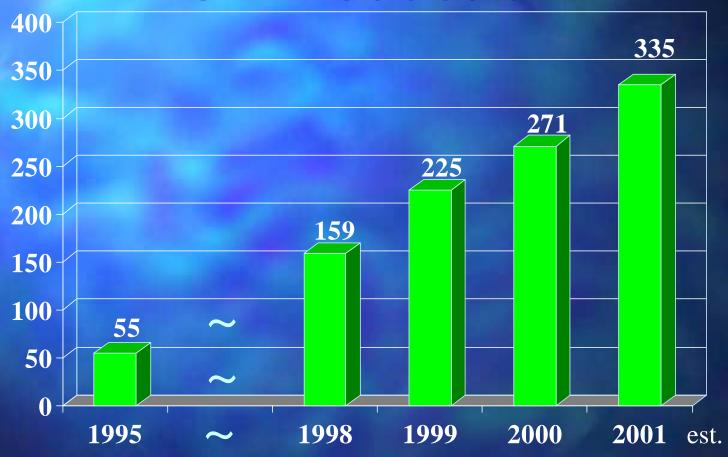
Gulf of Mexico Deepwater Gas Production



■ Billions of Cubic Feet (BCF) Per Year



Gulf of Mexico Deepwater Oil Production

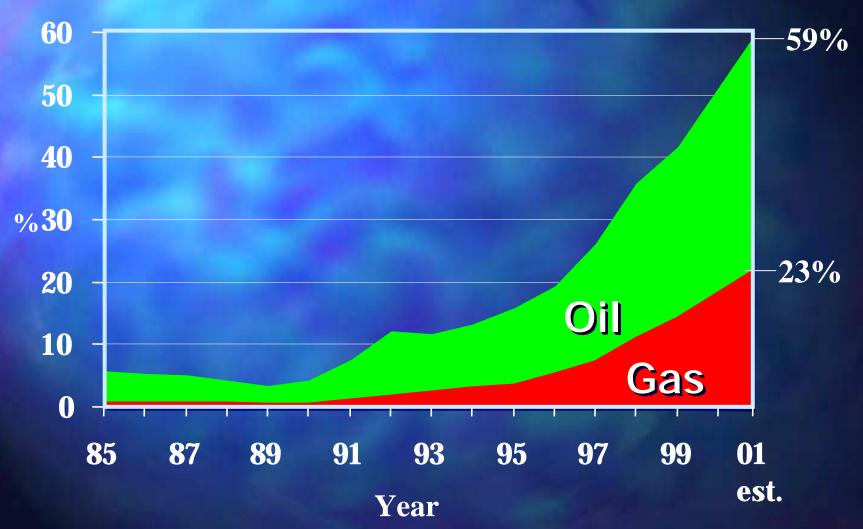


Millions of Barrels Per Year



GOM OCS Deepwater Production

(% of total Gulf of Mexico)



2002 Projected Deepwater Production Starts



Western Planning Area

Central Planning Area

SALE 181

- Eastern Gulf Sale held in December 2001 expanded deepwater
- Vigorous, successful sale
 - \$340 million in high bids
 - Six tracts received 5 bids;
 eight tracts received 4 bids
 - 95 tracts bid on
- Average of \$622 per acre in high bids versus \$93 in Western Sale 180.

Eastern Gulf of Mexico Sale 181





- 20 Sales since the first sale in Alaska in 1976.
- First OCS production achieved in Nov. 2001
- BP and Murphy Oil's "Northstar" goal is to reach 65,000 bbl/d
- Northstar consists of three federal and five state leases--12 miles northwest of Prudhoe Bay

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- McCovey prospect proposes an exploratory well
- Call for nominations/information in Norton Sound issued. Comments due in April. (Reissue each year)

Compliance/Safety



Compliance/Safety

- Safe operations remains a major goal of Minerals Management Service
- Poor operators will receive
 - Violation notices (INC's)
 - Shut ins
 - Civil penalty fines
 - Disqualification



Compliance/Safety

- Annual performance review meetings are held with every operator to review compliance and trends
- New training rules take effect October 2002
 - MMS will no longer certify training schools
 - MMS can audit your training plan

Incentives

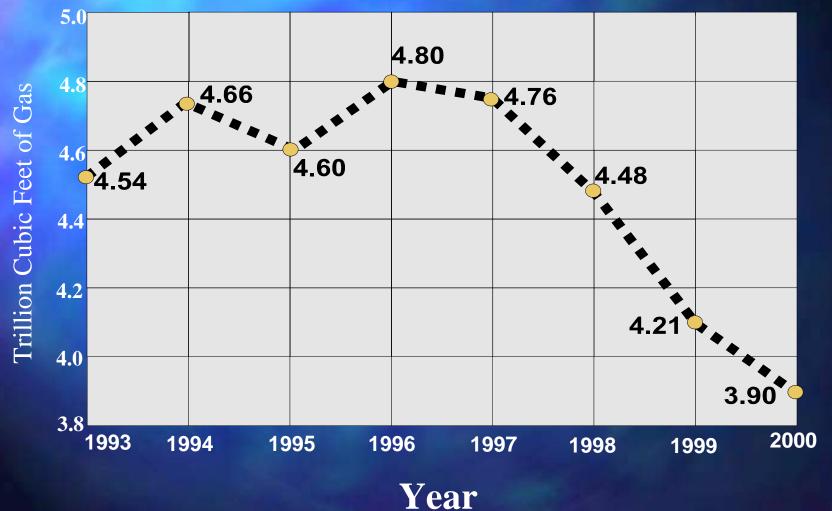


Incentives Remain a Focus of OCS Program

- Deepwater development was spurred by royalty relief
 - Mandatory relief zones / Suspension for 5 years
 - → 200 400 M 17.5 mm/boe
 - 400 800 M 32.5 mm/boe
 - → 800 + M 87.5 mm/boe
 - Continued relief
 - 400 800, 800 1600, 1600 + Shut ins
 - Need for an incentive in shallow water



GOM Shallow Water Gas Production



MMS Adopted a Deep Gas Incentive for New Leases

- New well drilled below 15,000 feet in shallow water
- First 20 Bcf of gas royalty free
- Lasts 5 years

Old leases - regulations may be proposed



MMS Gulf of Mexico Website:

www.gomr.mms.gov

