

and Meridian, Township 22 South, Range 12 East, Section 34.

A draft environmental assessment has been written to analyze the impacts from the proposed action and alternatives. For a period of 30 days from the date of publication of the notice, interested parties may comment on the proposal.

Legal Authority

Federal Land Policy and Management Act of 1976, section 603 (90 Stat. 2785, 43 U.S.C. 1782) and Interim Management Policy.

WSA Name

San Rafael Reef (UT-060-029A).

FOR FURTHER INFORMATION CONTACT: David Orr, Area Range Specialist, or Terry Humphrey, Area Recreation Specialist, 801-637-4584, Bureau of Land Management, P.O. Drawer AB, Price, Utah 84501.

Dated: November 26, 1985.

Gene Nodine,

District Manager.

[FR Doc. 85-28771 Filed 11-29-85; 10:36 am]

BILLING CODE 4310-00-M

Notice of 15-day Comment Extension on Draft Environmental Assessment, San Rafael Reef Study Area, Utah

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of 15-day comment period extension on Draft Environmental Assessment analyzing impacts of the change of kind of livestock from sheep to cattle, located within the San Rafael Reef Wilderness Study Area (WSA) =UT-060-029A), Utah.

SUPPLEMENTARY INFORMATION: See Federal Register Volume 50, Number 211, dated October 31, 1985, page 45500. The comment period is extended 15 days, and will end on December 15.

FOR FURTHER INFORMATION CONTACT: Mary Beth Stultz, Range Specialist, or Terry Humphrey, Area Recreation Specialist, 801-637-4584, Bureau of Land Management, P.O. Drawer AB, Price, Utah 84501.

Dated: November 27, 1985.

Gene Nodine,

Moab District Manager.

[FR Doc. 85-28772 Filed 11-29-85; 10:37 am]

BILLING CODE 4310-00-M

Bureau of Reclamation

Kellogg Unit Reformulation Study, California; Intent To Prepare an Environmental Statement and To Conduct a Scoping Meeting

Pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969, the Department of the Interior intends to prepare an integrated Planning Report/Environmental Statement (PR/ES) and hold a scoping meeting for the Kellogg Unit Reformulation Study, Contra Costa, California.

The purpose of the proposed project is to provide the Contra Costa Water District (CCWD) with water of higher quality than it currently receives. The intake of CCWD's Contra Costa Canal is subject to periods of saltwater intrusion especially during times of low flows in the Sacramento-San Joaquin Delta. The PR/ES will address the impacts of several alternatives for relocating the Contra Costa Canal intake to other points in the Sacramento-San Joaquin Delta that would provide higher quality water for CCWD. The PR/ES will also provide information on Los Vaqueros and Kellogg Reservoirs and explain how they relate to the intake relocation. These reservoirs, while not currently believed to be feasible, have potential to be integrated with the intake relocation at a future time.

Other environmental review and consultation requirements will be met concurrently with the NEPA process. These include applicable requirements of the Clean Water Act, the Fish and Wildlife Coordination Act, the National Historic Preservation Act, the Endangered Species Act, and Executive Orders 11988 and 11990 regarding floodplains and wetlands.

The Bureau of Reclamation will hold a scoping meeting in Concord, California on December 16, 1985, at 7:00 p.m. The meeting will be held at the Contra Costa Water District offices at 1331 Concord Avenue. The scoping meeting, which will be in a workshop format, is intended to solicit public input to determine significant issues, potential environmental effects and other information related to the proposed project. Those persons wishing to provide further input should do so in writing by December 30, 1985, to the Bureau of Reclamation at the address provided below.

Interested public entities and

individuals may obtain information on the proposed project by contacting Richard Johnson, Bureau of Reclamation, Attention: MP-720, 2800 Cottage Way, Sacramento, California 95825-1898, telephone (916) 978-1957.

Dated: November 25, 1985.

Clifford I. Barrett,

Acting Commissioner.

[FR Doc. 85-28530 Filed 11-29-85; 8:45 am]

BILLING CODE 4310-00-M

National Park Service

Fort Washington, MD; Piscataway Park, Fort Washington Marina Availability of Finding of No Significant Impact for the Development Concept Plan

The National Park Service has prepared the Finding of No Significant Impact for the Fort Washington Marina Development Concept Plan. This record documents the selected course of action for the management and use of the marina.

Written comments will be accepted for a period of 30-days following the publication of this notice and should be addressed to the Superintendent, National Capital Parks-East, 1900 Anacostia Drive SE., Washington, DC 20020.

Copies of the Finding of No Significant Impact are available from: National Capital Parks-East, 1900 Anacostia Dr. SE., Washington, DC 20020.

Dated: November 22, 1985.

Manus J. Fish, Jr.,

Regional Director, National Capital Region.

[FR Doc. 85-28485 Filed 11-29-85; 8:45 am]

BILLING CODE 4310-70-M

Minerals Management Service

Royalty Reporting and Payment Requirements for Oil and Gas Subject to the "Blanchard Decision"

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of change to royalty calculation methodology on federal and Indian leases subject to the Blanchard decision.

SUMMARY: The Minerals Management Service (MMS) provides notice through Addendum 8 to the Auditing and Financial System (AFS) Payor Handbook, of a change in required

royalty calculation methodology for production from Federal and Indian oil and gas leases committed to unitization and communitization agreements in the State of Oklahoma. The change will require lessees, or their designated payors, to follow standard Federal procedures for calculating and reporting royalties due on production allocated to oil and gas leases subject to pooling agreements.

DATES: The effective date of the change in royalty calculation methodology is November 1, 1985.

FOR FURTHER INFORMATION CONTACT: Mr. Dennis Whitcomb, Rules and Procedures Branch, Minerals Management Service, P.O. Box 25165, MS 628 Bldg. 85, Denver Federal Center, Denver, Colorado 80225, (303) 231-3432, (FTS) 328-3432.

SUPPLEMENTARY INFORMATION: Addendum No. 8 to the AFS Payor Handbook of the MMS will modify current royalty calculation and reporting requirements for production from Federal and Indian oil and gas leases committed to unitization or communitization agreements within the State of Oklahoma. The AFS Payor Handbook contains specific requirements currently followed by payors in calculating and reporting royalties on Federal and Indian oil and gas leases subject to the so-called "Blanchard Decision" (*Shell Oil Company, et al. v. Corporation Commission of Oklahoma, et al.*, 389 P2d 951 (1963)). Oklahoma Senate Bill 160 (S.B. 160) was signed by the Governor on June 7, 1985, to become effective on October 17, 1985. S.B. 160 effectively replaces Blanchard Decision requirements used in calculation and payment of royalties in Oklahoma. Consequently, the MMS is discontinuing the "Blanchard Decision" requirements of its AFS Payor Handbook. Effective with the production month of November 1985, for royalty payments due December 31, 1985, payors for Federal and Indian oil and gas leases committed to unitization and communitization agreements within the State of Oklahoma are to follow the standard Federal procedures as outlined in the AFS Payor Handbook for reporting royalties due on production allocated to each lease under a pooling agreement.

Dated: November 25, 1985.

Wm. D. Bettenberg,
Director, Minerals Management Service.
[FR Doc. 85-28587 Filed 11-29-85; 8:45 am]
BILLING CODE 4310-MR-M

INTERNATIONAL TRADE COMMISSION

[Investigations Nos. 701-TA-251-253 (Final)]

Certain Welded Carbon Steel Pipes and Tubes From India, Taiwan, and Turkey

Correction

In FR Doc. 85-27120 beginning on page 47125 in the issue of Thursday, November 14, 1985, the docket numbers in the heading of the document should have read as set forth above.

BILLING CODE 1906-01-M

INTERSTATE COMMERCE COMMISSION

[Finance Docket No. 30698 (Sub-1)]

Burlington Northern Railroad Co.; Trackage Rights; Missouri-Kansas-Texas Railroad Co.; Exemption

Missouri-Kansas-Texas Railroad Company has agreed to grant overhead trackage rights to Burlington Northern Railroad Company between Galena, KS and Horn, MO, and ancillary trackage rights at Military, KS. The trackage rights will be effective on November 18, 1985.

This notice is filed under 49 CFR 1180.2(d)(7). Petitions to revoke the exemption under 49 U.S.C. 10505(d) may be filed at any time. The filing of a petition to revoke will not stay the transaction.

Dated: November 25, 1985.

By the Commission, Richard Lewis, Acting Director, Office of Proceedings.
James H. Bayne,
Secretary.

[FR Doc. 85-28511 Filed 11-29-85; 8:45 am]

BILLING CODE 7035-01-M

[Docket No. AB-6 (Sub-275)]

Burlington Northern Railroad Co.; Abandonment in Mississippi County, AR; Findings

The Commission has issued a certificate authorizing Burlington Northern Railroad Company to abandon its 2.46-mile rail line between Blytheville (milepost 237.31) and the end of track (milepost 239.77) in Mississippi County, AR. The abandonment certificate will become effective 30 days after this publication unless the Commission also finds that: (1) A financially responsible person has offered financial assistance (through subsidy or purchase) to enable the rail service to be continued; and (2)

it is likely that the assistance would fully compensate the railroad.

Any financial assistance offer must be filed with the Commission and the applicant no later than 10 days from publication of this Notice. The following notation shall be typed in bold face on the lower left-hand corner of the envelope containing the offer: "Rail Section, AB-OFA". Any offer previously made must be remade within this 10-day period.

Information and procedures regarding financial assistance for continued rail service are containing in 49 U.S.C. 10905 and 49 CFR 1152.

James H. Bayne,

Secretary.

[FR Doc. 85-28512 Filed 11-29-85; 8:45 am]

BILLING CODE 7035-01-M

[Docket No. AB-262 (Sub-1X)]

Norfolk and Portsmouth Belt Line Railroad Co.; Abandonment Exemption—at Chesapeake, VA; Exemption

Applicant has filed a notice of exemption under 49 CFR 1152 Subpart F—*Exempt Abandonments* to abandon its .907-mile line of railroad between Station 201 + 97.5, and Station 249 + 85 in Chesapeake, VA.

Applicant has certified (1) that no local traffic has moved over the line for at least 2 years and that overhead traffic is not moved over the line, and (2) that no formal complaint filed by a user of rail service on the line (or by a State or local governmental entity acting on behalf of such user) regarding cessation of service over the line either is pending with the Commission or any U.S. District Court, or has been decided in favor of the complainant within the 2-year period. The appropriate State agency has been notified in writing at least 10 days prior to the filing of this notice.

As a condition to use of this exemption, any employee affected by the abandonment shall be protected pursuant to *Oregon Short Line R. Co.—Abandonment—Goshen*, 360 I.C.C. 91 (1979).

The exemption will be effective January 1, 1986 (unless stayed pending reconsideration). Petitions to stay must be filed by December 12, 1985, and petitions for reconsideration, including environmental, energy, and public use concerns, must be filed by December 23, 1985, with: Office of the Secretary, Case Control Branch, Interstate Commerce Commission, Washington, DC 20423.

A copy of any petition filed with the Commission should be sent to