

Dated: February 28, 1997.
 William B. Schultz,
Deputy Commissioner for Policy
 [FR Doc. 97-5495 Filed 3-5-97; 8:45 am]
 BILLING CODE 4160-01-F

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

24 CFR Chapter I

[Docket No. FR-4170-N-07]

Native American Housing Assistance and Self-Determination Negotiated Rulemaking Committee; Meetings

AGENCY: Office of the Assistant
 Secretary for Public and Indian
 Housing, HUD.

ACTION: Notice of Negotiated
 Rulemaking Committee Meetings.

SUMMARY: This notice announces three
 series of negotiated rulemaking
 meetings sponsored by HUD to develop
 the regulations necessary to carry out
 the Native American Housing
 Assistance and Self-Determination Act
 of 1996 (NAHASDA) (Pub. L. 104-330,
 approved October 26, 1996).

DATES: The meetings will be held on:

1. March 20, 21, 22, 24, 25, 26, and
 27, 1997.
2. April 8, 9, 10, and 11, 1997.
3. April 24, 25, 26, 28, 29, 30, and
 May 1, 1997.

The meetings will begin at
 approximately 9:00 am and end at
 approximately 5:00 pm on each day,
 local time.

ADDRESS: The meetings will be held at
 the Cheyenne Mountain Conference
 Resort, 325 Broadmoor Valley Road,
 Colorado Springs, CO 8096; telephone
 (719) 576-4600 or 1-800-588-6532; fax
 (719) 576-4711 (With the exception of
 the "800" telephone number, these are
 not toll-free numbers).

FOR FURTHER INFORMATION CONTACT:
 Dominic Nessi, Deputy Assistant
 Secretary for Native American
 Programs, Department of Housing and
 Urban Development, 1999 Broadway,
 Suite 3390, Denver, CO; telephone (303)
 675-1600 (voice) or 1-800-877-8339
 (TTY for speech or hearing impaired
 individuals) (With the exception of the
 "800" number, these are not toll-free
 numbers).

SUPPLEMENTARY INFORMATION: The
 Secretary of HUD has established the
 Native American Housing Assistance &
 Self-Determination Negotiated
 Rulemaking Committee (Committee) to
 negotiate and develop a proposed rule
 implementing NAHASDA. HUD will

hold three series of meetings during
 March and April 1997 in Colorado
 Springs, Colorado to discuss the
 regulatory implementation of
 NAHASDA. The meetings will be held
 on the following dates:

1. March 20, 21, 22, 24, 25, 26, and
 27, 1997.
2. April 8, 9, 10, and 11, 1997.
3. April 24, 25, 26, 28, 29, 30, and
 May 1, 1997.

The agenda planned for the meetings
 includes: (1) the development of
 regulatory language by workgroups; (2)
 discussion and approval of the draft
 regulatory language by the full
 Committee; and (3) other agenda items
 which may be agreed upon by the
 Committee.

The meetings will be open to the
 public without advance registration.
 Public attendance may be limited to the
 space available. Members of the public
 may make statements during the
 meeting, to the extent time permits, and
 file written statements with the
 Committee for its consideration. Written
 statements should be submitted to the
 address listed in the **FOR FURTHER
 INFORMATION** section of this notice.
 Summaries of Committee meetings will
 be available for public inspection and
 copying at the same address.

The location and dates of any future
 meetings will be published in the
 Federal Register. HUD will make every
 effort to publish such notice at least 15
 calendar days prior to each meeting.

Dated: March 3, 1997.
 Kevin Emanuel Marchman,
*Acting Assistant Secretary for Public and
 Indian Housing.*
 [FR Doc. 97-5564 Filed 3-5-97; 8:45 am]
 BILLING CODE 4210-33-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

30 CFR Parts 202 and 206

RIN 1010-AB57

Amendments to Gas Valuation Regulations for Indian Leases

AGENCY: Minerals Management Service,
 Interior.

ACTION: Notice of meeting and reopening
 of public comment period.

SUMMARY: The Minerals Management
 Service (MMS) is reopening the public
 comment period for a proposed rule
 published in the Federal Register on
 September 23, 1996, 61 FR 49894,
 amending its regulations governing the
 valuation for royalty purposes of natural
 gas produced from Indian leases.

DATES: Comments must be submitted on
 or before April 4, 1997. The committee
 meeting will be on March 26, 1997.

ADDRESSES: MMS will hold a meeting of
 the Indian Gas Valuation Negotiated
 rulemaking committee on March 26,
 1997, in the conference room at: Golden
 Hill Office Complex, 12600 West Colfax
 Avenue, Suite B200, Golden, Colorado.

Written comments, suggestions, or
 objections regarding this proposed
 amendment should be sent to the
 following addresses. For comments sent
 via the U.S. Postal Service use: Minerals
 Management Service, Royalty
 Management Program, Rules and
 Publications Staff, P.O. Box 25165, MS
 3101, Denver, Colorado 80225-0165.

For comments via courier or overnight
 delivery service use: Minerals
 Management Service, Royalty
 Management Program, Rules and
 Publications Staff, MS 3101, Building
 85, Denver Federal Center, Room A-
 212, Denver, Colorado 80225-0165.

FOR FURTHER INFORMATION CONTACT:
 David S. Guzy, Chief, Rules and
 Publications Staff, phone (303) 231-
 3432, FAX (303) 231-3194, e-Mail
 David_Guzy@smtp.mms.gov.

FOR FURTHER INFORMATION CONTACT:
 David S. Guzy, Chief, Rules and
 Procedures Staff, at (303) 231-3432.

I. SUPPLEMENTARY INFORMATION:

Background

On September 23, 1996, MMS
 published a notice of proposed
 rulemaking in the Federal Register (61
 FR 49894) to amend the valuation
 regulations for gas production from
 Indian leases. The framework for the
 proposed rule was the product of an
 Indian Gas Valuation Negotiated
 Rulemaking Committee. The proposed
 rulemaking provided for a 60-day
 comment period, which ended
 November 22, 1996, and was extended
 to December 3, 1996, by a Federal
 Register Notice (61 FR 59849, November
 25, 1996). during the public comment
 period MMS received 13 written
 comments: 7 responses from industry, 4
 from industry trade groups or
 associations, 1 from an Indian tribe, and
 1 from an Indian agency. A public
 hearing was held in Oklahoma City,
 Oklahoma, on October 23, 1996.

II. Comments on Proposed Rule

MMS proposed to revise the current
 regulations regarding the valuation of
 gas production from Indian leases to
 accomplish the following:

- To ensure that Indian mineral
 lessors receive the maximum revenues
 from mineral resources on their land
 consistent with the Secretary of the

Interior's (Secretary) trust responsibility and lease terms; and,

- To improve the regulatory framework so that information is available which would permit lessees to comply with the regulatory requirements at the time that royalties were due.

All commenters endorsed the concept of revising the existing regulations to provide simplicity and certainty, decrease administrative costs, and decrease litigation. Industry generally supports the use of independent published index prices for valuing gas produced from Indian leases. Industry also supports the concept of an alternative "percentage increase" to satisfy the dual accounting requirement contained in most Indian leases to the extent the use of this alternative methodology is voluntarily chosen by the lessee. Industry does not support the language in the proposed rule and objects to:

- the safety net concept for nondedicated sales,
- the separate dual accounting requirement on natural gas liquids, and
- the gross proceeds requirement if gas production was subject to a previous contract which was the subject of a gas contract settlement. The Council of Petroleum Accountants Societies (COPAS) states "The COPAS representative on the Committee voted in favor of the original index-based formula at the Committee's May, 1995 meeting based on the belief that the use of that formula would satisfy both the gross proceeds and major portion clauses contained in most Indian leases, with the exception of gas sold under certain high-priced contracts."

MMS agrees the gross proceeds requirement in the proposed rule dealing with the issue of gas contract settlements changed the Committee's agreement that the index formula was to replace both the gross proceeds requirement and the major portion requirement. The MMS would like to receive comments on a concept where contract settlement proceeds would be royalty bearing, but would not require a monthly gross proceeds comparison to the index formula. MMS will view contract settlement proceeds to be part of gross proceeds when value is determined by gross proceeds such as for production from a dedicated contract, or in nonindex areas where the initial value is determined under the gross proceeds context. For index areas, MMS will require the gross proceeds of gas sold under nondedicated contracts to be calculated only if the contract

settlement proceeds per MMBTU when added to the 80 percent of the safety net price exceeds the formula value for the month including any increase for dual accounting. This computation would be made after the safety net prices were reported to the MMS by the lessee. Specifically, under this concept, MMS would revise § 206.172(b)(2)(ii) to read as follows:

This paragraph applies to gas not sold under a dedicated contract and that was subject to a previous contract which was part of a gas contract settlement. If the contract settlement proceeds per MMBTU added to the 80 percent of the safety net prices calculated at § 206.172(e)(4)(i) exceeds the index-based value that applies to the gas under this section (including any adjustments required under § 206.176), then the value of the gas is the higher of the value determined under this section (including any adjustments required under § 206.176) or § 206.174.

MMS specifically requests comments on these revised paragraphs. You do not need to comment on the rest of the rule. MMS will respond to all comments in a final rule.

February 28, 1997.
Lucy R. Querques,
Associate Director for Royalty Management.
[FR Doc. 97-5493 Filed 3-5-97; 8:45 am]
BILLING CODE 4310-MR-M

DEPARTMENT OF TRANSPORTATION

Federal Railroad Administration

49 CFR Parts 223 and 239

[FRA Docket No. PTEP-1, Notice No. 2]

RIN 2130-AA96

Passenger Train Emergency Preparedness

AGENCY: Federal Railroad Administration (FRA), Department of Transportation (DOT).

ACTION: Notice of proposed rulemaking; dates and locations of public hearings.

SUMMARY: By notice of proposed rulemaking (NPRM) published on February 24, 1997 (62 FR 8330), FRA proposed a rule to require minimum Federal safety standards for the preparation, adoption, and implementation of emergency preparedness plans by railroads connected with the operation of passenger trains, including freight railroads hosting the operations of rail passenger service. In that notice, FRA

announced that it would soon schedule two public hearings to allow interested parties the opportunity to comment on issues addressed in the NPRM.

DATES: Public Hearings: The date of the first public hearing is Friday, April 4 at 8:30 a.m. in Chicago, Illinois, and the date of the second public hearing is Monday, April 7 at 8:30 a.m. in New York City, New York. Any person wishing to participate in a public hearing should notify the Docket Clerk by telephone (202-632-3198) or by mail at the address provided below at least five working days prior to the date of the hearing and submit three copies of the oral statement that he or she intends to make at the hearing. The notification should identify the hearing in which the person wishes to participate, the party the person represents, and the particular subject(s) the person plans to address. The notification should also provide the Docket Clerk with the participant's mailing address. FRA reserves the right to limit participation in the hearings of persons who fail to provide such notification.

ADDRESSES: (1) *Docket Clerk:* Written notification should identify the docket number and must be submitted in triplicate to the Docket Clerk, Office of Chief Counsel, Federal Railroad Administration, RCC-10, 400 Seventh Street, S.W., Washington, D.C. 20590. (2) *Public Hearings:* The hearing scheduled for April 4 in Chicago will be held in the Special Events Room, Suite 200 on the Second Floor, Corporate Conference Center, 200 W. Adams Street, Chicago, Illinois 60606. The hearing scheduled for April 7 in New York City will be held in Room 305C of the Federal Building at 26 Federal Plaza, New York, N.Y. 10278.

FOR FURTHER INFORMATION CONTACT: Mr. Edward R. English, Director, Office of Safety Assurance and Compliance, FRA, 400 Seventh Street, S.W., Washington, D.C. 20590 (telephone number: 202-632-3349), or David H. Kasminoff, Esq., Trial Attorney, Office of Chief Counsel, FRA, 400 Seventh Street, S.W., Washington, D.C. 20590 (telephone: 202-632-3191).

Issued in Washington, D.C., on March 3, 1997.

Donald M. Itzkoff,
Deputy Federal Railroad Administrator.
[FR Doc. 97-5545 Filed 3-3-97; 3:39 pm]

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