

MMS/MRM/RIK
Mail Stop 330B2

(Address)

Dear (Title, Name):

The Minerals Management Service (MMS) has selected one or more offshore Federal leases in the Gulf of Mexico (GOM) that you operate or are a working interest owner to be included in a royalty in kind (RIK) program in which we will take crude oil royalties in kind beginning April 1, 2003.

This letter provides the procedures and establishes the terms and conditions under which the United States (Lessor) will take crude oil royalties in kind. Our authority is the Outer Continental Shelf Lands Act of 1953 (43 U.S.C. § 1353) and the royalty provisions contained in your Federal lease. For the purposes of this letter, Royalty Oil means the Federal lease oil and condensate production multiplied by the lease royalty rate. The volumes of Royalty Oil taken in kind by the Lessor will reflect and be consistent with all grants of royalty relief.

Term

The Lessor will take all Royalty Oil in kind from the properties listed in the enclosure beginning April 1, 2003, and will continue taking royalties in kind until we notify you that in kind status is terminated. We will provide Lessees and Operators with at least a 45-day prior written notice of termination of in kind status.

Royalty Oil Delivery

The delivery points for Royalty Oil produced from the properties is at the Facility Measurement Point (FMP) or first interconnect into a main pipeline, as identified in the enclosure. The Lessor or its designee will take custody and responsibility for Royalty Oil at the delivery point. You can be reimbursed for transportation and quality bank credits of Royalty Oil to any delivery points identified in the enclosure that are downstream of the FMP. If gathering upstream of the FMP has been approved by MMS, you may take this deduction on the Report of Sales and Royalty Remittance (Form MMS-2014). You will be required to report quality bank debits and credits for properties where the quality bank is passed back to the operator/producer, as allowed in applicable MMS regulations.

Royalty Oil must be placed in marketable condition at no cost to the Lessor. Marketable condition means the condition generally acceptable to purchasers in the field or area. Questions on marketable condition should be directed to the Lessor's points of contact identified in this letter.

You must deliver all Royalty Oil from the selected leases, including Royalty Oil from newly producing wells on these leases. During the in kind period, you will make the best effort to notify the Lessor's designated point of contact of newly producing properties flowing to the FMP identified in the enclosure. Royalty Oil from such new properties will be added to the RIK volumes at the existing

delivery points only upon mutual consent of the purchaser and the Lessor.

Fulfillment of Royalty Obligations

Delivery of the accurate volume of Royalty Oil (taking into account the effects of normal operational imbalances) in accordance with the terms of this letter will satisfy in full the Lessee's royalty obligation to the Lessor. For properties where the Lessee has applied for deepwater royalty rate relief, you may use the proposed royalty rate in the interim before MMS/Offshore Minerals Management (OMM) approves the reduction. If OMM does not approve the royalty rate reduction, the resulting imbalance will be resolved in the same manner as described below for imbalances not remedied within 90 days (see "Balancing Account and Imbalances"). All rent or minimum royalty obligations remain the responsibility of the Lessee. If the Lessee owes minimum royalties, the Lessor will issue a bill including information supporting the calculation. The Lessee will have 30 days to review the bill and make payment or appeal the bill.

Lessor's Obligation to Take

We agree to take 100 percent of the Royalty Oil delivered to the delivery point for the account of the Lessor. Using reasonable and customary industry practices, we will try to minimize imbalances with you and the Lessees.

To facilitate timely and accurate custody transfer of Royalty Oil, we will communicate with you regarding arrangements for the transfer of Royalty Oil from the delivery point. The Lessee will not incur royalty related penalties because of the Lessor's failure to take delivery of oil volumes as communicated by the Operator.

Communication with Lessor

No later than 10 business days before the first day of each month, you must notify the Lessor in writing via facsimile (303-231-3846) or e-mail addressed to our mailbox (rik.project@mms.gov) of the daily Royalty Oil volumes (Avails) anticipated for the following month of production for each of the delivery points identified in the enclosure. On this same schedule, for each of the delivery points, you will also provide any anticipated volume adjustments to resolve previous months' imbalances. The total volumes to be delivered to our purchaser at each of the delivery points must be indicated on the same schedule as a volume net of anticipated production plus or minus any adjustments. The Lessor understands that any such estimates are not warranties of actual deliveries but are provided to facilitate planning.

You must also use reasonable efforts, consistent with industry practice, to inform the Lessor as soon as practical regarding significant changes to the information listed in the enclosure; e.g., oil production levels, oil type, and/or royalty rates for the RIK contract properties.

Volume Reconciliation

You must provide the pipeline with the volume allocation for MMS' Royalty Oil separately from other take in kind owners.

You must send all volume allocation schedules provided to pipeline companies that address Royalty Oil

volumes at the delivery points in the enclosure to MMS within 5 days of their submittal to the pipeline companies unless otherwise approved by MMS.

You must provide the lease imbalance statement to MMS no later than 45 days after the end of the month of production, unless MMS approves an alternative timeframe for submission of the statement. We will monitor and reconcile royalty entitlements with the Royalty Oil deliveries you make. Reconciliation will involve communication between you and the Lessor. Upon project termination, you must issue a final oil imbalance statement. You will settle in accordance with the section "Balancing Account and Imbalances." Volume allocation schedules and lease imbalance statements should be submitted to the rik.project@mms.gov mailbox.

Balancing Account and Imbalances

You and MMS will jointly monitor imbalances between delivered and entitled volumes of Royalty Oil. You will take timely action to remedy such imbalances through adjustments to Royalty Oil volumes delivered to MMS. Such volume adjustments will be identified in your communication of Royalty Oil volumes anticipated before the month of production (see above under "Communication with Lessor").

Imbalances will be remedied in the production month following the month that the imbalance is identified. Imbalances not remedied within 90 days of the end of the production month will be resolved as follows:

- Mutually agreed upon make-up delivery schedule, or
- Cash out payment based on the contract price per the terms of Exhibit C – Contingency for Outright Purchase (at the delivery point) that MMS actually received (or would have received) from its Purchaser during the month or months that the imbalance occurred. Interest will accrue from 60 days after notification that cash out payment is due.
- When royalties are no longer taken in kind or after cessation of production from a lease, imbalances will be cashed out based on the MMS contract price (at the delivery point) for the last month the lease is taken in kind. Interest will accrue from 60 days after the final month of delivery. Imbalances remaining at the time of any sale/assignment of properties identified in the enclosure will be settled in compliance with your Purchase and Sale Agreement assignments.

Reporting

You must continue to report crude oil production on the Oil and Gas Operations Report (OGOR) under requirements specified in MMS regulations and the MMS *Minerals Revenue Reporter Handbook* at <http://www.mrm.mms.gov/ReportingServices/PDFDocs/RevenueHandbook.pdf>. You will not be required to report Royalty Oil for the RIK properties listed in the enclosure on the Form MMS-2014 for the term during which the Lessor takes royalty in kind, with the exception of properties noted as Royalty Relief and any retrograde or free condensate not delivered to the Lessor. You must continue to report these properties on the Form MMS-2014 per the MMS regulations. Reporting does not change for non-RIK leases.

Lessor's Designee

The Lessor may act by or through a duly authorized designee. Enclosed is a list of designees, including contacts. The designee will agree in writing to comply with all provisions of this letter that are applicable to the Lessor when the designee acts on our behalf. You are allowed, but not required to direct communications to our designee. You are required to direct communications to us. We will provide written notification when the designee changes or is no longer authorized to act on our behalf for the purposes of this letter.

Audit

The Lessor may audit your records regarding all information relevant to volumes and qualities of Royalty Oil produced, measured, delivered, and, if applicable, transported. We reserve the right to examine your financial records for the subject properties related to any transportation allowances and quality banks prior to the delivery point.

Lessees, Operators, and revenue payors must maintain all records of transactions mentioned in the above paragraph in accordance with the Federal Oil and Gas Royalty Simplification and Fairness Act of 1996 (Public Law 104-185 Section 115(f)).

Lessor's Points of Contact

Copies of all correspondence between the Operator and Lessor should be kept on file by the Operator. Points of contact for the Lessor are listed below:

- Volume Avails (Anticipated Volumes), Volume Allocation Schedules, and Operator Imbalance Statements:

You will be contacted with this information.

- New Lease Production:

Ms. Crystel Tobar

Telephone: 303-231-3126; Fax: 303-231-3846

E-mail: Crystel.Tobar@mms.gov or;

Mr. Richard Fantel

Telephone: 303-231-3502; Fax: 303-231-3846

E-mail: Richard.Fantel@mms.gov

- Reporting Issues:

Mr. Andy Sandoval

Telephone: 303-231-3777; Fax: 303-231-3700

E-mail: Alfonso.Sandoval@mms.gov

- Electronic Funds Transfer:

Mr. Joe Romero

Telephone: 303-231-3123; Fax: 303-231-3501

E-mail: Joseph.Romero@mms.gov

- Marketable Condition Questions:

Mr. Roman Geissel

Telephone: 303-231-3226; Fax: 303-231-3473

E-mail: <mailto:Roman.Geissel@mms.gov>

We acknowledge that you and the Lessees have given proper notice when using the telephone number or fax number provided to communicate with us. Any telephone communication regarding volumes must be confirmed by fax or e-mail no later than 1 business day after telephone communication occurs. We further agree to make arrangements to receive such communications regarding oil scheduling issues during normal business hours. You and the Lessees should communicate with one of the points of contact to answer any further questions.

The Paperwork Reduction Act

The Paperwork Reduction Act of 1995 requires us to inform you that this information is being collected by MMS to document fulfillment of royalty obligations on minerals removed from Federal lands and that we will use this information to maintain and audit lease accounts. We estimate the burden for reporting is 10 minutes per property per month. Comments on the accuracy of this estimate or suggestions for reducing this burden should be directed to the Information Collection Clearance Officer, Minerals Management Service, 1849 C Street, NW, MS 4230, Washington, DC 20240. Proprietary information submitted to the U.S. Department of the Interior is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act (5 U.S.C. 552(1), (4)), and the Departmental Regulations (43 CFR 2). An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

Sincerely,

Milton K. Dial
Assistant Program Director
for Royalty In Kind

Enclosure

Minerals Management Service
Royalty in Kind Program
Strategic Petroleum Reserve
Listing of properties eff. April 1, 2003

MMS Lease or Unit Agre. No.	MMS Unit Lease	Common Industry Name	Area	Blk	MMS Facility Measurement Point No.	Offshore Delivery Point	Volume Metered at	Royalty Rt.	Operator	Purchaser
054-001610-0			SP	65	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
054-001901-0			SP	64	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
054-001966-0			MP	152	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
054-001967-0			MP	153	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012327-0	054-001610-0		SP	65	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012327-0	054-001966-0		MP	152	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012327-0	054-001967-0		MP	153	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012330-0	054-001610-0		SP	65	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012330-0	054-001966-0		MP	152	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012330-0	054-001967-0		MP	153	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012332-0	054-001610-0		SP	65	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012332-0	054-001901-0		SP	64	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012332-0	054-001966-0		MP	152	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012332-0	054-001967-0		MP	153	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012333-0	054-001610-0		SP	65	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012333-0	054-001901-0		SP	64	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012333-0	054-001966-0		MP	152	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
891-012333-0	054-001967-0		MP	153	20177215102	SP 65 A	SP 65 A	16.66667%	Ocean Energy, Inc.	Chevron Texaco
754-399005-A	054-012119-0	Petronius	VK	786	20608165116	VK 786 A	VK 786 A	12.50000%	Chevron Texaco	Chevron Texaco
754-399005-A	054-010944-0		VK	830	20608165116	VK 786 A	VK 786 A	12.50000%	Chevron Texaco	Chevron Texaco
754-396003-A	054-013059-0		VK	741	20608165116	VK 786 A	VK 786 A	16.66667%	Chevron Texaco	Chevron Texaco
754-396003-A	054-013988-0		VK	742	20608165116	VK 786 A	VK 786 A	16.66667%	Chevron Texaco	Chevron Texaco
054-004126-0			MP	310	20177245115	MP 310 A	MP 310 A	16.66667%	Shell Offshore	Chevron Texaco
054-008467-0			MP	315	20177245115	MP 310 A	MP 310 A	16.66667%	Shell Offshore	Chevron Texaco

Minerals Management Service
Royalty in Kind Program
Strategic Petroleum Reserve
Listing of properties eff. April 1, 2003

MMS Lease or Unit Agre. No.	MMS Unit Lease	Common Industry Name	Area	Blk	MMS Facility Measurement Point No.	Offshore Delivery Point	Volume Metered at	Royalty Rt.	Operator	Purchaser
054-008760-0			MP	309	20177245115	MP 310 A	MP 310 A	16.66667%	Shell Offshore	Chevron Texaco
054-016520-0			MP	312	20177245115	MP 310 A	MP 310 A	16.66667%	Shell Offshore	Chevron Texaco
891-020244-0	054-003339-0		MP	304	20177245115	MP 310 A	MP 310 A	16.66667%	Shell Offshore	Chevron Texaco
891-020244-0	054-004126-0		MP	310	20177245115	MP 310 A	MP 310 A	16.66667%	Shell Offshore	Chevron Texaco
891-020244-0	054-004253-0		MP	303	20177245115	MP 310 A	MP 310 A	16.66667%	Shell Offshore	Chevron Texaco
054-001666-0			MP	289	20177245118	MP 289 C	MP 289 C	16.66667%	Apache Corp.	Chevron Texaco
054-001667-0			MP	290	20177245118	MP 289 C	MP 289 C	16.66667%	Apache Corp.	Chevron Texaco
054-013034-0			MP	249	2017724511B	MP 259 A	MP 259 A	16.66667%	Devon Energy	Chevron Texaco
054-013055-0			VK	694	2017724511B	MP 259 A	MP 259 A	16.66667%	Devon Energy	Chevron Texaco
054-015431-0			VK	738	2017724511B	MP 259 A	MP 259 A	16.66667%	Newfield Exploration	Chevron Texaco
754-390012-0	054-007827-0		MP	259	2017724511B	MP 259 A	MP 259 A	16.66667%	Devon Energy	Chevron Texaco
754-390012-0	054-007828-0		MP	260	2017724511B	MP 259 A	MP 259 A	16.66667%	Devon Energy	Chevron Texaco
754-390012-0	054-007898-0		VK	292	2017724511B	MP 259 A	MP 259 A	16.66667%	Devon Energy	Chevron Texaco
054-007799-0			SP	87	20177224602	SP 87 D	SP 87 D	16.66667%	Marathon Oil Company	Chevron Texaco
054-010883-0			WD	128	20177224602	SP 87 D	SP 87 D	16.66667%	Marathon Oil Company	Chevron Texaco
054-010894-0			SP	88	20177224602	SP 87 D	SP 87 D	16.66667%	Marathon Oil Company	Chevron Texaco
054-001618-0			SP	89	20177224601	SP 86 C	SP 86 C	16.66667%	Marathon Oil Company	Chevron Texaco
054-005687-0			SP	86	20177224601	SP 86 C	SP 86 C	16.66667%	Marathon Oil Company	Chevron Texaco
054-001449-0			WD	57	20177194600	WD 79 A	WD 79 A	16.66667%	Amerada Hess Corp.	Chevron Texaco
054-001874-0			WD	79	20177194600	WD 79 A	WD 79 A	16.66667%	Amerada Hess Corp.	Chevron Texaco
054-001989-0			WD	80	20177194600	WD 79 A	WD 79 A	16.66667%	Amerada Hess Corp.	Chevron Texaco
054-002136-0			WD	80	20177194600	WD 79 A	WD 79 A	16.66667%	Amerada Hess Corp.	Chevron Texaco
754-392002-0	054-001449-0		WD	57	20177194600	WD 79 A	WD 79 A	16.66667%	Amerada Hess Corp.	Chevron Texaco
754-392002-0	054-001874-0		WD	79	20177194600	WD 79 A	WD 79 A	16.66667%	Amerada Hess Corp.	Chevron Texaco

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754-392002-0	054-001989-0		WD	80	20177194600	WD 79 A	WD 79 A	16.66667%	Amerada Hess Corp.	Chevron Texaco
754-392002-0	054-002136-0		WD	80	20177194600	WD 79 A	WD 79 A	16.66667%	Amerada Hess Corp.	Chevron Texaco
891-013841-0	054-001449-0		WD	57	20177194600	WD 79 A	WD 79 A	16.66667%	Amerada Hess Corp.	Chevron Texaco
891-013841-0	054-001874-0		WD	79	20177194600	WD 79 A	WD 79 A	16.66667%	Amerada Hess Corp.	Chevron Texaco
891-013841-0	054-001989-0		WD	80	20177194600	WD 79 A	WD 79 A	16.66667%	Amerada Hess Corp.	Chevron Texaco
054-005825-0		Amberjack	MC	109	20608174952	SP 50 SSTI	MC 109	16.66667%	BP Expl. and Prod.	Shell Trading
054-009777-0		Amberjack	MC	108	20608174952	SP 50 SSTI	MC 109	16.66667%	BP Expl. and Prod.	Shell Trading
054-018192-0		Orion	MC	110	20608174952	SP 50 SSTI	MC 109	Royl Rel.	Shell Offshore	Shell Trading
054-001101-0			WD	117	20177204300	Venice, LA	WD 117	16.66667%	Chevron Texaco	Shell Trading
054-009690-0			WD	118	20177204300	Venice, LA	WD 117	16.66667%	Chevron Texaco	Shell Trading
054-002184-0			SP	77	20177224701	SP 77 A	SP 77 A	16.66667%	Chevron Texaco	Chevron Texaco
054-002940-0			SP	57	20177224701	SP 77 A	SP 77 A	16.66667%	Chevron Texaco	Chevron Texaco
054-002941-0			SP	58	20177224701	SP 77 A	SP 77 A	16.66667%	Chevron Texaco	Chevron Texaco
054-001676-0			MP	305	20170755200	Venice, LA into Plains	Venice, LA	16.66667%	Samedan Oil Corporation	Chevron Texaco
054-001677-0			MP	306	20170755200	Venice, LA into Plains	Venice, LA	16.66667%	Samedan Oil Corporation	Chevron Texaco
054-016500-0			MP	138	20170755200	Venice, LA into Plains	Venice, LA	16.66667%	Newfield Exploration	Chevron Texaco
054-021712-0			MP	293	20170755200	Venice, LA into Plains	Venice, LA	16.66667%	Samedan Oil Corporation	Chevron Texaco
054-002176-0			SP	48	20177214950	SP 49 A	SP 49 A	16.66667%	UNOCAL	Chevron Texaco
054-002177-0			SP	49	20177214950	SP 49 A	SP 49 A	16.66667%	Chevron Texaco	Chevron Texaco
054-003206-0			MC	63	20177214950	SP 49 A	SP 49 A	16.66667%	Chevron Texaco	Chevron Texaco
054-009699-0			SP	50	20177214950	SP 49 A	SP 49 A	16.66667%	Maritech Resources	Chevron Texaco
891-020241-0	054-002176-0		SP	48	20177214950	SP 49 A	SP 49 A	16.66667%	Chevron Texaco	Chevron Texaco
891-020241-0	054-002177-0		SP	49	20177214950	SP 49 A	SP 49 A	16.66667%	Chevron Texaco	Chevron Texaco
891-020241-0	054-002939-0		SP	33	20177214950	SP 49 A	SP 49 A	16.66667%	Chevron Texaco	Chevron Texaco

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891-008850-0	054-001313-0		MP	142	20177245400	MP 299 A	MP 299 FP	16.66667%	Chevron Texaco	Chevron Texaco
891-008850-0	054-001315-0		MP	298	20177245400	MP 299 A	MP 299 FP	16.66667%	Chevron Texaco	Chevron Texaco
891-008850-0	054-001316-0		MP	299	20177245400	MP 299 A	MP 299 FP	16.66667%	Chevron Texaco	Chevron Texaco
891-008850-0	054-001317-0		MP	300	20177245400	MP 299 A	MP 299 FP	16.66667%	Chevron Texaco	Chevron Texaco
891-008850-0	054-001313-0		MP	142	20177245400	MP 299 B	MP 299 FP	16.66667%	Chevron Texaco	Chevron Texaco
891-008850-0	054-001315-0		MP	298	20177245400	MP 299 B	MP 299 FP	16.66667%	Chevron Texaco	Chevron Texaco
891-008850-0	054-001316-0		MP	299	20177245400	MP 299 B	MP 299 FP	16.66667%	Chevron Texaco	Chevron Texaco
891-008850-0	054-001317-0		MP	300	20177245400	MP 299 B	MP 299 FP	16.66667%	Chevron Texaco	Chevron Texaco
054-001634-0			MP	144	20177245400	MP 144	MP 299 FP	16.66667%	Chevron Texaco	Chevron Texaco
054-004903-0			MP	30	20177255307	MP 127 SSTI	MP 30 A	16.66667%	Chevron Texaco	Chevron Texaco
054-001240-0			ST	51	2017715360A	ST 52 C	ST 52 C	16.66667%	Chevron Texaco	Chevron Texaco
054-001241-0			ST	52	2017715360A	ST 52 C	ST 52 C	16.66667%	Chevron Texaco	Chevron Texaco
054-002624-0			ST	36	2017715360A	ST 52 C	ST 52 C	16.66667%	Chevron Texaco	Chevron Texaco
054-002625-0			ST	37	2017715360A	ST 52 C	ST 52 C	16.66667%	Chevron Texaco	Chevron Texaco
054-003336-0			ST	35	2017715360A	ST 52 C	ST 52 C	16.66667%	Chevron Texaco	Chevron Texaco
054-013928-0			ST	30	2017715360A	ST 52 C	ST 52 C	16.66667%	Chevron Texaco	Chevron Texaco
891-016953-0	054-001361-0		ST	26	2017715360C	ST 26 A	ST 26 A	16.66667%	Energy Partners	Chevron Texaco
891-016953-0	054-001870-0		ST	26	2017715360C	ST 26 A	ST 26 A	16.66667%	Energy Partners	Chevron Texaco
891-016953-0	054-002620-0		ST	26	2017715360C	ST 26 A	ST 26 A	16.66667%	Energy Partners	Chevron Texaco
054-001361-0			ST	26	2017715360C	ST 26 A	ST 26 A	16.66667%	Energy Partners	Chevron Texaco
054-001870-0			ST	26	2017715360C	ST 26 A	ST 26 A	16.66667%	Energy Partners	Chevron Texaco
054-002625-0			ST	37	2017715360E	ST 37 J	ST 37 J	16.66667%	Chevron Texaco	Chevron Texaco
054-009637-0			ST	38	2017715360E	ST 37 J	ST 37 J	16.66667%	Chevron Texaco	Chevron Texaco
054-014518-0			ST	48	2017715360E	ST 37 J	ST 37 J	16.66667%	Chevron Texaco	Chevron Texaco

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MMS Lease or Unit Agre. No.	MMS Unit Lease	Common Industry Name	Area	Blk	MMS Facility Measurement Point No.	Offshore Delivery Point	Volume Metered at	Royalty Rt.	Operator	Purchaser
054-001244-0			ST	72	2017715360F	ST 72 B	ST 72 B	16.66667%	Forest Oil Corp.	Chevron Texaco
054-021122-0			PL	24	2017715360F	ST 72 B	ST 72 B	16.66667%	Forest Oil Corp.	Chevron Texaco
054-005660-0			GI	86	20177153604	ST 130 AUX	ST 130 AUX	16.66667%	Chevron Texaco	Chevron Texaco
055-000456-0			ST	130	20177153604	ST 130 AUX	ST 130 AUX	16.66667%	Chevron Texaco	Chevron Texaco
055-000457-0			ST	131	20177153604	ST 130 AUX	ST 130 AUX	16.66667%	Chevron Texaco	Chevron Texaco
055-000459-0			ST	133	20177153604	ST 130 AUX	ST 130 AUX	16.66667%	Chevron Texaco	Chevron Texaco
754-393003-A	054-005778-0	Neptune	VK	825	20608165111	MP 69	VK 826	12.50000%	Kerr-McGee	Shell Trading
754-393003-A	054-006888-0		VK	826	20608165111	MP 69	VK 826	12.50000%	Kerr-McGee	Shell Trading
054-013065-0			VK	869	20608165111	MP 69	VK 826	12.50000%	Kerr-McGee	Shell Trading
054-008785-0		Nile	VK	914	20608165114	MP69	VK 915	12.50000%	BP Expl. and Prod.	Shell Trading
754-396011-A	054-006894-0	Marlin	VK	915	20608165114	MP69	VK 915	12.50000%	BP Expl. and Prod.	Shell Trading
754-396011-A	054-008469-0	Marlin	VK	871	20608165114	MP69	VK 915	12.50000%	BP Expl. and Prod.	Shell Trading
754-396002-A	054-008484-0	King Project	MC	84	20608165114	MP69	VK 915	Roysl Rel.	BP Expl. and Prod.	Shell Trading
754-396002-A	054-008485-0	King Project	MC	128	20608165114	MP69	VK 915	12.50000%	BP Expl. and Prod.	Shell Trading
754-396002-A	054-008797-0	King Project	MC	85	20608165114	MP69	VK 915	12.50000%	BP Expl. and Prod.	Shell Trading
754-396002-A	054-010977-0	King Project	MC	129	20608165114	MP69	VK 915	12.50000%	BP Expl. and Prod.	Shell Trading
054-010910-0			MP	281	2017724511G	MP 281 A	MP 281 A	16.66667%	Dominion E & P	Shell Trading
054-014585-0			MP	264	2017724511G	MP 281 A	MP 281 A	16.66667%	Apache Corp.*	Shell Trading
054-015395-0			MP	275	2017724511G	MP 281 A	MP 281 A	16.66667%	Apache Corp.*	Shell Trading
054-016514-0			MP	279	2017724511G	MP 281 A	MP 281 A	16.66667%	Dominion E & P	Shell Trading
054-016515-0			MP	280	2017724511G	MP 281 A	MP 281 A	16.66667%	Dominion E & P	Shell Trading
054-001106-0			WD	133	20177203900	WD 133i	WD 133 B	16.66667%	Apache Corp.*	Chevron Texaco
054-001604-0			WD	152	20177203900	WD 133i	WD 133 B	16.66667%	Newfield Exploration	Chevron Texaco
054-002161-0			GI	76	20177203900	WD 133i	WD 133 B	16.66667%	Forest Oil Corp.	Chevron Texaco

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054-003182-0			GI	75	20177203900	WD 133i	WD 133 B	16.66667%	Forest Oil Corp.	Chevron Texaco
054-010988-0			MC	357	20177203900	WD 133i	WD 133 B	16.66667%	Mariner Energy Inc.	Chevron Texaco
054-013645-0			WD	122	20177203900	WD 133i	WD 133 B	16.66667%	Apache Corp.*	Chevron Texaco
054-019843-0			WD	121	20177203900	WD 133i	WD 133 B	16.66667%	Apache Corp.*	Chevron Texaco
055-000840-0			WD	103	20177193903	WD 103i	WD 104 C	16.66667%	Apache Corp.	Chevron Texaco
055-000841-0			WD	104	20177193903	WD 103i	WD 104 C	16.66667%	Apache Corp.	Chevron Texaco
055-000842-0			WD	105	20177193903	WD 103i	WD 104 C	16.66667%	Apache Corp.	Chevron Texaco
054-001088-0			WD	89	20177193905	WD 89	WD 89 A	16.66667%	Agip Petroleum Co. Inc.	Chevron Texaco
054-010882-0			WD	88	20177193905	WD 89	WD 89 A	16.66667%	Agip Petroleum Co. Inc.	Chevron Texaco
054-004131-0		Boxer	GC	19	20608112953	GC 19 A	GC 19 A	16.66667%	Shell Offshore	Chevron Texaco
054-015531-0			GC	20	20608112953	GC 19 A	GC 19 A	16.66667%	Shell Offshore	Chevron Texaco
754-393016-A	0540110430	Troika	GC	244	20608117000	GC 65 A	GC 65 A	12.50000%	BP Expl. and Prod.	Chevron Texaco
754-393016-A	0540122090	Troika	GC	200	20608117000	GC 65 A	GC 65 A	12.50000%	BP Expl. and Prod.	Chevron Texaco
754-393016-A	0540122100	Troika	GC	201	20608117000	GC 65 A	GC 65 A	12.50000%	BP Expl. and Prod.	Chevron Texaco
754-399006-A	0540058890	Bullwinkle	GC	65	20608117000	GC 65 A	GC 65 A	12.50000%	Shell Offshore	Chevron Texaco
754-399006-A	0540059000	Bullwinkle	GC	109	20608117000	GC 65 A	GC 65 A	12.50000%	Shell Offshore	Chevron Texaco
054-014023-0		Rocky	GC	110	20608117000	GC 65 A	GC 65 A	12.50000%	Shell Offshore	Chevron Texaco
054-015545-0		Angus	GC	112	20608117000	GC 65 A	GC 65 A	12.50000%	Shell Offshore	Chevron Texaco
054-015546-0		Angus	GC	113	20608117000	GC 65 A	GC 65 A	12.50000%	Shell Offshore	Chevron Texaco
054-016698-0		Manatee	GC	155	20608117000	GC 65 A	GC 65 A	Royl Rel.	Shell Offshore	Chevron Texaco
054-020051-0		Aspen	GC	243	20608117000	GC 65 A	GC 65 A	Royl Rel.	BP Expl. and Prod.	Chevron Texaco
754-393016-A	0540110430	Troika	GC	244	20608117000	GC 65 A	GC 65 A	12.50000%	BP Expl. and Prod.	Chevron Texaco
754-393016-A	0540122090	Troika	GC	200	20608117000	GC 65 A	GC 65 A	12.50000%	BP Expl. and Prod.	Chevron Texaco
754-393016-A	0540122100	Troika	GC	201	20608117000	GC 65 A	GC 65 A	12.50000%	BP Expl. and Prod.	Chevron Texaco

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754-399006-A	0540058890	Bullwinkle	GC	65	20608117000	GC 65 A	GC 65 A	12.50000%	Shell Offshore	Chevron Texaco
754-399006-A	0540059000	Bullwinkle	GC	109	20608117000	GC 65 A	GC 65 A	12.50000%	Shell Offshore	Chevron Texaco
054-014023-0		Rocky	GC	110	20608117000	GC 65 A	GC 65 A	12.50000%	Shell Offshore	Chevron Texaco
054-015545-0		Angus	GC	112	20608117000	GC 65 A	GC 65 A	12.50000%	Shell Offshore	Chevron Texaco
054-015546-0		Angus	GC	113	20608117000	GC 65 A	GC 65 A	12.50000%	Shell Offshore	Chevron Texaco
054-016698-0		Manatee	GC	155	20608117000	GC 65 A	GC 65 A	Royl Rel.	Shell Offshore	Chevron Texaco
054-020051-0		Aspen	GC	243	20608117000	GC 65 A	GC 65 A	Royl Rel.	BP Expl. and Prod.	Chevron Texaco
054-002587-0			SM	128	20177082951	SM 128 A	SM 128 A	16.66667%	Devon Energy	Chevron Texaco
054-002882-0			SM	125	20177082951	SM 128 A	SM 128 A	16.66667%	Devon Energy	Chevron Texaco
054-002883-0			SM	127	20177082951	SM 128 A	SM 128 A	16.66667%	Devon Energy	Chevron Texaco
054-002885-0			SM	141	20177082951	SM 128 A	SM 128 A	16.66667%	Devon Energy	Chevron Texaco
054-003584-0			SS	170	20177112951	SS 181 B	SS 181 B	16.66667%	Chevron Texaco	Chevron Texaco
054-003584-0			SS	170	20177112951	SS 181 B	SS 181 B	16.66667%	Newfield Exploration	Chevron Texaco
054-004231-0			SS	181	20177112951	SS 181 B	SS 181 B	16.66667%	Chevron Texaco	Chevron Texaco
054-004940-0			GC	18	20608112950	EW 989 SSTI	GC 18 A	16.66667%	ExxonMobil Corp.	ExxonMobil
054-005809-0			EW	944	20608112950	EW 989 SSTI	GC 18 A	16.66667%	ExxonMobil Corp.	ExxonMobil
054-014021-0			GC	60	20608112950	EW 989 SSTI	GC 18 A	16.66667%	ExxonMobil Corp.	ExxonMobil
054-015212-0			VR	408	20177062954	VR 369 SSTI	VR 386 B	16.66667%	Houston Exploration	Chevron Texaco
054-017921-0			VR	356	20177062959	SM 137 SSTI	VR 356 A	16.66667%	El Paso	Chevron Texaco
054-021624-0			SM	166	20177062959	SM 137 SSTI	VR 356 A	16.66667%	El Paso	Chevron Texaco
054-002323-0			EI	360	2017710260K	EI 360 E	EI 360 E	16.66667%	Chevron Texaco	Shell Trading
054-002324-0			EI	361	2017710260K	EI 360 E	EI 360 E	16.66667%	Chevron Texaco	Shell Trading
054-003410-0			EI	352	2017710260K	EI 360 E	EI 360 E	16.66667%	Newfield Exploration	Shell Trading
054-003783-0			EI	353	2017710260K	EI 360 E	EI 360 E	16.66667%	Chevron Texaco	Shell Trading

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054-002115-0			EI	330	20177102607	EI 330 S	EI 330 S	16.66667%	Devon Energy	Shell Trading
891-016943-0	054-002115-0		EI	330	20177102607	EI 330 S	EI 330 S	16.66667%	Devon Energy	Shell Trading
891-016943-0	054-002116-0		EI	331	20177102607	EI 330 S	EI 330 S	16.66667%	Devon Energy	Shell Trading
891-016943-0	054-002118-0		EI	338	20177102607	EI 330 S	EI 330 S	16.66667%	Devon Energy	Shell Trading
891-016943-0	054-003332-0		EI	337	20177102607	EI 330 S	EI 330 S	16.66667%	Devon Energy	Shell Trading
054-002118-0			EI	338	20177102609	EI 339 B	EI 339 B	16.66667%	Chevron Texaco	Shell Trading
054-002318-0			EI	339	20177102609	EI 339 B	EI 339 B	16.66667%	Chevron Texaco	Shell Trading
054-003783-0			EI	353	20177102609	EI 339 B	EI 339 B	16.66667%	Apache Corp.	Shell Trading
054-003783-0			EI	353	20177102609	EI 339 B	EI 339 B	16.66667%	Chevron Texaco	Shell Trading
054-010752-0			EI	354	20177102609	EI 339 B	EI 339 B	16.66667%	Apache Corp.	Shell Trading
054-002111-0		Teal	EI	314	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016927-0	054-002111-0		EI	314	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016927-0	054-002608-0		EI	331	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016927-0	054-002613-0		EI	338	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016928-0	054-002111-0		EI	314	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016928-0	054-002116-0		EI	331	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016928-0	054-002608-0		EI	313	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016928-0	054-002613-0		EI	332	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016929-0	054-002111-0		EI	314	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016929-0	054-002116-0		EI	331	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016929-0	054-002608-0		EI	313	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016929-0	054-002613-0		EI	332	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016937-0	054-002111-0		EI	314	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016937-0	054-002116-0		EI	331	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading

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891-016937-0	054-002613-0		EI	332	20177102605	EI 330 SSTI	EI 314 A	16.66667%	ExxonMobil Corp.	Shell Trading
891-016932-0	054-002116-0		EI	331	20177102605	EI 330 SSTI	EI 314 A	16.66667%	Shell Offshore	Shell Trading
891-016932-0	054-002613-0		EI	332	20177102605	EI 330 SSTI	EI 314 A	16.66667%	Devon Energy	Shell Trading
054-000979-0			EI	230	2017709260K	EI 254 SSTI	EI 252 I	16.66667%	Chevron Texaco	Shell Trading
054-000981-0			EI	237	2017709260K	EI 254 SSTI	EI 252 I	16.66667%	Chevron Texaco	Shell Trading
054-000982-0			EI	238	2017709260K	EI 254 SSTI	EI 252 I	16.66667%	Chevron Texaco	Shell Trading
054-000983-0			EI	252	2017709260K	EI 254 SSTI	EI 252 I	16.66667%	Chevron Texaco	Shell Trading
054-010741-0			EI	253	2017709260K	EI 254 SSTI	EI 252 I	16.66667%	Chevron Texaco	Shell Trading
891-008813-0	054-000977-0		EI	214	2017709260K	EI 254 SSTI	EI 252 I	16.66667%	Chevron Texaco	Shell Trading
891-008813-0	054-000979-0		EI	230	2017709260K	EI 254 SSTI	EI 252 I	16.66667%	Chevron Texaco	Shell Trading
891-008813-0	054-000980-0		EI	231	2017709260K	EI 254 SSTI	EI 252 I	16.66667%	Chevron Texaco	Shell Trading
054-001958-0			EI	255	20177092609	EI 259 SSTI	EI 258 B	16.66667%	Nexen Petroleum	Shell Trading
054-001959-0			EI	258	20177092609	EI 259 SSTI	EI 258 B	16.66667%	Nexen Petroleum	Shell Trading
054-002103-0			EI	257	20177092609	EI 259 SSTI	EI 258 B	16.66667%	Nexen Petroleum	Shell Trading
054-001039-0			SS	274	2017712260E	EI 259 SSTI	SS 274 C	16.66667%	Apache Corp.	Shell Trading
054-001043-0			SS	293	2017712260E	EI 259 SSTI	SS 274 C	16.66667%	Apache Corp.	Shell Trading
054-002923-0			SS	291	2017712260E	EI 259 SSTI	SS 274 C	16.66667%	Apache Corp.	Shell Trading
054-012000-0			SS	292	2017712260E	EI 259 SSTI	SS 274 C	16.66667%	Apache Corp.	Shell Trading
054-000989-0			EI	276	20177102601	EI 259 SSTI	EI 276 B	16.66667%	UNOCAL	Shell Trading
054-003520-0			WC	498	20177022600	WC 498 B	WC 498 B	16.66667%	El Paso	Chevron Texaco
054-015105-0			WC	519	20177022600	WC 498 B	WC 498 B	16.66667%	El Paso	Chevron Texaco
054-002076-0			VR	214	20177052600	VR 214 A	VR 214 A	16.66667%	Chevron Texaco	Shell Trading
054-011877-0			VR	213	20177052600	VR 214 A	VR 214 A	16.66667%	NCX Company, Inc.	Shell Trading
054-003782-0			EI	174	2017709260C	EI 174 SSTI	EI 182 A	16.66667%	Newfield Exploration	Shell Trading

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054-004451-0			EI	181	2017709260C	EI 174 SSTI	EI 182 A	16.66667%	Newfield Exploration	Shell Trading
054-004452-0			EI	182	2017709260C	EI 174 SSTI	EI 182 A	16.66667%	Newfield Exploration	Shell Trading
054-003782-0			EI	174	20177092601	EI 176 A	EI 175 C	16.66667%	Apache Corp.*	Shell Trading
054-013622-0			EI	173	20177092601	EI 176 A	EI 175 C	16.66667%	Apache Corp.*	Shell Trading
055-000438-0			EI	175	20177092601	EI 176 A	EI 175 C	16.66667%	Apache Corp.*	Shell Trading
054-004215-0			VR	315	20177062608	VR 331 SSTI	VR 315 A	16.66667%	Samedan Oil Corporation	Shell Trading
054-005438-0			VR	314	20177062608	VR 331 SSTI	VR 315 A	16.66667%	Samedan Oil Corporation	Shell Trading
054-009514-0			VR	332	20177062608	VR 331 SSTI	VR 315 A	16.66667%	Samedan Oil Corporation	Shell Trading
054-009514-0			VR	332	20177062608	VR 331 SSTI	VR 315 A	16.66667%	PRS Offshore	Shell Trading
054-013892-0			VR	336	20177062608	VR 331 SSTI	VR 315 A	16.66667%	Samedan Oil Corporation	Shell Trading
054-014418-0			VR	335	20177062608	VR 331 SSTI	VR 315 A	16.66667%	Samedan Oil Corporation	Shell Trading
054-014427-0			VR	375	2017706260C	VR 376 A	VR 376 A	16.66667%	Spinnaker Exploration Co.	Shell Trading
054-014428-0			VR	376	2017706260C	VR 376 A	VR 376 A	16.66667%	PetroQuest Energy, L.L.C.	Shell Trading
054-001019-0			SS	182	2017711260B	SS 169 SSTI	SS 182 C	16.66667%	Chevron Texaco	Shell Trading
055-000821-0			SS	183	2017711260B	SS 169 SSTI	SS 182 C	16.66667%	Chevron Texaco	Shell Trading
054-003998-0			SS	182	2017711260X	SS 169 SSTI	SS 182 C	16.66667%	Apache Corp.*	Shell Trading
054-001034-0			SS	266	20177122608	SS 266 A	SS 266 A	16.66667%	UNOCAL	Shell Trading
054-015297-0			SS	278	20177122608	SS 266 A	SS 266 A	16.66667%	El Paso	Shell Trading
054-001522-0			SS	206	2017711260E	SS 207 A	SS 207 A	16.66667%	RME Petroleum Co.	Shell Trading
054-001523-0			SS	207	2017711260E	SS 207 A	SS 207 A	16.66667%	RME Petroleum Co.	Shell Trading
054-001524-0			SS	216	2017711260E	SS 207 A	SS 207 A	16.66667%	RME Petroleum Co.	Shell Trading
054-002923-0			SS	291	2017711260E	SS 207 A	SS 207 A	16.66667%	RME Petroleum Co.	Shell Trading
054-003170-0			SS	290	2017711260E	SS 207 A	SS 207 A	16.66667%	RME Petroleum Co.	Shell Trading
054-010775-0			SS	190	2017711260E	SS 207 A	SS 207 A	16.66667%	RME Petroleum Co.	Shell Trading

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054-010779-0			SS	240	2017711260E	SS 207 A	SS 207 A	16.66667%	Pogo Producing Company	Shell Trading
891-020231-0	054-001522-0		SS	206	2017711260E	SS 207 A	SS 207 A	16.66667%	RME Petroleum Co.	Shell Trading
891-020231-0	054-001523-0		SS	207	2017711260E	SS 207 A	SS 207 A	16.66667%	RME Petroleum Co.	Shell Trading
054-002061-0			EC	321	20177042202	EC 321 A	EC 321 A	16.66667%	Marathon Oil Company	Shell Trading
054-001201-0			SM	69	20177072206	SM 69 B	SM 69 B	16.66667%	Taylor Energy Co.	Shell Trading
054-001204-0			SM	72	20177072206	SM 69 B	SM 69 B	16.66667%	Taylor Energy Co.	Shell Trading
054-001205-0			SM	73	20177072206	SM 69 B	SM 69 B	16.66667%	Taylor Energy Co.	Shell Trading
054-017935-0			SM	68	20177072206	SM 69 B	SM 69 B	16.66667%	Taylor Energy Co.	Shell Trading
054-002063-0			EC	338	20177042205	EC 338 A	EC 338 A	16.66667%	Kerr-McGee	Shell Trading
054-014385-0			EC	349	20177042205	EC 338 A	EC 338 A	16.66667%	W & T Offshore	Shell Trading
054-015157-0			EC	350	20177042205	EC 338 A	EC 338 A	16.66667%	W & T Offshore	Shell Trading
754-392008-0	054-008658-0		EC	331	20177042208	EC 332 A	EC 332 A	16.66667%	Samedan Oil Corporation	Shell Trading
754-392008-0	054-009478-0		EC	332	20177042208	EC 332 A	EC 332 A	16.66667%	Samedan Oil Corporation	Shell Trading
054-002047-0			EC	272	20177042201	EC 272 D	EC 272 D	16.66667%	Chevron Texaco	Shell Trading
054-016320-0			SM	39	20177072207	SM 40 SSTI	SM 39 A	16.66667%	Westport Resources Corp.	Chevron Texaco
054-021614-0			SM	35	20177072207	SM 40 SSTI	SM 39 A	16.66667%	Remington O&G Corp.	Chevron Texaco
054-012631-0			GB	117	20608072950	GB 72 A	GB 72 A	16.66667%	Flextrend Development Co.	Chevron Texaco
054-013363-0			GB	72	20608072950	GB 72 A	GB 72 A	16.66667%	Flextrend Development Co.	Chevron Texaco
054-013367-0			GB	161	20608072950	GB 72 A	GB 72 A	16.66667%	Newfield Exploration	Chevron Texaco
054-023278-0			GB	205	20608072950	GB 72 A	GB 72 A	12.50000%	LLOG	Chevron Texaco
054-017300-0			GB	158	20608072950	GB 72 A	GB 72 A	Royl Rel.	Amerada Hess	Chevron Texaco
754-398001-A	054-006921-0	Prince TLP	EB	958	20608102952	EW 1003 A	EW 1003 A	12.50000%	El Paso	Chevron Texaco
754-398001-A	054-013091-0		EB	1003	20608102952	EW 1003 A	EW 1003 A	12.50000%	El Paso	Chevron Texaco
054-001572-0			ST	189	20177152952	ST 204 B	ST 204 B	16.66667%	El Paso	Chevron Texaco

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054-016432-0			ST	204	20177152952	ST 204 B	ST 204 B	16.66667%	El Paso	Chevron Texaco
054-009216-0		Conger	GB	215	20608072601	GB 128 A	GB 128 A	16.66667%	Amerada Hess Corp.	Chevron Texaco
054-014221-0		Salsa	GB	172	20608072601	GB 128 A	GB 128 A	16.66667%	Shell Offshore	Chevron Texaco
054-015540-0		Cinnamon	GC	89	20608072601	GB 128 A	GB 128 A	16.66667%	Apache Corp.	Chevron Texaco
054-016702-0		Sangria	GC	177	20608072601	GB 128 A	GB 128 A	Royl Rel.	Spinnaker Exploration Co.	Chevron Texaco
754-395001-A	054-011450-0	Elmer	GB	83	20608072601	GB 128 A	GB 128 A	16.66667%	Shell Offshore	Chevron Texaco
754-395001-A	054-011455-0	Elmer	GB	84	20608072601	GB 128 A	GB 128 A	16.66667%	Shell Offshore	Chevron Texaco
754-395002-A	054-011454-0	Enchilada	GB	127	20608072601	GB 128 A	GB 128 A	16.66667%	Shell Offshore	Chevron Texaco
754-395002-A	054-011455-0	Enchilada	GB	128	20608072601	GB 128 A	GB 128 A	16.66667%	Shell Offshore	Chevron Texaco
054-009216-0		Conger	GB	215	20608077000	GB 128 A	GB 128 A	16.66667%	Amerada Hess Corp.	Chevron Texaco
054-014221-0		Salsa	GB	172	20608077000	GB 128 A	GB 128 A	16.66667%	Shell Offshore	Chevron Texaco
054-015540-0		Cinnamon	GC	89	20608077000	GB 128 A	GB 128 A	16.66667%	Apache Corp.	Chevron Texaco
054-016702-0		Sangria	GC	177	20608077000	GB 128 A	GB 128 A	Royl Rel.	Spinnaker Exploration Co.	Chevron Texaco
754-395001-A	054-011450-0	Elmer	GB	83	20608077000	GB 128 A	GB 128 A	16.66667%	Shell Offshore	Chevron Texaco
754-395001-A	054-011455-0	Elmer	GB	84	20608077000	GB 128 A	GB 128 A	16.66667%	Shell Offshore	Chevron Texaco
754-395002-A	054-011450-0	Enchilada	GB	83	20608077000	GB 128 A	GB 128 A	16.66667%	Shell Offshore	Chevron Texaco
754-395002-A	054-011455-0	Enchilada	GB	84	20608077000	GB 128 A	GB 128 A	16.66667%	Shell Offshore	Chevron Texaco
054-003229-0			GA	192	20427060150	Segment I (GA 256 SSTI)	GA 209 B	16.66667%	ExxonMobil Corp.	Shell Trading
054-003237-0			HI	193	20427060150	Segment I (GA 256 SSTI)	GA 209 B	16.66667%	ExxonMobil Corp.	Shell Trading
054-006093-0			GA	209	20427060150	Segment I (GA 256 SSTI)	GA 209 B	16.66667%	ExxonMobil Corp.	Shell Trading
054-002645-0			EB	158	20608040150	EB 159 A	EB 159 A	16.66667%	UNOCAL	Shell Trading
054-002646-0			EB	159	20608040150	EB 159 A	EB 159 A	16.66667%	UNOCAL	Shell Trading
054-002647-0			EB	160	20608040150	EB 159 A	EB 159 A	16.66667%	UNOCAL	Shell Trading
054-017227-0			EB	114	20608040150	EB 159 A	EB 159 A	not in kind	UNOCAL	Shell Trading

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054-002384-0			HI	A 555	20427090158	HIA 563 B	HIA 563 B	16.66667%	Chevron Texaco	Shell Trading
054-002388-0			HI	A 563	20427090158	HIA 563 B	HIA 563 B	16.66667%	Chevron Texaco	Shell Trading
054-002647-0			EB	160	20608040151	EB 160 A	EB 160 A	16.66667%	UNOCAL	Shell Trading
054-002648-0			EB	161	20608040151	EB 160 A	EB 160 A	16.66667%	UNOCAL	Shell Trading
054-014204-0			EB	117	20608040151	EB 160 A	EB 160 A	16.66667%	Apache Corp.*	Shell Trading
054-017237-0			EB	205	20608040151	EB 160 A	EB 160 A	Royl Rel.	UNOCAL	Shell Trading
054-002696-0			HI	A 531	20427090155	HIA 536 C	HIA 536 C	16.66667%	Newfield Exploration	Shell Trading
054-002696-0			HI	A 531	20427090155	HIA 536 C	HIA 536 C	16.66667%	Hunt Oil Company	Shell Trading
054-002697-0			HI	A 536	20427090155	HIA 536 C	HIA 536 C	16.66667%	Newfield Exploration	Shell Trading
054-002698-0			HI	A 537	20427090155	HIA 536 C	HIA 536 C	16.66667%	Newfield Exploration	Shell Trading
054-017188-0			HI	A 510	20427090155	HIA 536 C	HIA 536 C	16.66667%	Hunt Oil Company	Shell Trading
054-017188-0			HI	A 510	20427090155	HIA 536 C	HIA 536 C	16.66667%	UNOCAL	Shell Trading
054-018957-0			HI	A 538	20427090155	HIA 536 C	HIA 536 C	16.66667%	Energy Partners	Shell Trading
054-002388-0			HI	A 563	2042709015E	HIA 582 C	HIA 582 C	16.66667%	Chevron Texaco	Shell Trading
054-002719-0			HI	A 582	2042709015E	HIA 582 C	HIA 582 C	16.66667%	Chevron Texaco	Shell Trading
054-018959-0			HI	A 581	2042709015E	HIA 582 C	HIA 582 C	16.66667%	Chevron Texaco	Shell Trading
054-018959-0			HI	A 581	2042709015E	HIA 582 C	HIA 582 C	16.66667%	Devon Energy	Shell Trading
054-002393-0			HI	A 573	2042709015C	HIA 595 C	HIA 595 C	16.66667%	Apache Corp.*	Shell Trading
054-002721-0			HI	A 595	2042709015C	HIA 595 C	HIA 595 C	16.66667%	Apache Corp.*	Shell Trading
054-002722-0			HI	A 596	2042709015C	HIA 595 C	HIA 595 C	16.66667%	Apache Corp.*	Shell Trading
054-002757-0			HI	A 382	2042709015C	HIA 595 C	HIA 595 C	16.66667%	Apache Corp.*	Shell Trading
054-002392-0			HI	A 572	2042709015B	HIA 573 B	HIA 573 B	16.66667%	Apache Corp.*	Shell Trading
054-002393-0			HI	A 573	2042709015B	HIA 573 B	HIA 573 B	16.66667%	Apache Corp.*	Shell Trading
754-390002-0	054-002391-0		HIA	571	2042709015B	HIA 573 B	HIA 573 B	16.66667%	Apache Corp.*	Shell Trading

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754-390002-0	054-002392-0		HIA	572	2042709015B	HIA 573 B	HIA 573 B	16.66667%	Apache Corp.*	Shell Trading
754-390002-0	054-002393-0		HIA	573	2042709015B	HIA 573 B	HIA 573 B	16.66667%	Apache Corp.*	Shell Trading
054-002757-0			HI	A 382	2042709015B	HIA 573 B	HIA 573 B	16.66667%	Apache Corp.*	Shell Trading
054-002750-0			HI	A 365	20427110152	#4/SEG III (HIA 546 SST	HIA 376 A	16.66667%	Anadarko Petroleum Corp	Shell Trading
054-002754-0			HI	A 376	20427110152	#4/SEG III (HIA 546 SST	HIA 376 A	16.66667%	Anadarko Petroleum Corp	Shell Trading
754-393023-0	054-003316-0		HIA	384	20427110153	HIA 379 B	HI 379 B	16.66667%	Kerr-McGee	Shell Trading
754-393023-0	054-010311-0		HIA	385	20427110153	HIA 379 B	HI 379 B	16.66667%	Kerr-McGee	Shell Trading
754-393023-0	054-013807-0		HIA	378	20427110153	HIA 379 B	HI 379 B	16.66667%	Kerr-McGee	Shell Trading
754-393023-0	054-013808-0		HIA	379	20427110153	HIA 379 B	HI 379 B	16.66667%	Kerr-McGee	Shell Trading
754-393023-0	054-013809-0		HIA	397	20427110153	HIA 379 B	HI 379 B	16.66667%	Kerr-McGee	Shell Trading
754-398019-A	054-013944-0		GI	116	20177183651	GI 116 A	GI 116 A	16.66667%	Anadarko Petroleum Corp	Chevron Texaco
754-395014-A	054-007995-0	Brutus	GC	158	20608113652	GC 158 A	GC 158 A	12.50000%	Shell Offshore Inc.	Chevron Texaco
754-395014-A	054-007998-0	Brutus	GC	202	20608113652	GC 158 A	GC 158 A	12.50000%	Shell Offshore Inc.	Chevron Texaco
754-397011-A	054-012142-0	Morpeth	EW	921	20608103651	GI 115 SSTI	EW 921 A	12.50000%	Agip Petroleum Co. Inc.	Chevron Texaco
754-397011-A	054-012145-0	Morpeth	EW	965	20608103651	GI 115 SSTI	EW 921 A	12.50000%	Agip Petroleum Co. Inc.	Chevron Texaco
054-018184-0			EW	966	20608103651	GI 115 SSTI	EW 921 A	Royl Rel.	Mariner Energy Inc.	Chevron Texaco
754-393002-0	054-007958-0	Mars	MC	763	20608173650	MC 807 A	MC 807 A	12.50000%	Shell Offshore	Chevron Texaco
754-393002-0	054-007962-0	Mars	MC	806	20608173650	MC 807 A	MC 807 A	12.50000%	Shell Offshore	Chevron Texaco
754-393002-0	054-007963-0	Mars	MC	807	20608173650	MC 807 A	MC 807 A	12.50000%	Shell Offshore	Chevron Texaco
754-395016-A	054-007969-0	Europa	MC	890	20608173650	MC 807 A	MC 807 A	12.50000%	Shell Offshore	Chevron Texaco
754-395016-A	054-007975-0	Europa	MC	934	20608173650	MC 807 A	MC 807 A	12.50000%	Shell Offshore	Chevron Texaco
054-008852-0		King	MC	764	20608173650	MC 807 A	MC 807 A	12.50000%	BP Expl. and Prod.	Chevron Texaco
754-393012-A	054-005868-0	Ursa	MC	809	20608173651	MC 809 A	MC 809 A	12.50000%	Shell Offshore	Chevron Texaco
754-393012-A	054-005871-0	Ursa	MC	853	20608173651	MC 809 A	MC 809 A	12.50000%	Shell Offshore	Chevron Texaco

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754-393012-A	054-009883-0	Ursa	MC	854	20608173651	MC 809 A	MC 809 A	12.50000%	Shell Offshore	Chevron Texaco
754-398012-A	054-009896-0	Crosby	MC	899	20608173651	MC 809 A	MC 809 A	12.50000%	Shell Offshore	Chevron Texaco
754-399002-A	054-010380-0	Hoover	AC	25	20608050150	AC25	AC25	12.50000%	ExxonMobil	MMS
754-399002-A	054-010381-0	Hoover	AC	26	20608050150	AC25	AC25	12.50000%	ExxonMobil	MMS
754-395021-A	054-008211-0	Diana	EB	945	20608050150	AC25	AC25	12.50000%	ExxonMobil	MMS
754-395021-A	054-008212-0	Diana	EB	946	20608050150	AC25	AC25	12.50000%	ExxonMobil	MMS
754-395021-A	054-008214-0	Diana	EB	989	20608050150	AC25	AC25	12.50000%	ExxonMobil	MMS
754-399001-A	054-010322-0	Marshall	EB	948	20608050150	AC25	AC25	12.50000%	ExxonMobil	MMS
754-399001-A	054-010323-0	Marshall	EB	949	20608050150	AC25	AC25	12.50000%	ExxonMobil	MMS
054-010379-0		Madison	AC	24	20608050150	AC25	AC25	12.50000%	ExxonMobil	MMS
054-012626-0			EB	944	20608050151	AC25	AC25	12.50000%	ExxonMobil	MMS
054-014205-0		Nansen	EB	602	20608040154	EB602	EB602	12.50000%	Kerr-McGee	MMS
054-020725-0		Nansen	EB	646	20608040154	EB602	EB602	Royalty Relief	Kerr-McGee	MMS
054-022296-0		Navajo	EB	690	20608040154	EB602	EB602	Royalty Relief	Kerr-McGee	MMS
054-022295-0		West Navajo	EB	689	20608040154	EB602	EB602	12.50000%	Kerr-McGee	MMS
754-397014-A	054-009483-0	Boomvang	EB	643	20608040155	EB643	EB643	12.50000%	Kerr-McGee	MMS
754-397014-A	054-009184-0	Boomvang	EB	643	20608040155	EB643	EB643	12.50000%	Kerr-McGee	MMS
054-009184-0		Boomvang	EB	643	20608040155	EB643	EB643	12.50000%	Kerr-McGee	MMS
054-009183-0		Boomvang	EB	642	20608040155	EB643	EB643	12.50000%	Kerr-McGee	MMS
054-009191-0		Boomvang	EB	688	20608040155	EB643	EB643	12.50000%	Kerr-McGee	MMS

Volumes associated with Royalty Relief properties will not be included in sales volumes.