



# LTMO Case Studies

---

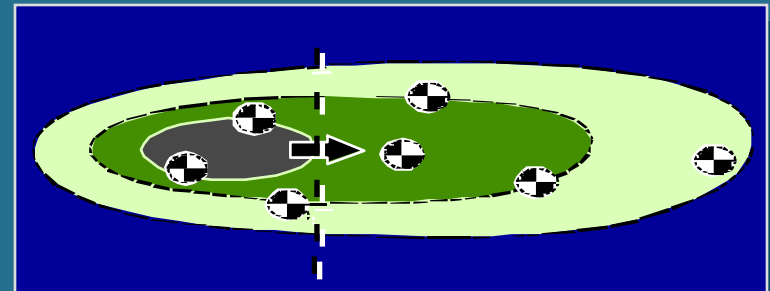
*Kirk Cameron, Ph.D.  
MacStat Consulting, Ltd.  
kcmacstat@qwest.net*

LTMO

# Monitoring & Remediation Optimization Software

- Conceptual Model

- Site characterization, remedial decision complete
- Distinct source & tail
- 2-Dimensional
- GW flow in one direction
- At least 4-6 sample events



# MAROS

---

- **General Objectives**

- Determine overall plume stability
- Evaluate concentration trends
- Remove redundant wells w/o information loss
- Add new wells where uncertainty is high
- Sampling frequency recommendations
- Compare with current monitoring status

# Case Study

---

- **Wurtsmith AFB**

- Landfill source (many sources)
- Short plume discharging to a lake
- YMCA campground
- Many new wells
- Aesthetic issues
- Stakeholder issues
- Extensive Remediation

# Approach

---

- Wurtsmith AFB

- Rank COCs

- Benzene for toxicity and prevalence
- VC for mobility, TCE just because

- Source is a line

- Evaluate geochemically similar compounds

- 65 ft Saturated thickness treated as one unit

## MAROS COC Assessment

**Project:** Wurtsmith AFB

**User Name:** MV

**Location:** Oscoda

**State:** Michigan

### Toxicity:

Contaminant of Concern	Representative Concentration (mg/L)	PRG (mg/L)	Percent Above PRG
BENZENE	2.7E-02	3.9E-04	6784.4%
TRICHLOROETHYLENE (TCE)	2.3E-02	5.0E-03	356.6%
VINYL CHLORIDE	3.4E-03	2.0E-03	71.2%

Note: Top COCs by toxicity were determined by examining a representative concentration for each compound over the entire site. The compound representative concentrations are then compared with the chosen PRG for that compound, with the percentage exceedence from the PRG determining the compound's toxicity. All compounds above exceed the PRG.

### Prevalence:

Contaminant of Concern	Class	Total Wells	Total Excedences	Percent Excedences	Total detects
BENZENE	ORG	51	30	58.8%	35
VINYL CHLORIDE	ORG	51	18	35.3%	35
TRICHLOROETHYLENE (TCE)	ORG	51	6	11.8%	21

Note: Top COCs by prevalence were determined by examining a representative concentration for each well location at the site. The total exceedences (values above the chosen PRGs) are compared to the total number of wells to determine the prevalence of the compound.

### Mobility:

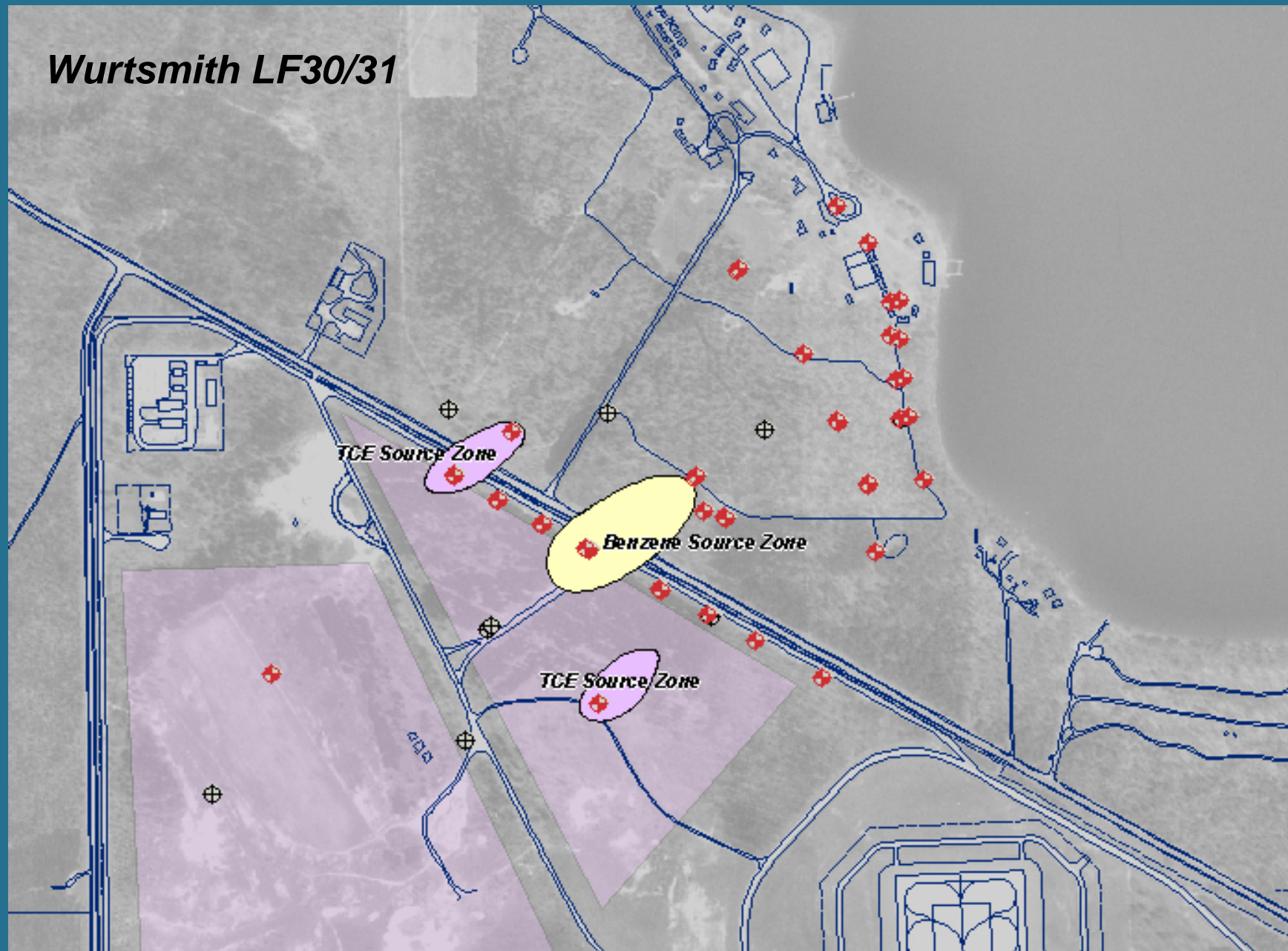
Contaminant of Concern	Kd
VINYL CHLORIDE	0.042
BENZENE	0.0984
TRICHLOROETHYLENE (TCE)	0.297

Note: Top COCs by mobility were determined by examining each detected compound in the dataset and comparing their mobilities (Koc's for organics, assume foc = 0.001, and Kd's for metals).

### Contaminants of Concern (COC's)

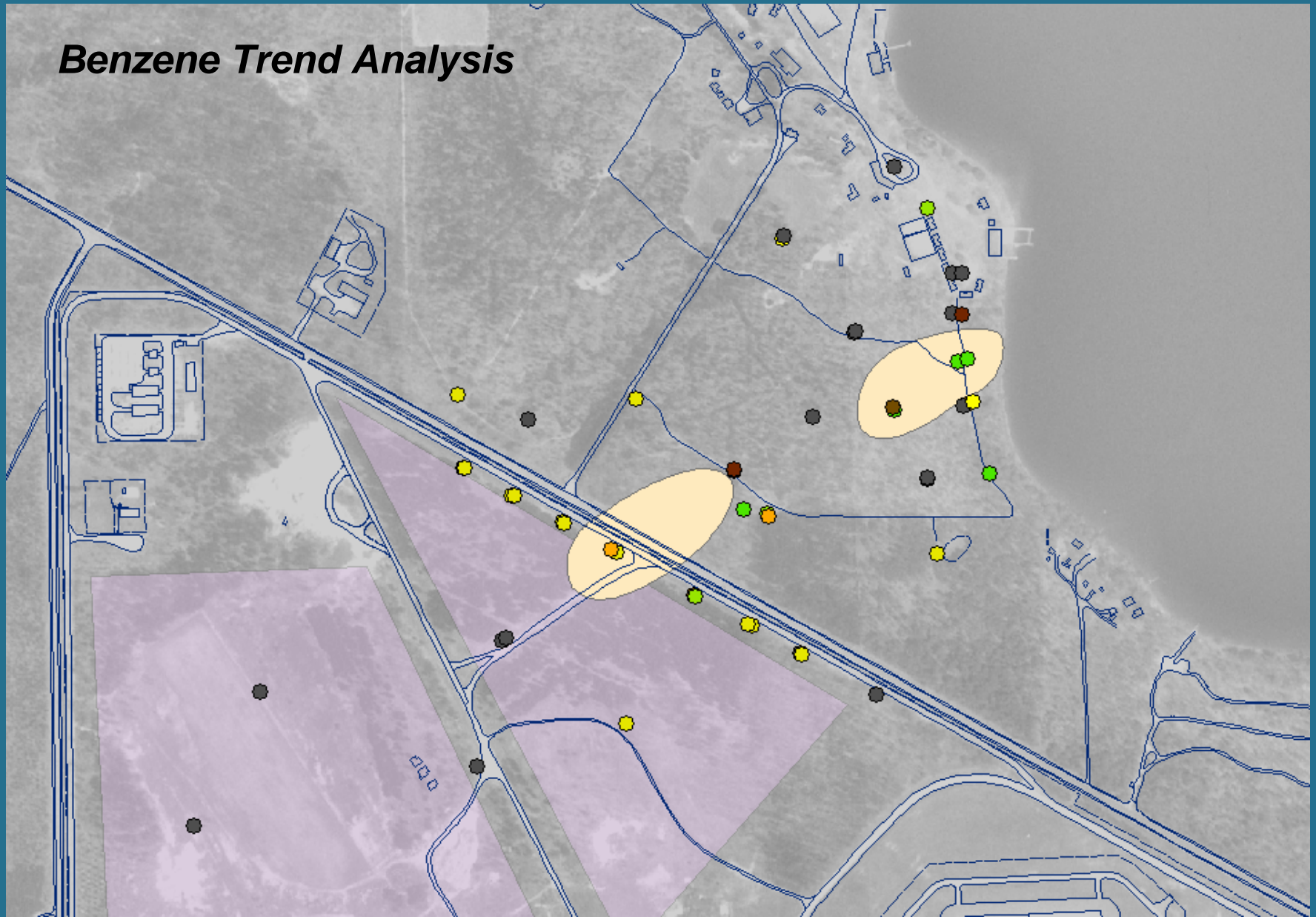
BENZENE  
TRICHLOROETHYLENE (TCE)  
VINYL CHLORIDE

**Wurtsmith LF30/31**



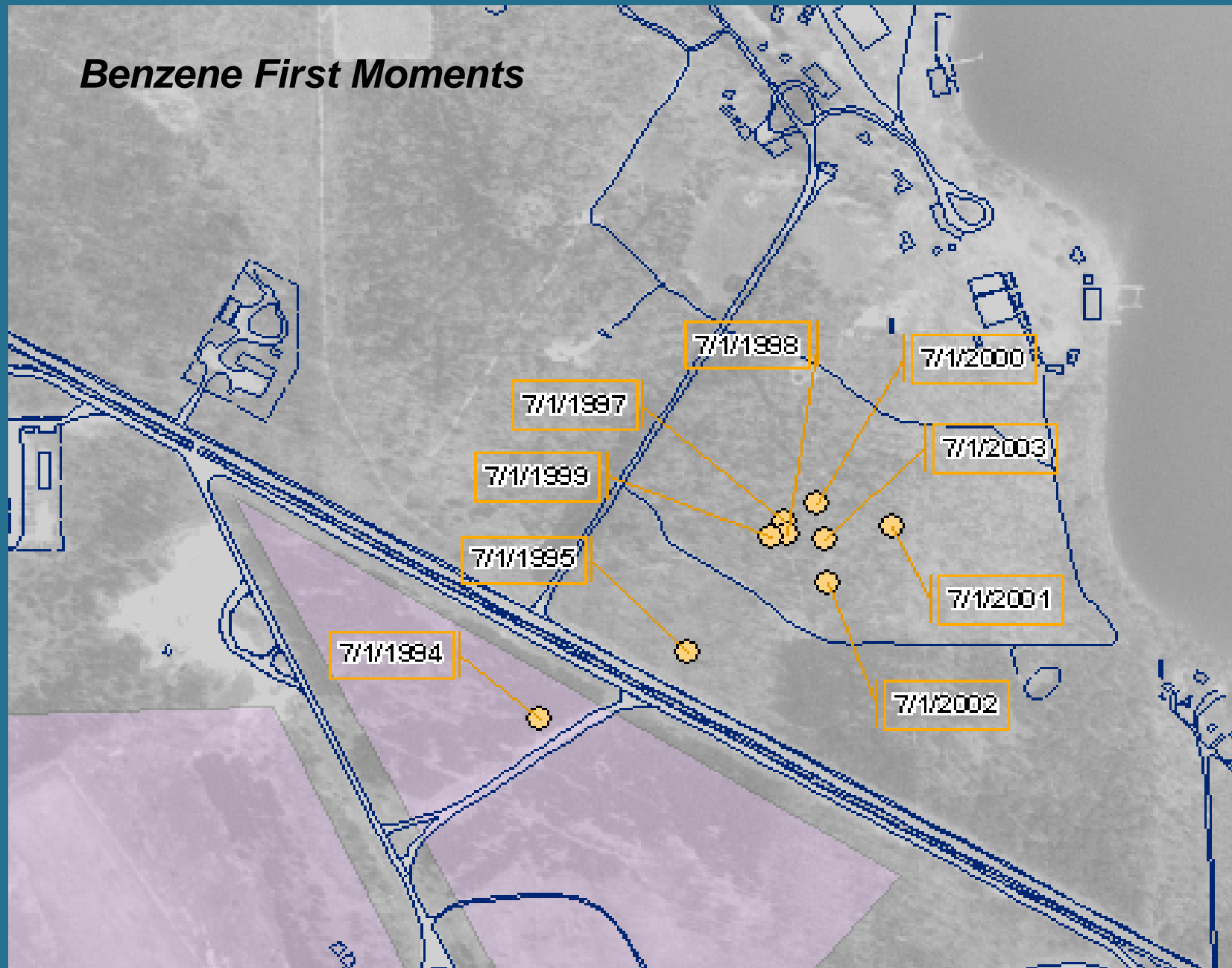


## ***Benzene Trend Analysis***

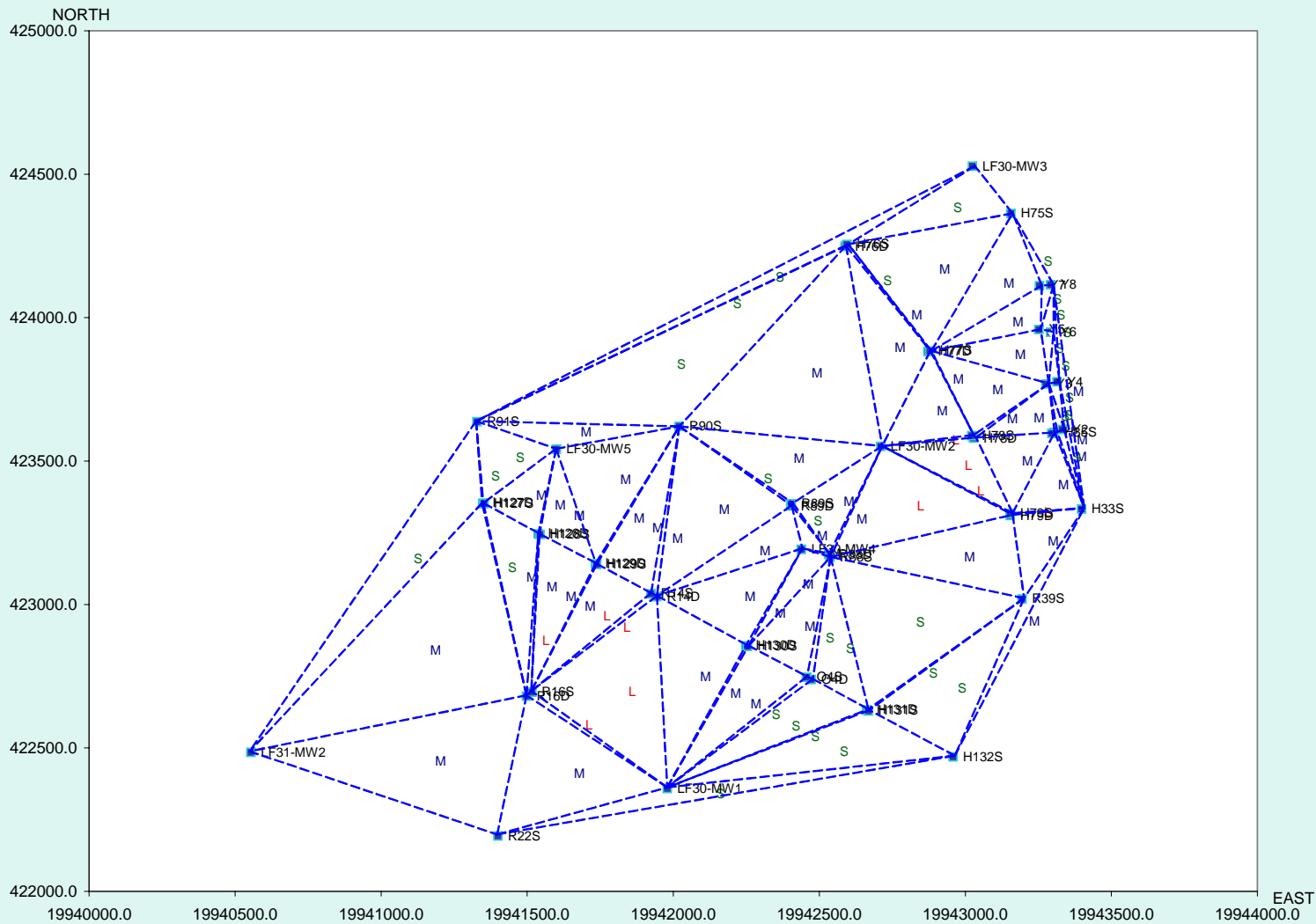




## Benzene First Moments



Well Name	Benzene Recommended Frequency Result <sup>(3)</sup>	Vinyl Chloride Recommended Frequency Result <sup>(3)</sup>	TCE Recommended Frequency Result <sup>(3)</sup>	Final Interpreted Result	Comment
H127D	Annual*	Annual*	Annual	Annual	TCE source area
H127S	Annual	Annual*	Annual	Annual	TCE source area
H128D	Biennial	Annual	Biennial	Biennial	
H128S	Biennial	Annual	Biennial	Biennial	
H129D	Biennial	Annual	Biennial	Biennial	
H129S	Annual	Annual	Biennial	Annual	
H130D	Biennial	Annual	Biennial	Biennial	
H130S	Annual	Annual	Biennial*	Annual	
H131D	*	*		Eliminate	
H131S	*	*	*	Eliminate	
H132S	*	*	*	Eliminate	
H33S	Biennial	Annual	Biennial	Annual	Monitoring for vinyl chloride
H35S	Annual	Quarterly	Annual	Annual	Decreasing trend for vinyl chloride
H75S	Annual	Annual	SemiAnnual	Annual	
H76D	Annual	SemiAnnual*	Annual*	Annual	Recommended for removal, kept as compliance point with reduce frequency
H76S	Annual*	SemiAnnual*	Annual*	Annual	Recommended for removal, kept as compliance point with reduce frequency
H77D	Annual	SemiAnnual	Annual*	Annual	Limited history, no TCE detections, benzene and vinyl chloride below MCLs
H77S	Annual	SemiAnnual	Annual*	Annual	Limited history, no TCE detections, benzene and vinyl chloride below MCLs



New Location  
Analysis for

**BENZENE**

Existing  
Locations

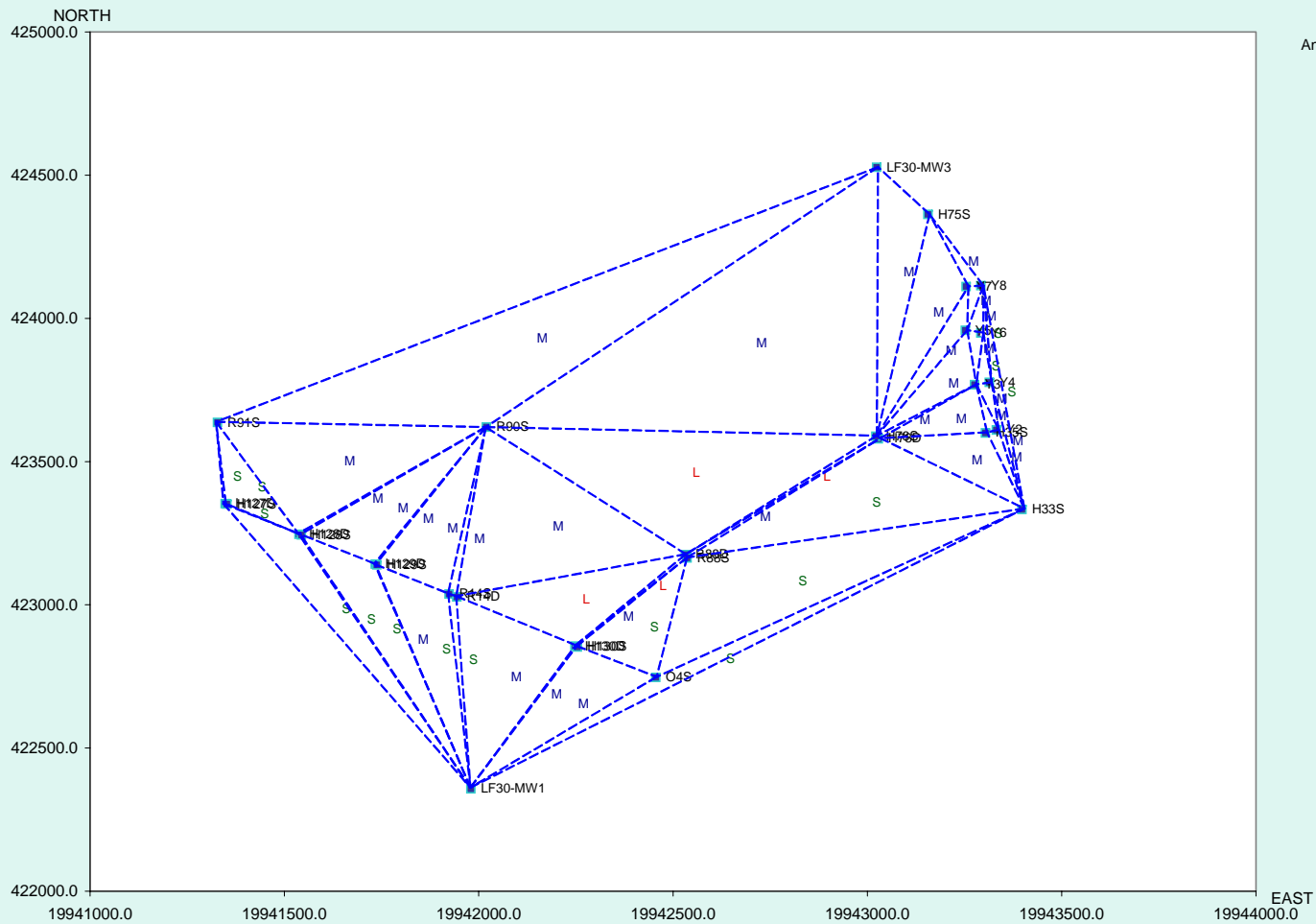
**Potential areas for  
new locations** are  
indicated by triangle  
with a high SF level

Estimated SF Level:  
S - Small  
M - Moderate  
L - Large  
E - Extremely large

High SF -> high  
estimation error ->  
possible need for  
new locations

Low SF -> low  
estimation error ->  
no need for new  
locations

**Back to  
Access**



New Location  
Analysis for Optimized Netwo

**BENZENE**

Existing  
Locations

Potential areas for  
new locations are  
indicated by triangle  
with a high SF level

Estimated SF Level:  
S - Small  
M - Moderate  
L - Large  
E - Extremely large

High SF -> high  
estimation error ->  
possible need for  
new locations

Low SF -> low  
estimation error ->  
no need for new  
locations

**Back to  
Access**

# Results

---

- Wurtsmith AFB

- 3 distinct COC plumes
- Trends mainly stable to decreasing
- First Moments increasing before remediation, stable to decreasing after
- Increasing second moments (wider, more dilute)
- Remove 8 wells from the program

# Results

---

- **Wurtsmith AFB**

- Average of 41 samples annually
  - 7 Semi-annual
  - 24 Annual
  - 6 Biennial
- Original recommendation 94 samples annually
- Savings of \$53,000/yr



# GTS Basics

---

- Statistical & geostatistical algorithm
  - Not meant to supplant hydrogeological expertise
  - Decision-logic framework
- Optimization algorithm looks at two areas:
  - Monitoring network locations
  - Sampling frequencies in network
- Focus on statistical redundancy

# GTS Philosophy

---

- Must balance cost-accuracy tradeoff
  - **Optimal system** = minor information loss but large gain in resource savings
  - Remove redundancy in practical, statistically defensible ways
    - Redundancy: what happens when data removed from current system?
    - Can trends be re-constructed?
    - Can base maps be 'preserved'?

# Case Studies

---

- 3 AF sites with varied geology
  - Pease AFB, New Hampshire
    - Site 49, TCE plume from underground storage tank
    - Fractured bedrock; varied overlying geology
    - 67 wells used as baseline

# Case Studies (cont.)

---

## – Loring AFB, Maine

- Site OU-12, 30 contaminant sources, including BTEX, TCE
- Lightly to heavily-fractured bedrock; 3 distinct overburden units
- 115 wells used as baseline

# Case Studies (cont.)

---

- Edwards AFB, California
  - Sites 133, 37; Contamination due to storage & waste disposal practices
  - Fractured crystalline bedrock; weathered bedrock overlay
  - 140 wells used as baseline

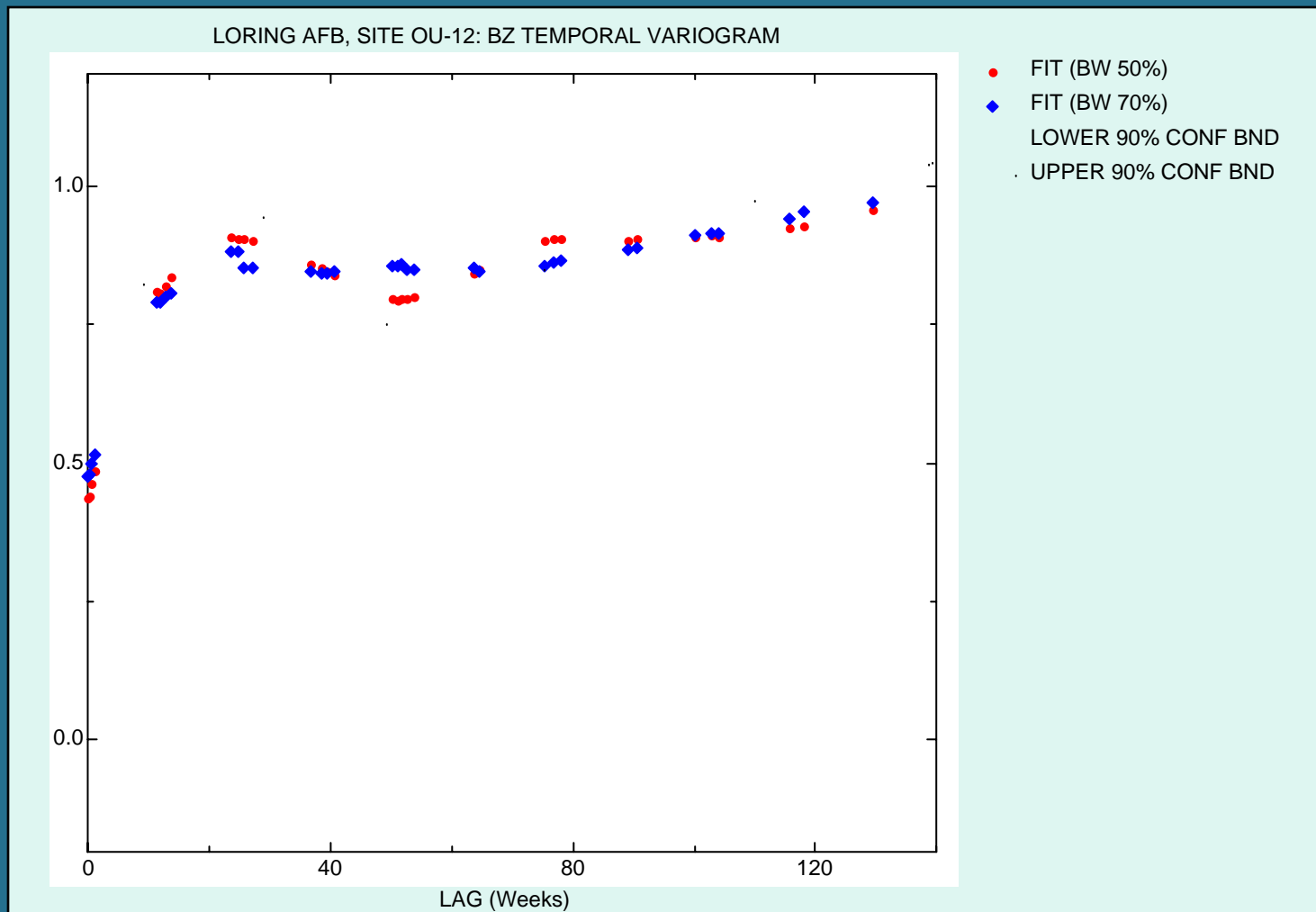
# Temporal Optimization

---

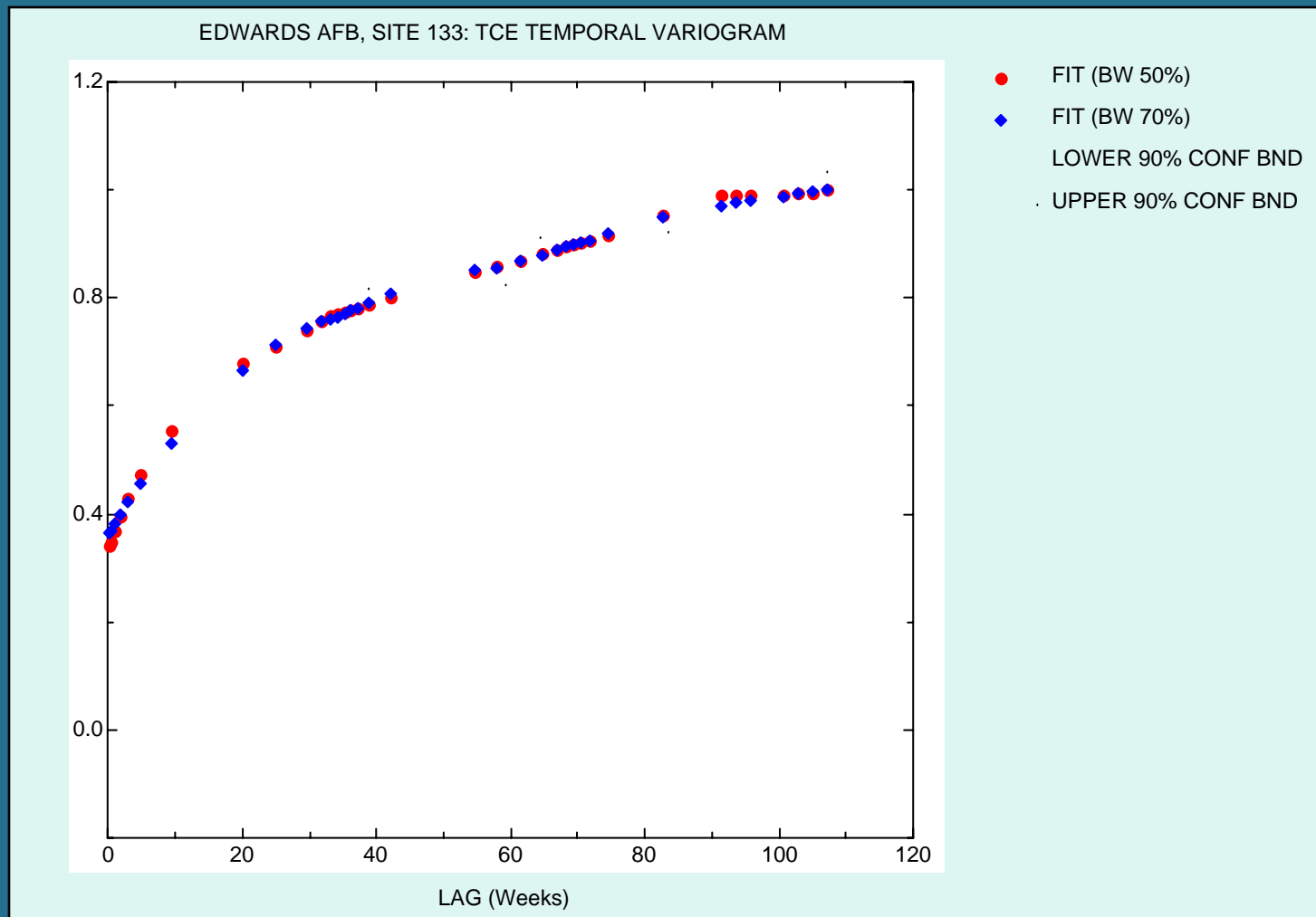
- Two approaches
  - Temporal variogram to estimate average correlation between sampling events
  - Iterative “thinning” of individual wells to adjust well-specific sampling frequencies



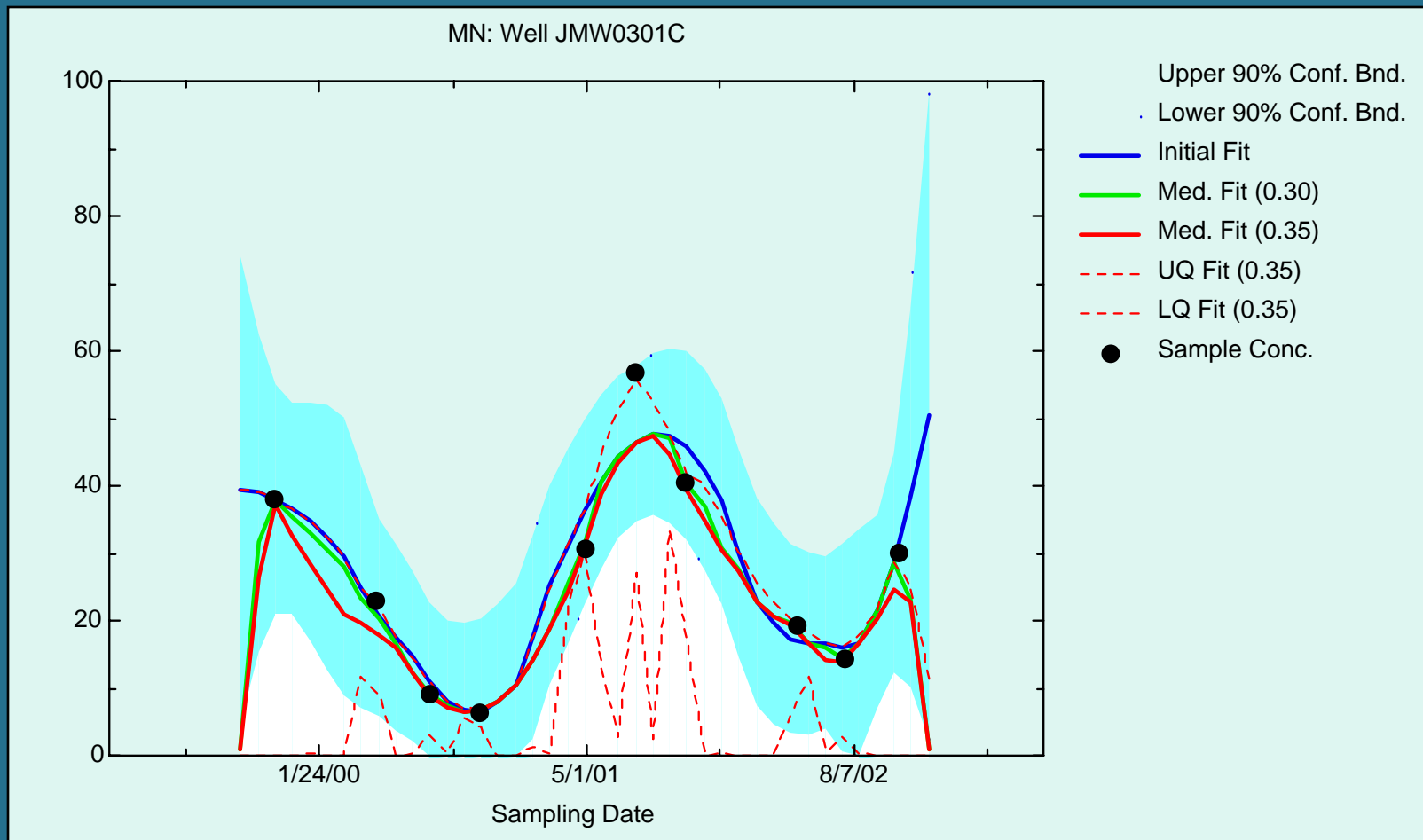
# BZ Temporal Variogram



# TCE Temporal Variogram



# Iterative Thinning: Loring

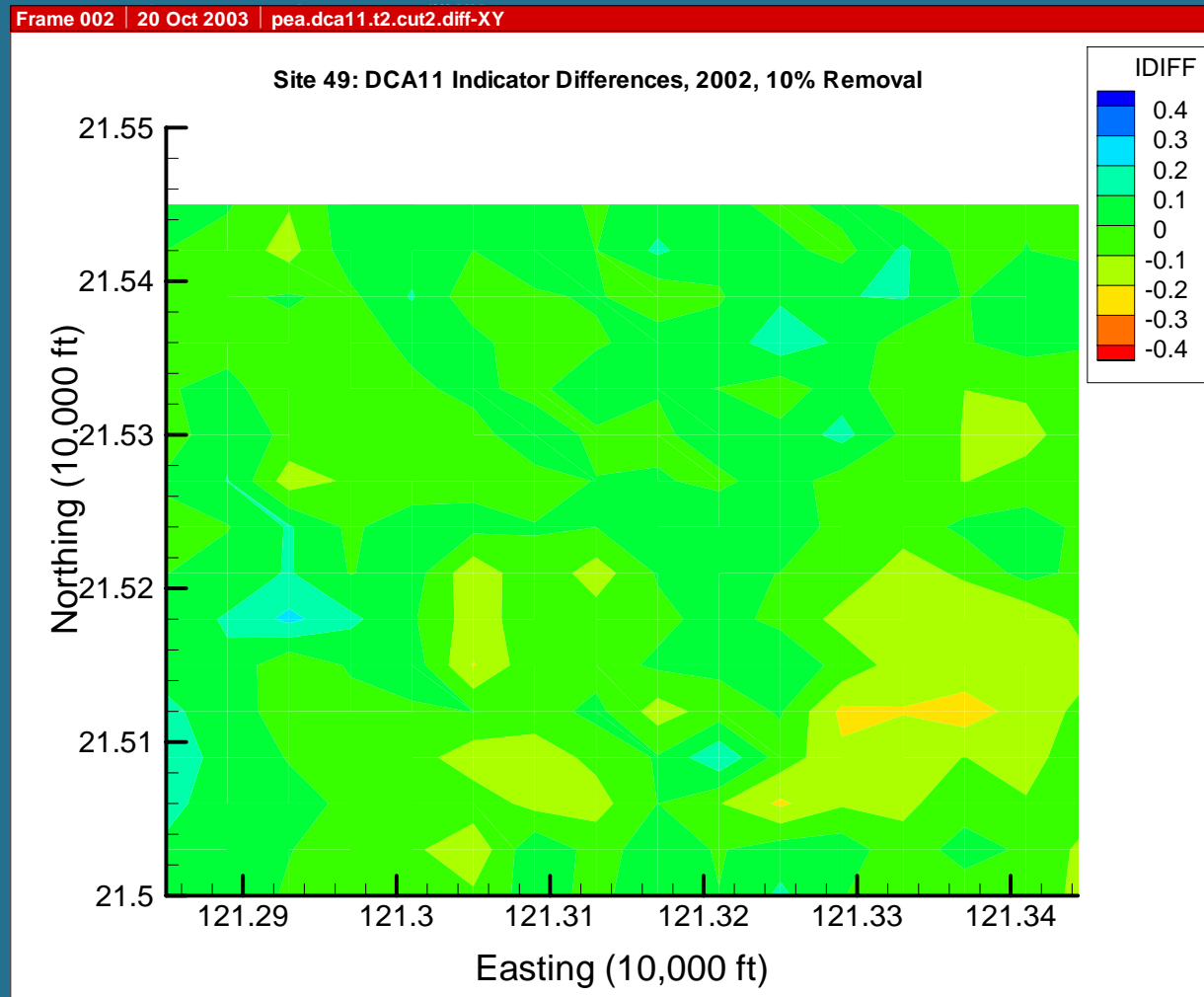


# Basic Spatial Approach

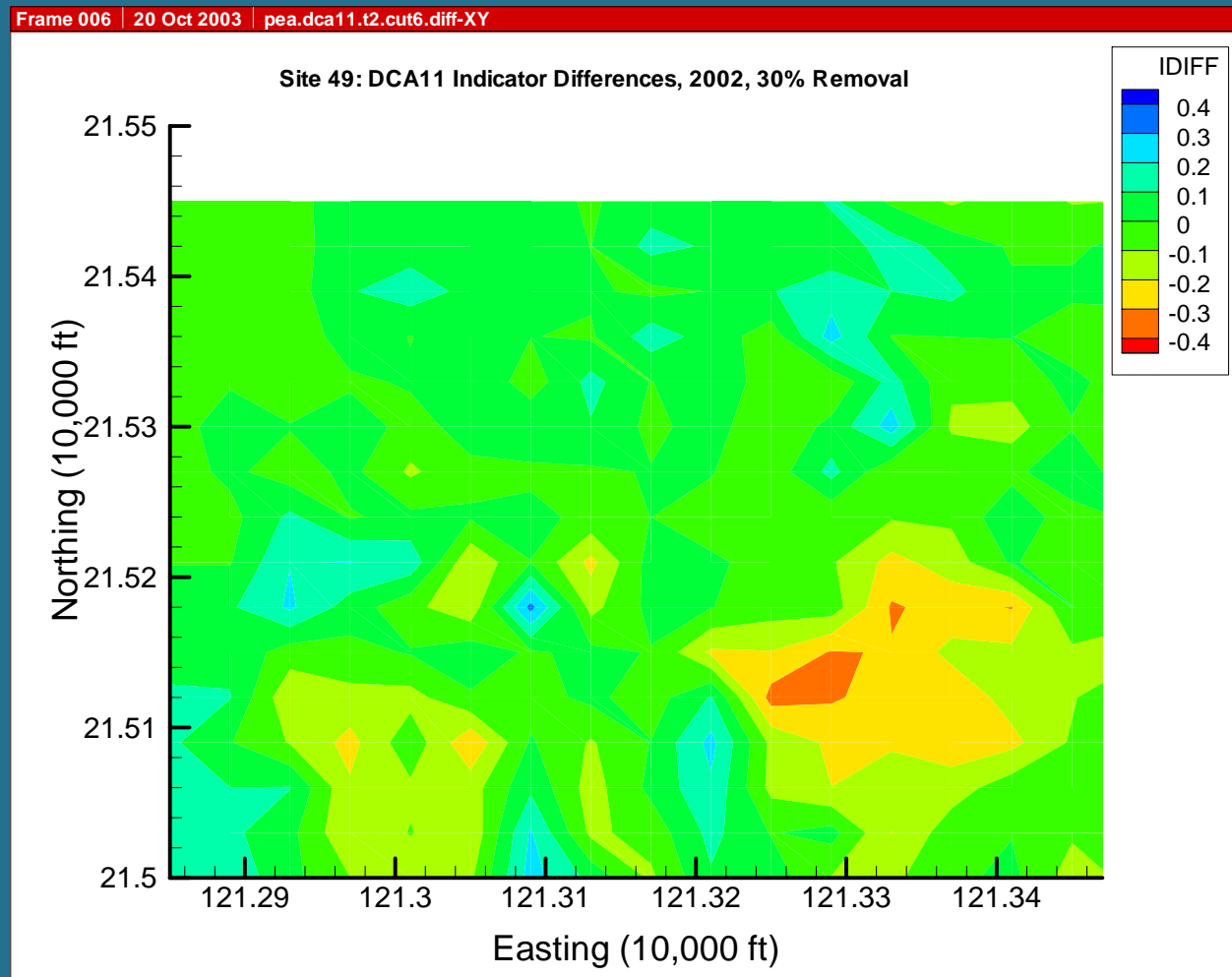
---

- Create base map using all available data
- Iteratively remove least influential wells; re-estimate map
  - Influence measured by loss of map quality/accuracy compared to baseline
- Create cost/accuracy tradeoff curves
  - Pick off optimal degree of data removal

# Pease: 10% Removal

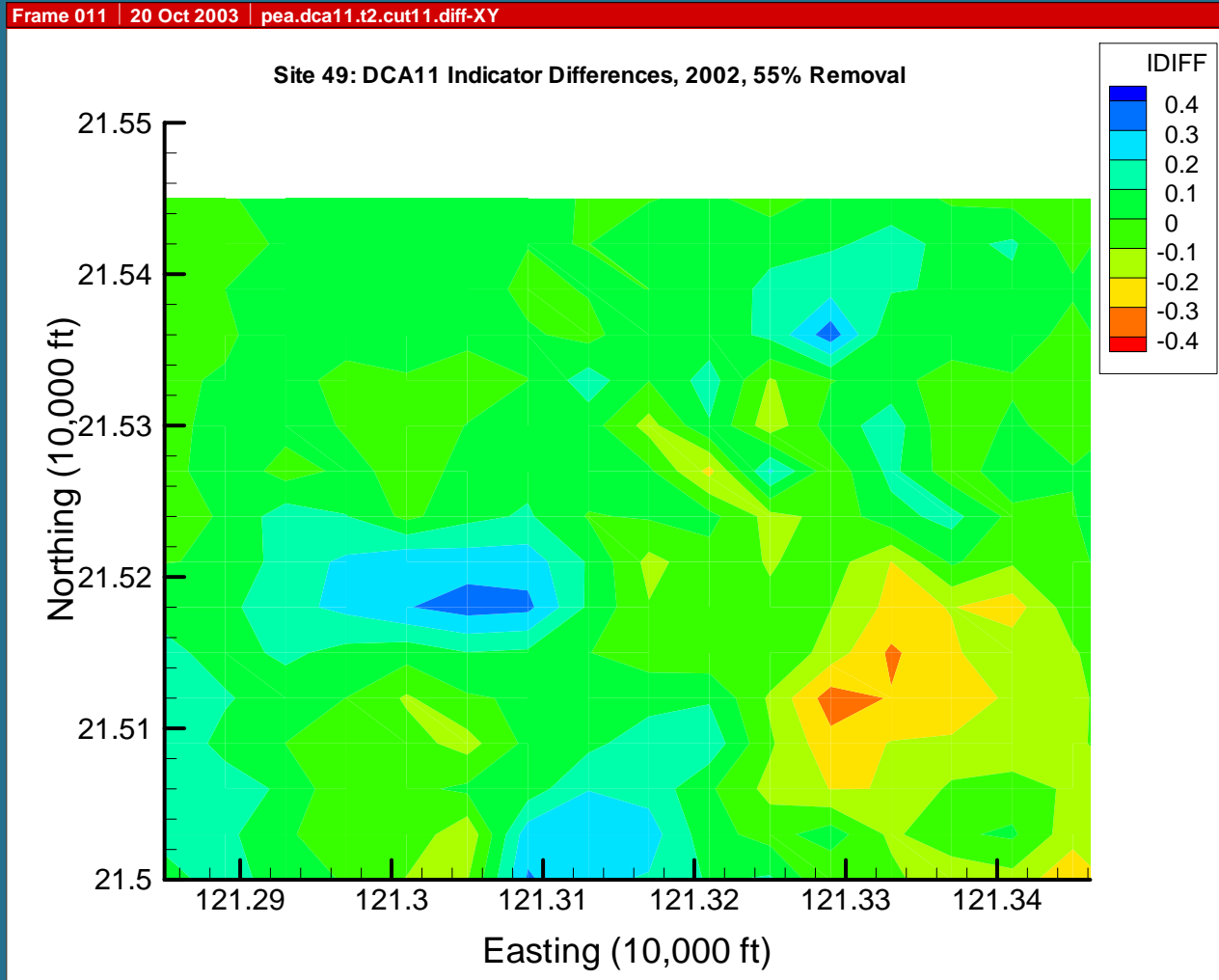


# Pease: 30% Removal

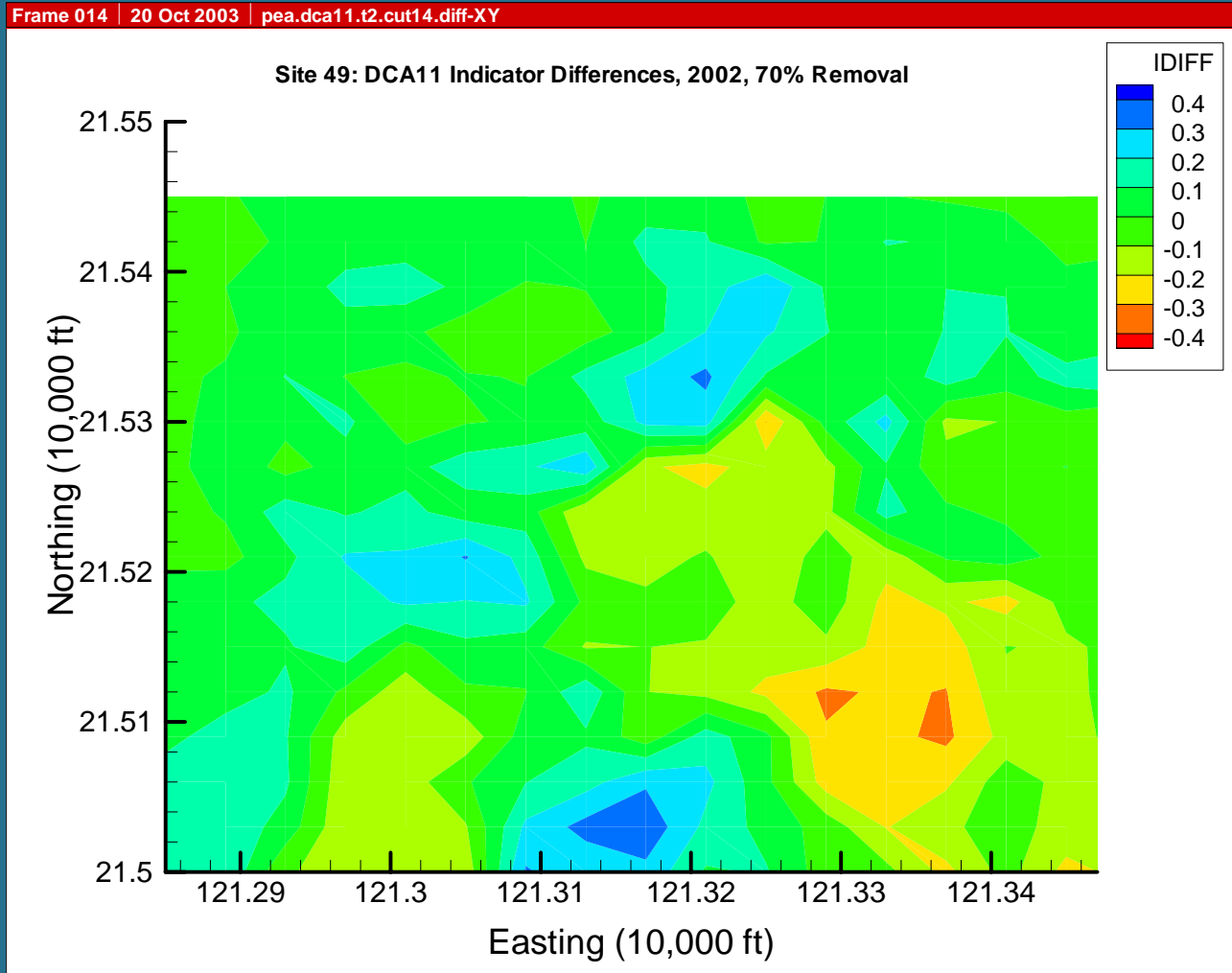




# Pease: 55% Removal



# Pease: 70% Removal

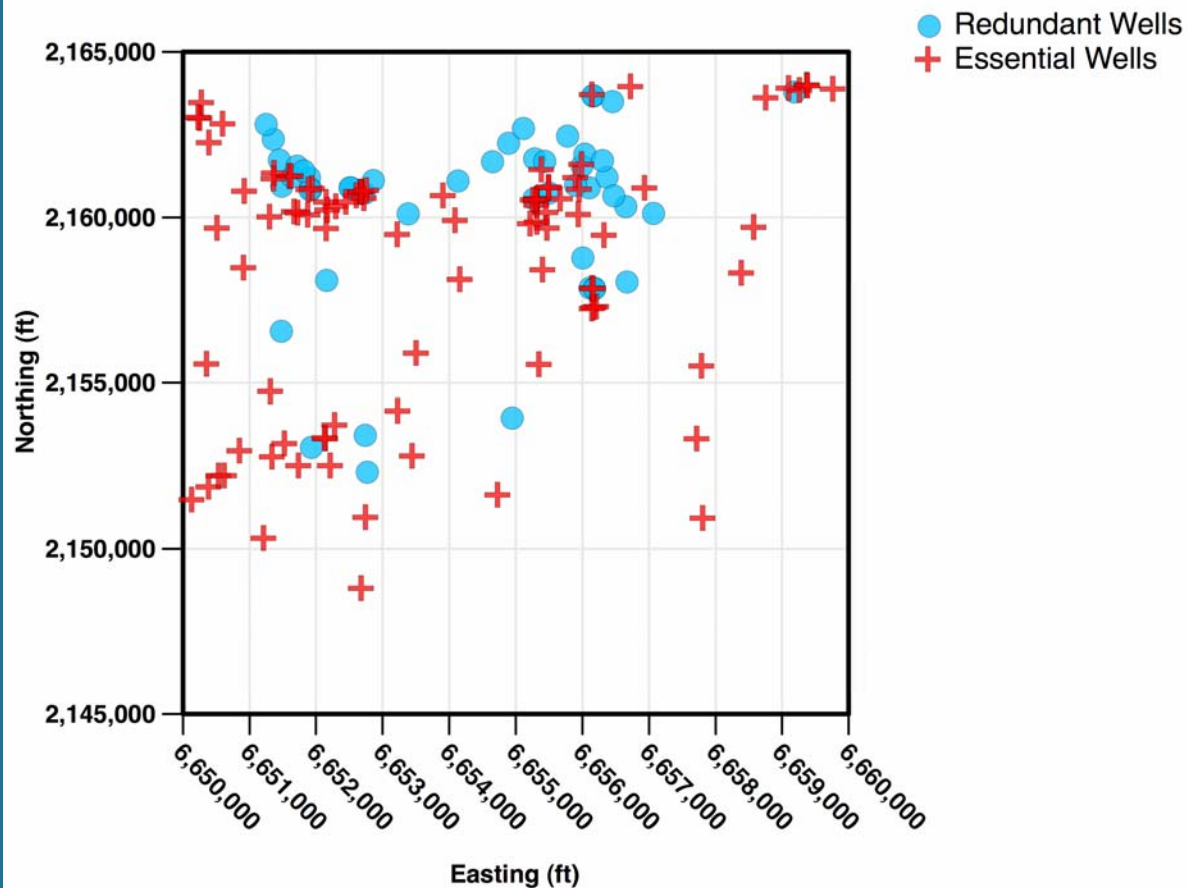


# Case Study Results

	Edwards	Loring	Pease
Original Interval	Annual	Qtrly	Annual
Optimized Interval	Every 7 Qtrs	Every 2-3 Qtrs	Biennial
Redundant Wells	20-34%	20-30%	10-36%
Cost Reduction	54-62%	33-39%	49-52%
Annual Cost Savings	\$230 K-\$266 K	\$306 K-\$358 K	\$85 K-\$89 K

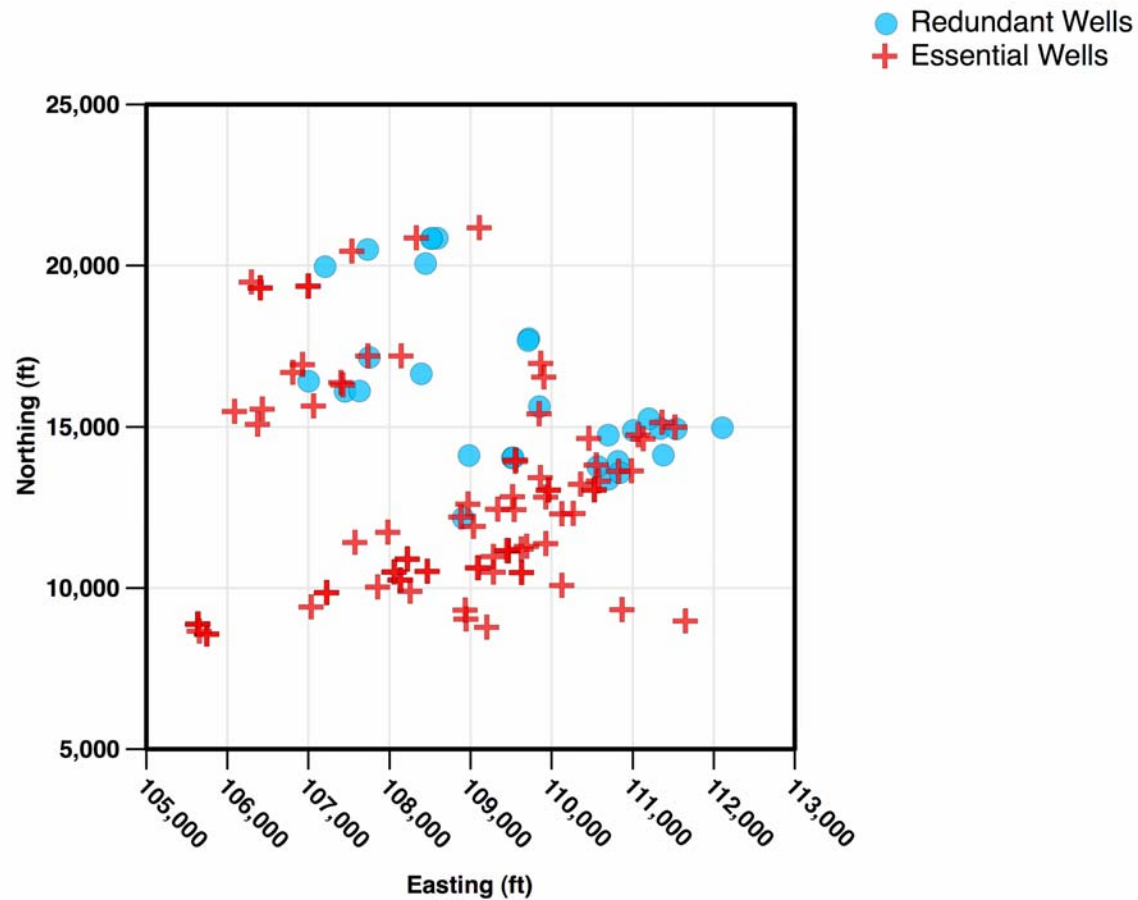
# Edwards: Optimized Wells

Edwards AFB, Sites 133 and 37, Spatial Optimization Results



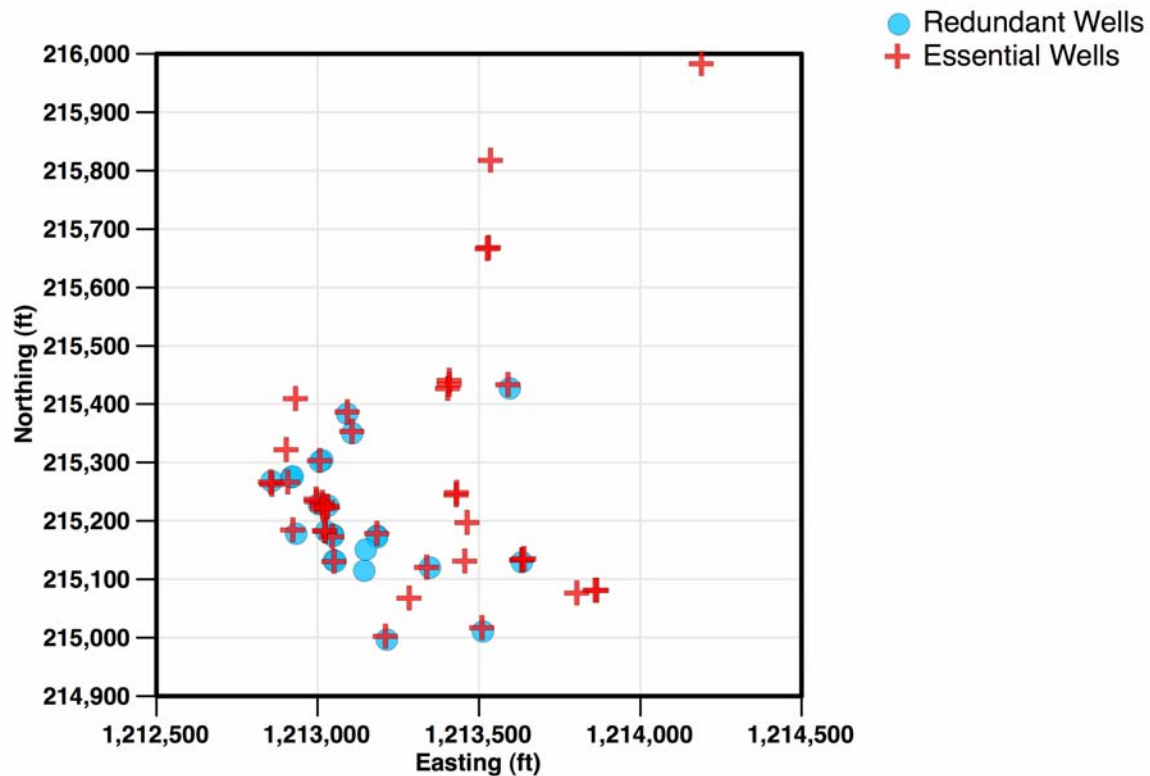
# Loring: Optimized Wells

Loring AFB, Site OU-12, Spatial Optimization Results



# Pease: Optimized Wells

Pease AFB, Site 49, Spatial Optimization Results

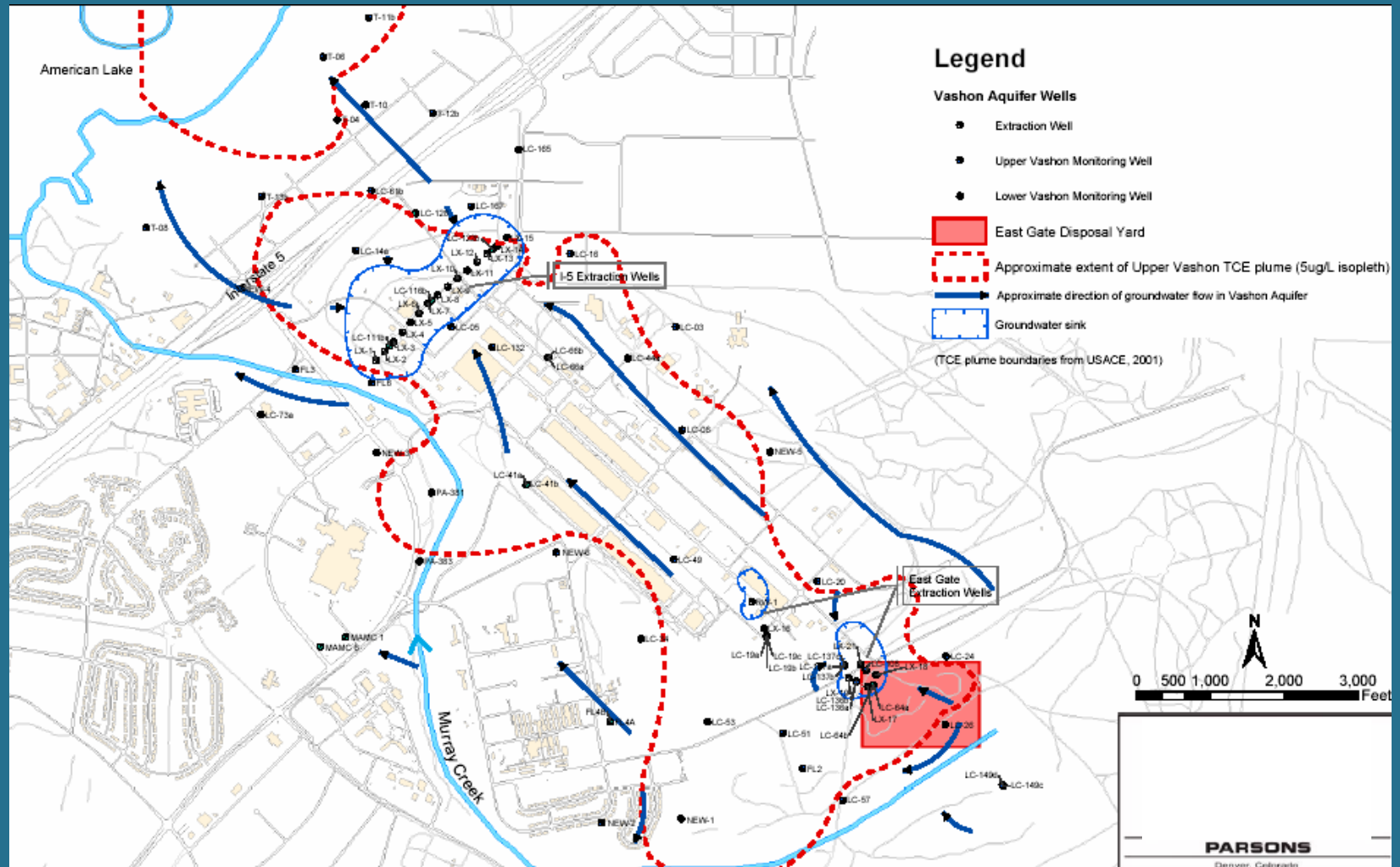


# Parsons 3-Tiered: Background

---

- Large pump & treat system, army installation, USACE project
  - 2-mile-long TCE plume from dump area (DNAPL)
  - Containment system at boundary
  - Additional wells near source
  - Hydrogeology – outwash sands, gravels, tills, non-glacial deposits; plume in outwash
- ~ 40 wells had been sampled quarterly
  - Some background, some in source, some in middle of plume, some near boundary/downgradient
  - Some wells at different depths

# Site Layout





# Previous Analyses of Monitoring Program

---

- Program: quarterly sampling of ~40 wells
- Optimization recommended in 1999 remediation system evaluation
  - Professional judgment only
  - Recommended removal of 3 wells
  - Trend assessment – lower frequency suggested
  - RSE recommended more rigorous analysis
- USACE district used MAROS to optimize
  - Removed some wells, added others in 2001
- Demonstration project also applied 3-Tiered approach

# Results of Demonstration – Qualitative Evaluation

---

- Recommended removal of 15 wells
- Reduced frequency of 11 other wells
- Recommended reduced frequency for sampling extraction wells to annually
- Recommended change in analytical method
- Revisit monitoring if change in extraction system

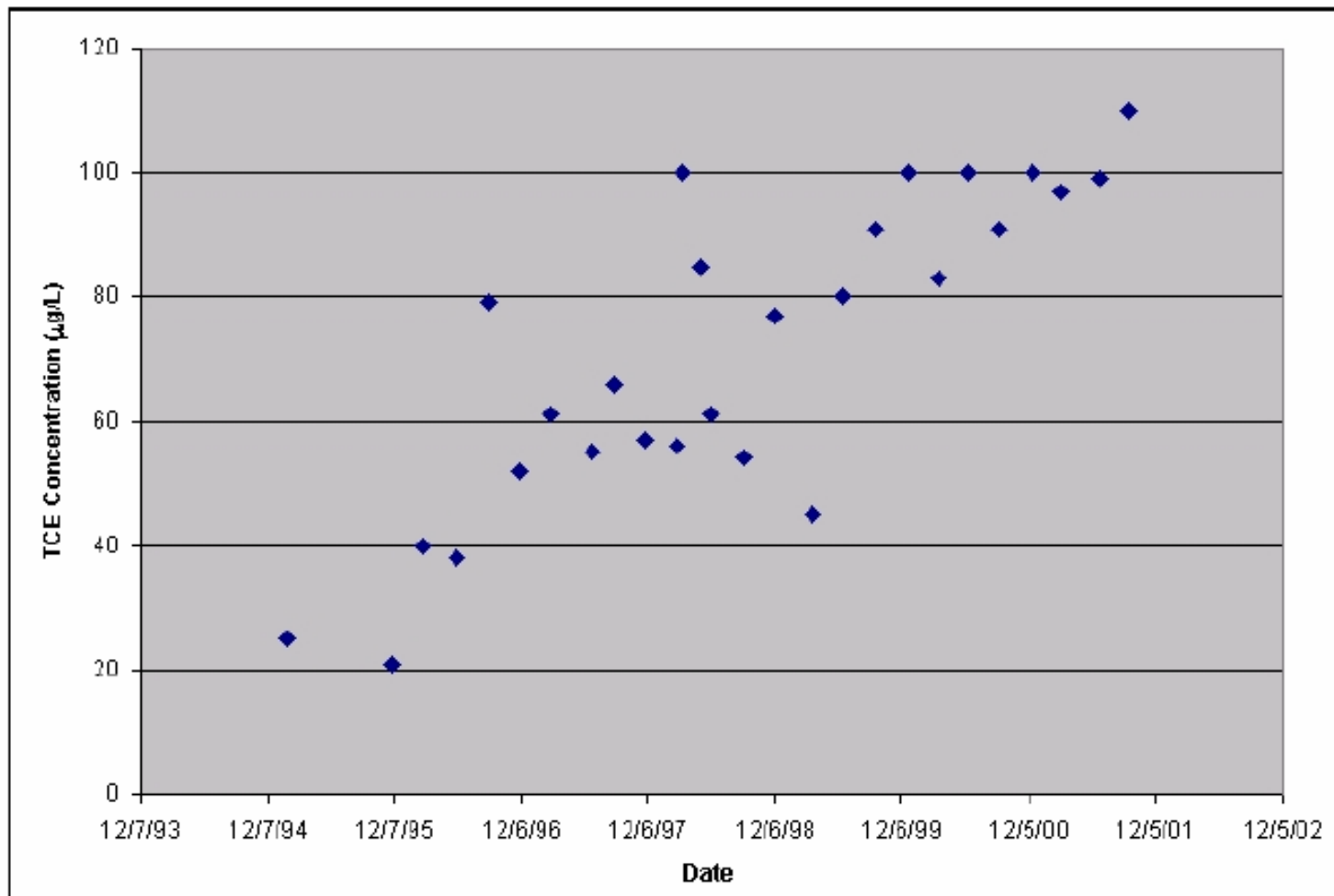
# Results of Demonstration

## – Trend Analysis

---

- Plot Concentrations over Time for Monitoring Points
- Perform Statistical Tests for Trend
  - Mann-Kendall Test (non-parametric)
  - Specified Level of Confidence in Trend
  - Quantify Trend Line
- Different Recommendations Based on Trend & Location
  - Increasing Trend: Retain if Not in Source Area
  - Decreasing Trend: Retain if in Source Area or Sentinel Well
  - No Trend: Retain if Sentinel Well or if Variability High
  - Non-Detect: Retain if Sentinel Well Only
- Recommended Removal of 20 Wells

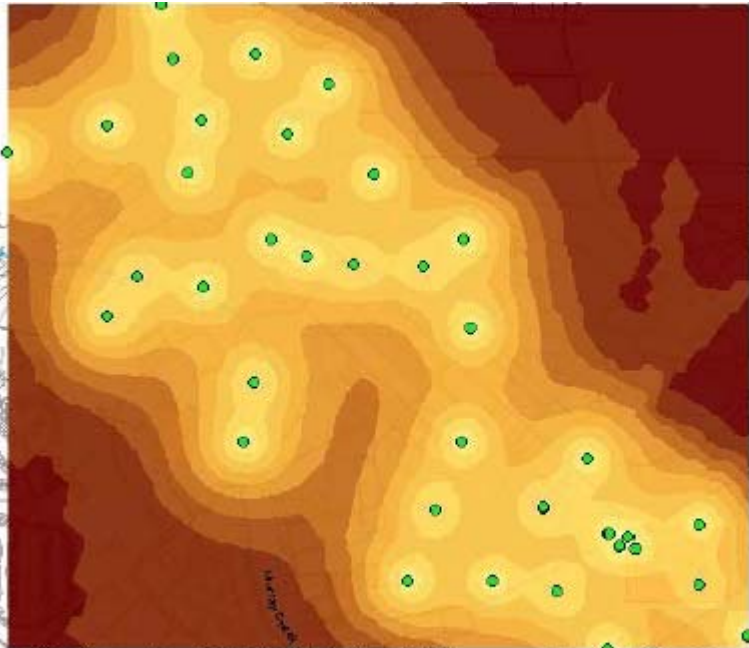
# Trend for One Monitoring Well



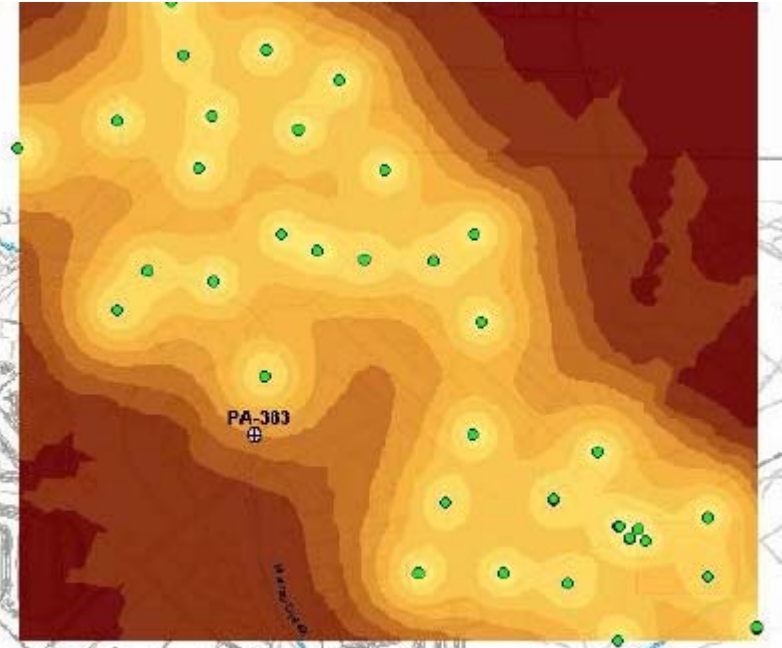
# Results of Demonstration – Spatial Network Analysis

---

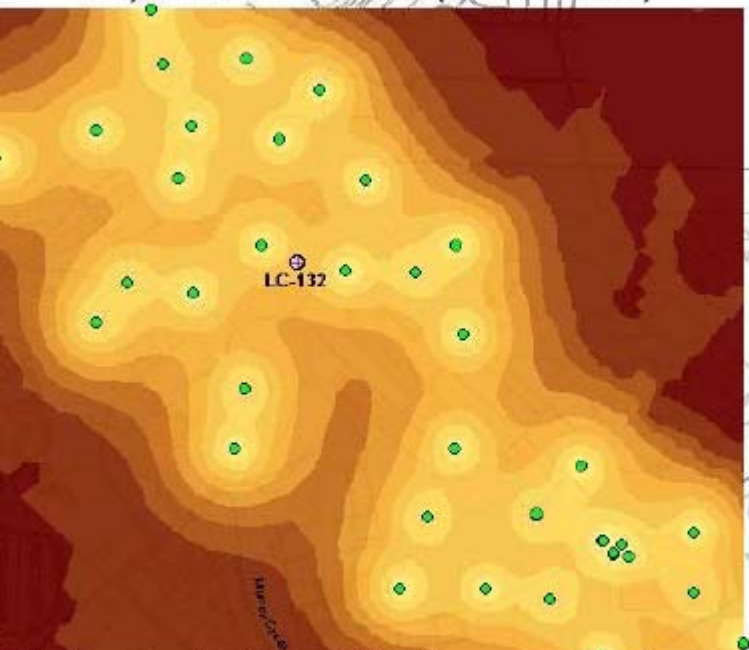
- Evaluate monitoring network using geostatistics
  - Develop variograms, model
  - Iterative kriging: drop one well at a time
  - Look at median prediction errors vs. Base case (with all wells)
  - Rank wells based on error increase if excluded
- Recommended removal of 21 wells
- Recommended adjustment of some proposed new wells in areas of high error



A) Base-case (All wells)



B) "Missing" Well PA-383

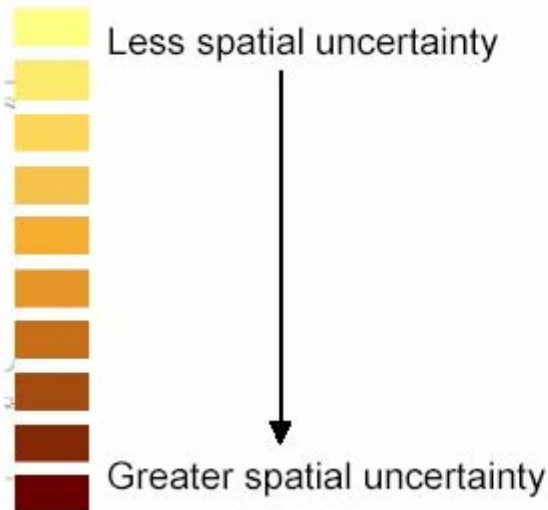


C) "Missing" Well LC-132

**Legend**

⊕ Well missing from kriging realization

**Prediction Standard Error Map**



**FIGURE 6.2**  
**IMPACT OF MISSING**  
**WELLS ON PREDICTED**  
**STANDARD ERROR**  
 Monitoring Network Optimization

# Results of Demonstration – Overall Analysis

---

- Professionals reviewed results of three analyses
- Synthesized overall recommendation:
  - Remove 13 wells, add one
  - Relative to original quarterly sampling – reduce frequency:
    - 7 semi-annually, 17 annually, 14 biennially (16 to stay quarterly); reduce sampling of extraction wells
    - Many of these changes made in 2001 evaluation
  - Net reduction in number of samples from 180 to 107/year compared to current (revised 2001) program
- Net savings: ~\$35K per year