	Information Administration Administration A-7A (Co-Located Mine and Preparation Plant/Tipple) OMB No. 1905-0167 Expires: 04/30/2011			
		Reporting	g For Calendar Year	
		I	MSHA #	
Please read the NOTICE: This report is mandatory under the Fe in criminal fines, civil penalties and other sanction see the provision on sanctions and the provision or criminal offense for any person knowingly a fictitious, or fraudulent statements as to any	deral Energy Administr ns as provided by law. concerning the disclosu nd willingly to make	For further information cor ire of information in the inst to any Agency or Depart	aw 93-275). Failure ncerning sanctions a ructions. Title 18 U	and data protections ISC 1001 makes it a
GENERAL REPORTING INSTRUCTIONS: Form 10,000 or more short tons of coal and/or worked 5 for each Mine Safety and Health Administration	5,000 hours or more du			
I. Identification. The shaded areas in this section shown in these areas by drawing a line through the section of the section				
A. Status Change: Did the ownership change d	uring the year?			
□ Yes □ No				
If Yes , give date of change and, as applicable, the second seco	ne name and address	of the new owner.	Mon	th Day Year
Name of New Owner	Name of New Mining Oper	ation		
Address of New Owner (Street)	(City)	(County)	(State)	(Zip Code)
New Owner E-mail	New Owner Phone Numbe	r	New Owner Fax Nur	nber
Please make any corrections to the mailing lab envelope provided. B. Preparer Information	Preparer Na Preparer Co Preparer St	ame: ompany Name: reet Address: ty, State, Zip: hone #: tx #:	e completed form i	n the business reply
C. Company Contact Information. The information person is a person who has oversight responsible response.				
	Contact Stre	e: mpany Name: eet Address: /, State, Zip: one #: ; #:		
D. Name and Location of Mining Operation				
	Mine Name Mine Locati Mine Locati	on (County):		

	ction and Preparation Report ine and Preparation Plant/Tipple) Page 2	Form Approved OMB No. 1905-0167 Expires: 04/30/2011 Burden: 1.6 Hours
		For Calendar Year
	MS	SHA #
E. Name and Address of Operating Company		
	Company Name: Company Address: Company City, State, Zip:	
F. Operating Company Contact Information		
	Contact Name: Contact Title: Contact Street Address: Contact City, State, Zip: Contact Phone #: Contact Fax #: Contact E-mail:	
O. T	· · · · · · · · · · · · · · · · · · ·	····
G. Type of Company Operating this Mining Operation	2. Operating Subsidiary	Itions of company types).
If you checked Box 1 in Section G above, please skip to S about your Parent Company. If you checked Box 3, pleas are providing services at this mining operation. If there information for Sections H and I on a separate sheet of p H. Parent Company or Contractee	se complete Sections H and I with information is more than one Parent Company or Cont	on about the Contractee for which you
	Company/Contractee Name: Company/Contractee Address: Company/Contractee City, State, Zip:	
I. Parent Company or Contractee Contact Informatio	n	
	Contact Name: Contact Title: Contact Street Address: Contact City, State, Zip: Contact Phone #: Contact Fax #: Contact E-mail:	

Energy Information Administration	Coal Production and F -Located Mine and Pre Page	epar	-	Form Approved OMB No. 1905-0167 Expires: 04/30/2011 Burden: 1.6 Hours
			Reporting For Calendar Year	
			MSHA #	
J. Kind of Mining Operation				
Underground Mine Surface Mine				
 Other Facility (if you checked this I 	box, please specify the typ	be of	other facility below)	
Preparation Plant				
 Loading Dock Train Loadout 				
Type and Share by Production N	lethod For		Type and Share by Production Methoo Surface Mines	For
Underground Mines	Continuouo			0/
□ Drift % □ Shaft %	Continuous Conventional		Contour Strip Area	%
□ Slope %	Longwall		Open Pit	%
	Shortwall		Mountaintop Removal	%
 %	Other		Auger, Highwall Mine or Punch	%
100%			Silt, Culm, Refuse bank, Slurry Dam or Dredge	%
				100%
K. Union Identification. Check the box that Is this mining operation unionized? If yes, enter union name here:		oerat □	ion and identify the union, if applicable. No	
L. Mining Location				
	ent either the center of m	ining	t defines the predominant area of mining in the rep activity or a central point within the predominar ress of mining.	
Longitude Degrees Minu	utes Seconds	I	atitude Degrees Minutes Seconds	
2. Datum. Please identify the method and da apply).	atum that was used in deter	rmini	ng the longitude and latitude locations (Please che	ck all boxes tha
 Maps on Us (www.mapsonus.com) U.S. Census Bureau TIGER Map S Global Positioning System (GPS) U.S. Geological Survey MapFinder Unknown Other 	Service r (www.usgs.gov)			
If you selected GPS, USGS or Other, pleas	e indicate datum below:			
 NAD27 (North American Datum 19 WGS84 (World Geodetic Survey 1 NAD83 (North American Datum 19 Unknown Other 	127) 984) 183)			

U.S. Department of Energy Energy Information Administration Form EIA-7A (April 2008)	Coal Production and Preparation Report (Co-Located Mine and Preparation Plant/Tipple) Page 4	Form Approved OMB No. 1905-0167 Expires: 04/30/2011 Burden: 1.6 Hours	
	Reporting For Calendar Year		

II. Annual Productive Capacity. Report the maximum amount of coal that your mining operation could have produced during the year with the existing mining equipment in place, assuming that the labor and materials sufficient to utilize the equipment were available, and that the market existed for the maximum coal production.

s.t.

s.t.

%

III. Coal Beds Mined. Report the coal bed name, average thickness, percentage of mined coal and rank for each bed mined in the reporting year. Please exclude partings of 1 inch or thicker from reported average coal bed thicknesses. *Coal mined from the same bed should be reported on one line. An exception is made if the same bed was mined in different pits or sections and if the average thicknesses in those locations differ by 20% or more. If so, please report separately the average thickness, percentage and rank of the coal bed in the different mining locations. See Section G of the Instructions for Classification Codes. If more space is needed, please attach an additional page.*

For EIA Use Only	(1) Name of Code Bed	(2) Average Thickness (inches)	(3) Share of Production (%)	(4) Coal Classification Code
			100%	

IV. Recoverable Reserves

A. Recoverable Reserves. Enter the tonnage representing remaining coal reserves at this mine at the end of the reporting year that you estimate can be recovered (mined) in the future. Exclude coal left in place after mining. Report to the level of accuracy known, assuming today's prices and equipment currently owned and operable. *If your recoverable reserves quantity increased or decreased by more than 40% from last year's response, please explain the change in the remarks section.*

B. Recovery Percentage. Enter the recovery rate used to estimate reserves at this mine. Report the mining recovery rate to the nearest whole percent. *Minable coal tonnage multiplied by the mining recovery rate should equal the level of recoverable coal reserves.*

V. Dispositions of Coal During the Reporting Calendar Year

	Quantity (short tons)	Total Revenue or Value (dollars)
A. Open Market Sales. Sales of coal to all buyers (e.g., other coal mining companies, wholesale or retail coal dealers or brokers, employees and all consumers)		
B. Captive Market Sales . Sales of coal to, or transfers of coal for the use of, the parent company or a subsidiary of the parent company.		
C. Coal Consumed to Operate This Mine (Please exclude coal consumed to generate electricity that is sold to the grid).		
D. Beginning Coal Stocks. Amount of coal stocks held at this mine at the beginning of the reporting year including adjustments. Do not include pit inventory in coal stocks. Coal stocks are defined as coal that has been mined and stored awaiting shipment or transfer to a user. Pit inventory is coal in place which has been surveyed or prepared for mining.		
E. Ending Coal Stocks. Amount of coal stocks held at this mine at the end of the reporting year. Do not include pit inventory in coal stocks. See definitions in D above.		
F. Export coal. The total amount of export coal from both Open/Market Sales at this mine during the reporting calendar year. Note: Producers are required to file with the IRS to quantify the amount of export coal. The coal export quantity reported on this form should be the same as reported to the IRS.		

U.S. Department of Energy
Energy Information Administratior
Form EIA-7A
(April 2008)

Coal Production and Preparation Report (Co-Located Mine and Preparation Plant/Tipple) Page 5

Form Approved OMB No. 1905-0167 Expires: 04/30/2011 Burden: 1.6 Hours

Reporting For Calendar	Year			1

MSHA #

%

%

100%

If coal Open Market sales, as reported in V.A above, are to wholesale or retail coal dealers or brokers, please provide the coal purchasers' information below.

(1) Contact Name	(2) Purchaser	(3) Contact E-mail Address	(4) Contact Phone Number

VI. Coal Preparation. Complete this section only if this mine operation includes a preparation plant or tipple which crushes, screens, or mechanically cleans coal.

a. Percentage of coal prepared which originated at underground mines

b. Percentage of coal prepared which originated at surface mines

c.	Total	coal	prepared

VII. Additional Remarks. Attach another sheet of paper if necessary.

VIII. Point of Contact. Enter the name, title, telephone number and e-mail address of your company representative who can answer questions regarding information provided on this form.

Name

Title

Telephone Number

E-mail Address