DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-354-003]

Rockies Express Pipeline LLC; Notice of Compliance Filing

November 27, 2007.

Take notice that on November 14, 2007, Rockies Express Pipeline LLC (Rockies) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed on the filing, with an effective date of December 14, 2007.

Rockies states that the filing is being made in compliance with the Commission's orders issued on September 21, 2006 and April 19, 2007.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time December 4, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–23455 Filed 12–3–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-27-000]

Tennessee Gas Pipeline Company; Notice of Application

November 27, 2007.

Take notice that on November 14, 2007, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana, Houston, Texas 77002, filed in Docket No. CP08-27-000, an application pursuant to section 7of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations to construct the Carthage Expansion Project (Project). The Project involves the construction of a new 7,700 horsepower compressor station in DeSota Parish, Louisiana, on Tennessee's Line 700-1; the installation of a 10,310 horsepower gas turbine unit to upgrade and replace compression at Tennessee's existing Compressor Station 47 on its Line 100 in Ouachita Parish, Louisiana; and the construction of 1.1 miles of twelve-inch pipe and meter facilities also in Ouachita Parish, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is accessible online at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 420-5589.

Specifically, Tennessee seeks authority to increase capacity on its Line 700–1 from Carthage, Panola County, Texas, to Natchitoches, Natchitoches Parish, Louisiana, and to increase capacity and establish an interconnect on its Line 100 in Ouachita Parish, Louisiana, with Entergy Louisiana, LLC (Entergy) at Entergy's Perryville Generation Station (Power Plant). The Project will allow Tennessee to provide 100,000 Dth/d of firm transportation service for the Power Plant. Incidental to the Project, Tennessee will utilize this expansion as an opportunity to replace three older 1,100 horsepower compressor units at its Compressor Station 47 in Ouachita Parish, Louisiana, which Tennessee states were installed in 1948 under FPC Docket No. G-808 (6 FPC 122 (1947). The estimated total cost of the Project is

approximately \$38.5 million—\$26.9 million for the expansion component and \$11.6 million for the replacement component.

Any questions regarding this application should be directed to Jay v. Allen, Senior Counsel, 1001 Louisiana, Houston, Texas 77002, at (713) 627– 5415.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site under the "e-Filing" link at *http://www.ferc.gov.* The Commission strongly encourages intervenors to file electronically. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: December 18, 2007.

Kimberly D. Bose,

Secretary. [FR Doc. E7–23451 Filed 12–3–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-208-000]

Rockies Express Pipeline, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed REX East Project

November 23, 2007.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this draft Environmental Impact Statement (EIS) for the construction and operation of the natural gas pipeline facilities proposed by Rockies Express Pipeline LLC (Rockies Express) in the abovereferenced docket. The Project facilities would be located in Wyoming, Nebraska, Missouri, Illinois, Indiana, and Ohio.

This draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The U.S. Army Corps of Engineers, U.S. Fish and Wildlife Service, Natural Resources Conservation Service, and Illinois Department of Agriculture are cooperating agencies for the development of the EIS. A cooperating agency has jurisdiction by law or special expertise with respect to potential environmental impacts associated with the proposal and is involved in the NEPA analysis.

The FERC staff concludes that if the Project is constructed and operated in accordance with applicable laws and regulations, and the project sponsor's proposed mitigation, and the staff's additional mitigation recommendations, it would have mostly limited adverse environmental impacts and would be an environmentally acceptable action.

As currently proposed, the Rockies Express (REX) East Project would consist of the construction and operation of approximately 639.1 miles of natural gas pipeline and a total of 225,716 horsepower (hp) of new compression. The REX East Project would be part of the Rockies Express Pipeline System—a 1,679-mile natural gas pipeline system that would extend from Colorado to Ohio. The Project pipeline would deliver up to 1.8 billion cubic feet per day of gas to other interstate natural gas pipelines. The Project would provide access to an additional 16 inter- and intra-state natural gas pipelines at 20 interconnect points. Specifically, the draft EIS addresses the potential environmental effects of the construction and operation of the following natural gas pipeline facilities proposed by Rockies Express:

• 639.1 miles of 42-inch-diameter natural gas pipeline in Missouri, Illinois, Indiana, and Ohio;

• Seven new compressor stations (Mexico Compressor Station in Audrain County, Missouri; Blue Mound Compressor Station in Christian County, Illinois; Bainbridge Compressor Station in Putnam County, Indiana; Hamilton Compressor Station in Butler County, Ohio; Chandlersville Compressor Station in Muskingum County, Ohio; Arlington Compressor Station in Carbon County, Wyoming; and Bertrand Compressor Station in Phelps County, Nebraska; and

• 20 meter stations and associated interconnecting pipeline facilities at 13 locations along the proposed pipeline route and 42 mainline valves.

Comment Procedures and Public Meetings

Any person wishing to comment on the draft EIS may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that the Commission receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received and properly recorded:

• Send an original and two copies of your comments to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426.

• Reference Docket No. CP07–208–000.

• Label one copy of the comments for the attention of Gas Branch 2.

• Mail your comments so that they will be received in Washington, DC on or before January 14, 2008.

The Commission strongly encourages electronic filing of any comments, interventions or protests to this proceeding. See 18 Code of Federal Register (CFR) 385.2001(a)(1)(iii) and the instructions on the Commission's Internet Web site (http://www.ferc.gov) under the "e-Filing" link and the link to the User's Guide. Before you can submit comments, you will need to create a free account, by clicking on "Sign-up" under "New User." You will be asked to select the type of submission you are making. This type of submission is considered a "Comment on Filing." Comments submitted electronically must be submitted by January 14, 2008.

In lieu of sending written comments, you are invited to attend public comment meetings the FERC has scheduled as follows:

- January 7, 2008 6 p.m. to 10 p.m. Lanphier High School, 1300 N 11th Street, Springfield, IL 62702, (217) 525–3080
 - Clark's Hall Reception Area, 2155 E U.S. Highway 36, Rockville, IN 47872, (765) 569–5794
 - Zanesville High School, 1701 Blue Avenue, Zanesville, OH 43701, (740) 588–4203
- January 8, 2008 6 p.m. to 10 p.m. Pittsfield High School, 201 E Higbee Street, Pittsfield, IL 62363, (217) 285–6888
 - Greensburg Jr. High School, 505 E Central Ave, Greensburg, IN 47240, (812) 663–7523