DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07-340-002]

Columbia Gas Transmission Corporation; Notice of Compliance Filing

July 9, 2007.

Take notice that on July 3, 2007, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Substitute Sixth Revised Sheet No. 390, with effective date of January 1, 2008.

Columbia states that it is submitting this substitute revised tariff sheet to correct a typo that was discovered in its June 26, 2007 Compliance Filing in the above-referenced proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of § 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–13851 Filed 7–17–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07-518-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 9, 2007.

Take notice that on July 3, 2007 Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Second Revised Sheet No. 487, with an effective date of August 2, 2007.

Columbia states that it is revising Section 48 of the General Terms and Conditions of its tariff (Offsystem Pipeline Capacity) to address how limitations imposed by the offsystem capacity provider may affect service provided by Columbia on the offsystem capacity pursuant to the terms and conditions of its Tariff.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of § 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a

document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Kimberly D. Bose,

Secretary. [FR Doc. E7–13853 Filed 7–17–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-410-000]

Equitrans, L.P.; Notice of Application

July 6, 2007.

Take notice that on June 27, 2007 Equitrans, L.P. (Equitrans), 225 North Shore Drive, Pittsburgh, Pennsylvania, 15212, filed in Docket No. CP07-410-001, an application pursuant to section 7(b) of the Natural Gas Act (NGA), to abandon, approximately 71.57 miles of 8-inch diameter pipeline, two (2) appurtenant compressor stations and related facilities in Allegheny, Cambria, Indiana and Westmoreland Counties, Pennsylvania, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may also be viewed on the Commission's website at: *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, call (202) 502-8659 or TTY, (202) 208-3676.

Any questions regarding this application should be directed to David K. Dewey, Vice President & General Counsel, Equitrans, L.P., 225 North Shore Drive, Pittsburgh, Pennsylvania, 15212, telephone (412) 395–2566, fax (412) 395–3311

Pursuant to §157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental

Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the

Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at: *http:// www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at: http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on July 27, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–13820 Filed 7–17–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP07-414-000; CP07-415-000; CP07-416-000]

Golden Triangle Storage, Inc. Notice of Applications

July 9, 2007.

Take notice that on June 29, 2007 and as supplemented on July 6, 2007 Golden Triangle Storage, Inc. (Golden Triangle), 1200 Smith Street, Suite 900, Houston, Texas 77002, pursuant to section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission's regulations, filed an abbreviated application for certificates of public convenience and necessity, seeking authority to develop and operate a twocavern salt dome natural gas storage facility located near Beaumont in Jefferson and Orange Counties, Texas; to provide open-access firm and interruptible storage and hub services in interstate commerce at market-based rates under 18 CFR part 284, subpart G; and to undertake the limited construction and operation activities

permitted under 18 CFR part 157, subpart F. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http:// www.ferc.gov* using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport or call toll-free, (866) 208–3676, or for TTY, (202) 502– 8659.

Any questions regarding this application should be directed to David Schultz, Project Manager, Golden Triangle Storage, Inc., 1200 Smith Street, Suite 900, Houston, TX 77002, phone: (832) 397–3739, e-mail: goldentrianglestorage@ aglresources.com.

The Golden Triangle Storage Project consists of developing two natural gas storage caverns in the Spindletop salt dome, developing up to five salt brine disposal wells, installing a 16-inch freshwater pipeline, installing a 16-inch brine disposal pipeline, installing a leaching plant, installing 14,205 horsepower of compression, and installing approximately 8.9 miles of 24inch header pipeline and six associated meter stations and pipeline interconnects. Golden Triangle says that the facilities will ultimately provide an estimated 16 billion cubic feet (Bcf) of high deliverability, multi-cycle working storage capacity in two stages of development. In the first stage, Golden Triangle will solution mine each of the storage caverns to a volume of 8.2 million barrels for a working storage capacity or about 6 Bcf per cavern, and then place the caverns in commercial service, the first in late 2010 and the second in early 2013. Thereafter, in the second stage, through use of a partial cavern refilling solution mining technique, Golden Triangle proposes to gradually enlarge each of the caverns over a 10-12 year period to a potential maximum volume of up to 12.5 million barrels for a working storage capacity of 8 Bcf per cavern (16 Bcf in total). Golden Triangle seeks Commission certificate authorizations for both caverns and both stages of cavern development at this time.

Golden Triangle says that the need for the Project's services has already been confirmed by the market. In response to a non-binding open season held in May 2007, Golden Triangle received bids representing about three and a half times the initial 6 Bcf working gas capacity of Cavern 1 from a diverse group of potential customers, including marketers, producers and other entities. Golden Triangle is now negotiating