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Comment Date: 5 p.m. Eastern Time, Tuesday, November 27, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-23065 Filed 11-26-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR07-12-002]

Enterprise Texas Pipeline LLC; Notice of Compliance Filing

November 19, 2007.

Take notice that on November 13, 2007, Enterprise Texas Pipeline LLC filed a Report of Refunds in compliance with the Commission's letter order issued on September 4, 2007 in Docket Nos. PR07-12-000 and PR07-12-001.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time, Monday, November 26, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-23040 Filed 11-26-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 349-134 and 2407-121]

Alabama Power Company; Notice of Availability Of Environmental Assessment

November 19, 2007.

An environmental assessment (EA) is available for public review. The EA was prepared for an application filed by Alabama Power Company (licensee) on October 23, 2007, and supplemented on November 14, 2007, requesting Commission approval for a drought-based temporary variance to the Martin Project (FERC No. 349) rule curve and associated temporarily modified minimum flows from the Thurlow development of the Yates and Thurlow Project (FERC No. 2407). The projects are located on the Tallapoosa River in the counties of Coosa, Elmore and Tallapoosa, Alabama.

The EA evaluates the environmental impacts that would result from approving the licensee's temporary variance to the Martin Project rule curve and associated minimum flow modification from the Thurlow Development. The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is available for review in the Commission's Public Reference Room. A copy of the EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-349) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-23039 Filed 11-26-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-444-000]

Jordan Cove Energy Project, L.P.; Notice of Technical Conference

November 19, 2007.

On Wednesday, December 12, 2007, at 9 a.m. (PST), staff of the Office of Energy Projects will convene an engineering design and technical conference regarding the proposed Jordan Cove LNG import terminal. The conference will be held at the Red Lion Hotel in Coos Bay, Oregon. The hotel is located at 1313 N Bayshore Dr. #1, Coos Bay, OR 97420. For hotel details call (541) 267-4141.

In view of the nature of critical energy infrastructure information and security issues to be explored, the cryogenic conference will not be open to the public. Attendance at this conference will be limited to existing parties to the proceeding (anyone who has specifically requested to intervene as a party) and to representatives of interested federal, state, and local agencies. Any person planning to attend the December 12th cryogenic conference *must register* by close of business on Monday, December 10, 2007.

Registrations may be submitted either online at <http://www.ferc.gov/whats-new/registration/cryo-conf-form.asp> or by faxing a copy of the form (found at the referenced online link) to 202-208-0353. All attendees must sign a non-disclosure statement prior to entering the conference. Upon arrival at the hotel, check the reader board in the hotel lobby for venue. For additional information regarding the cryogenic conference, please contact Steven Busch at 202-502-6353.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-23041 Filed 11-26-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER07-1372-000, ER07-1372-001]

Midwest Independent Transmission System Operator, Inc.; Notice of Staff Technical Conference

November 19, 2007.

Take notice that on December 6, 2007, a staff technical conference will be held

at the Federal Energy Regulatory Commission to discuss the market power analysis and mitigation measures set forth in the Midwest Independent Transmission System Operator, Inc.'s (Midwest ISO) ancillary services market proposal. This technical conference was established in an Order Establishing Technical Conference in the above-captioned dockets, issued November 19, 2007. It will be held in the Commission Meeting Room at the headquarters of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC from 9 a.m.–4 p.m. (EST).

The technical conference will be divided into two sessions. The first session will address market power issues and the second session will address mitigation issues. The format of the conference and sessions will be as follows:

Staff and Midwest ISO Introduction To Conference: 9–9:15.

First Session: Market Power Issues:

Independent Market Monitor (IMM) Presentation Addressing Appendix Questions: 9:15–9:45.

(See attached Appendix to this Notice)

Questions and Issues From Parties: 9:45–11:30.

Staff Follow-up Questions: 11:30–12.

Lunch: 12–1.

Second Session: Mitigation Issues:

IMM Presentation Addressing Appendix Questions: 1–1:30.

Questions and Issues From Parties: 1:30–3:15.

Staff Follow-up Questions: 3:15–3:45.

Next Steps: 3:45–4.

The conference is open for the public to attend. The conference will not be transcribed and telephone participation will not be available.

The Commission will accept written comments on the discussion at this technical conference no later than 5 p.m. Eastern Time on December 20, 2007, and reply comments no later than 5 p.m. Eastern Time on January 7, 2008.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–208–1659 (TTY), or send a FAX to 202–208–2106 with the required accommodations.

For more information about this conference, please contact: John Nail, Office of Energy Market Regulation,

Federal Energy Regulatory Commission, (202) 502–8209, john.nail@ferc.gov.

Kimberly D. Bose,
Secretary.

Appendix

The following questions pertain to aspects of the Midwest ISO proposal that require further clarification. The Midwest ISO is requested to provide materials at the conference addressing these questions and to be prepared to discuss them. The Midwest ISO should provide its full and complete answers to all questions for the record of this proceeding in its filing of comments.

Questions To Be Discussed in the First Session

- Provide a market power analysis for the spring and fall shoulder seasons. Present the results of the new analysis at the technical conference.

- The definition of ancillary services sub-markets:

- Provide the basis for how the sub-markets and reserve zones are defined and explain the differences between the two.

- Is the IMM market power analysis for only illustrative purposes or is it intended to be relied on in this proceeding?

- How will the potential for market power be evaluated as a result of any zonal reconfiguration?

- Either submit separate analyses for spinning and supplemental reserves or provide an analysis demonstrating that the two products are substitutes for each other. Present the results of the analysis at the technical conference.

- Provide historical data, separately for each ancillary services product (regulating reserves, spinning reserves and supplemental reserves), since the start of the Midwest ISO energy markets that indicates: (1) The capacity (in MWs) and number of generator resources that could provide ancillary services; and (2) the actual ancillary services provided, in MW and number of generator resources. Present the results of the analysis at the technical conference.

Questions To Be Discussed in the Second Session

- What is the basis for the IMM's conclusion that there will be sufficient competition to ensure just and reasonable prices in those hours and locations when mitigation thresholds are not triggered?

- Explain how reference levels are determined for suppliers in constrained areas, such as those identified in the IMM analysis. In his testimony, the IMM indicates reference levels are based on competitive offers. Please provide the basis for this assertion and explain whether all offers by suppliers in constrained areas are considered to be offers made under competitive conditions. If not, how does the IMM determine which offers are made under competitive conditions?

- Is a backstop reference price, such as is used in the New York Independent System Operator (NYISO), appropriate for sub-markets with only one or two suppliers? Explain the reasons underlying your response.

- Considering the market power characteristics of the Midwest ISO ancillary services market and its sub-markets, what are the pros and cons of conduct/impact mitigation compared to mitigating offers at a cost-based rate?

- What method and criteria will the IMM use to audit and identify any supplier that withholds power in either the energy or ancillary services markets, including during periods of scarcity pricing?

- The Midwest ISO states that variations of how it intends to mitigate its ancillary services market are being used by existing RTOs/ISOs. Explain the similarities and differences between the Midwest ISO mitigation proposal and the PJM Interconnection (PJM) and California Independent System Operator (CAISO) ancillary services markets mitigation programs.

- The Midwest ISO states that there are no unreasonable barriers to entry that would compromise the competitiveness of the Regulating Reserve market. Prospectively, what will the Midwest ISO do to ensure a lack of barriers to entry and encourage suppliers to bid into the congested submarket areas?

[FR Doc. E7–23038 Filed 11–26–07; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OA–2007–0933; FRL–8499–6]

Agency Information Collection Activities; Proposed Collection; Comment Request; Confidential Financial Disclosure Form for Special Government Employees Serving on Federal Advisory Committees at the U.S. Environmental Protection Agency; EPA ICR No. 2260.02, OMB Control No. 2090–0029

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501, *et seq.*), this document announces that EPA is planning to submit a request to renew an existing approved Information Collection Request (ICR) to the Office of Management and Budget (OMB). This ICR is scheduled to expire on 2/29/2008. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before January 28, 2008.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA–HQ–OA–2007–0933 by one of the following methods: