Issued at Washington, DC, on February 25, 2005.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer. [FR Doc. 05-4115 Filed 3-2-05; 8:45 am]

BILLING CODE 6405-01-P

# DEPARTMENT OF ENERGY

## **Environmental Management Site-**Specific Advisory Board, Fernald

AGENCY: Department of Energy. ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EMSSAB), Fernald. The Federal Advisory Committee Act (Pub. L. 92– 463, 86 Stat. 770) requires that public notice of this meeting be announced in the Federal Register.

DATES: Saturday, March 12, 2005, 8:30 a.m.-12 noon.

**ADDRESSES:** Ross Township Firehouse, 2565 Cincinnati-Brookville Road, Ross Township, Ohio 45061.

## FOR FURTHER INFORMATION CONTACT:

Doug Sarno, The Perspectives Group, Inc., 1055 North Fairfax Street, Suite 204, Alexandria, VA 22314, at (703) 837–1197, or e-mail

djsarno@theperspectivesgroup.com.

# SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

- 8:30 a.m. Call to Order 8:35 a.m. Updates and
- Announcements
- -Projects and Updates
- -Silos and Critical Analysis Team
- Environmental Management Budget
- —Ex-Officio Updates

9 a.m. Legacy Management Updates

- 9:45 a.m. FCAB History Project
  - -Structure
- —Examples
- 10:30 a.m. Break
- 10:45 a.m. Workshop Plans
- —History Roundtable
  - -Educators Workshop
- 11:30 a.m. Preparation for April SSAB **Chairs Meeting**
- 11:50 a.m. Public Comment
- 12 p.m. Adjourn

Public Participation: The meeting is open to the public. Written statements may be filed with the Board chair either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should

contact the Board chair at the address or telephone number listed below. Requests must be received five days prior to the meeting and reasonable provisions will be made to include the presentation in the agenda. The Deputy Designated Federal Officer, Garv Stegner, Public Affairs Office, Ohio Field Office, U.S. Department of Energy, is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comment will be provided a maximum of five minutes to present their comments. This Federal **Register** notice is being published less than 15 days prior to the meeting date due to programmatic issues that had to be resolved prior to the meeting date.

Minutes: The minutes of this meeting will be available for public review and copying at the Department of Energy's Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, between 9 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to the Fernald Citizens' Advisory Board, Phoenix Environmental Corporation, MS-76, Post Office Box 538704, Cincinnati, OH 43253–8704, or by calling the Advisory Board at (513) 648-6478.

Issued in Washington, DC, on February 28, 2005.

#### **Rachel Samuel**,

Deputy Advisory Committee Management Officer.

[FR Doc. 05-4117 Filed 3-2-05; 8:45 am] BILLING CODE 6450-01-M

## DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. CP05-73-000]

## Northern Natural Gas Company; Notice of Application

February 25, 2005.

Take notice that on February 18, 2005, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed an application in Docket No. CP05-73-000 pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157(A) of the Commission's Regulations, for authorization to construct and operate two pig launchers, with appurtances, located in Carver County, Minnesota, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be also viewed on the Web

at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERCOnline Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

The pig launchers would be attached to the Waconia branch lines, which would allow Northern to run an in-line inspection tool to gather data on the condition of the pipeline. These facilities are required in order for Northern to perform duties in compliance with the Pipeline Safety Improvement Act of 2002 and the Department of Transportation Final Integrity management Rule for High Consequence Areas. The proposed installation and operation of the pig launchers will not impact capacity on the Waconia branch lines. Northern has used section 2.55(a) of the Commission's Regulations to install pig launchers in the past, but that, under section 2.55(a) pipelines are not authorized to acquire needed easements for property by exercise of eminent domain. Northern is filing this 7(c) application in order to receive authority from the Commission to install pig launchers and to be allowed to exercise the power of eminent domain to acquire the necessary easements to install the required facilities. Northern has estimated the capital cost for the pig launchers at \$386,159.

Any questions regarding this application should be directed to Michael T. Loeffler, Director of Certificates for Northern, 111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398–7103, or Bret Fritch, Senior Regulatory Analyst, at (402) 398-7140.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions via the Internet in lieu of paper. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http:// www.ferc.gov*) under the "e-Filing" link.

Comment Date: March 18, 2005.

# Magalie Salas,

Secretary.

[FR Doc. E5–889 Filed 3–2–05; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. EC05-51-000, et al.]

# American Ref-Fuel Holdings Corp., et al.; Electric Rate and Corporate Filings

February 23, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

## 1. American Ref-Fuel Holdings Corp.; American Ref-Fuel Company of Delaware Valley, L.P.; American Ref-Fuel Company of Essex County; American Ref-Fuel Company of Hempstead; American Ref-Fuel Company of Niagara, L.P.; SEMASS Partnership; Danielson Holding Corporation

[Docket No. EC05-51-000]

Take notice that on February 16, 2005, as supplemented on February 18, 2005, American Ref-Fuel Holdings Corp. (Ref-Fuel Holdings Corp.), American Ref-Fuel Company of Delaware Valley, L.P., American Ref-Fuel Company of Essex County, American Ref-Fuel Company of Hempstead, American Ref-Fuel Company of Niagara, L.P., SEMASS Partnership and Danielson Holding Corporation (Danielson) filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby Danielson would acquire the outstanding common stock of Ref-Fuel Holdings Corp. and would thereby obtain indirect ownership of the American Ref-Fuel Company of Essex County, American Ref-Fuel Company of Hempstead, American Ref-Fuel Company of Delaware Valley, L.P. and the SEMASS Partnership.

*Comment Date:* 5 p.m. eastern time on March 11, 2005.

# 2. AEP Power Marketing, Inc.; AEP Service Corporation; CSW Power Marketing, Inc.; CSW Energy Services, Inc.; Central and South West Services, Inc.

[Docket Nos. ER96–2495–026, ER97–4143– 014, ER97–1238–021, ER98–2075–020, ER98–542–016]

Take notice that on February 15, 2005, as supplemented on February 17, 2005, American Electric Power Service Corporation, on behalf of the AEP operating companies, AEP Power Marketing, Inc., AEP Service Corporation, CSW Power Marketing, Inc., CSW Energy Services, Inc., and Central and South West Services, Inc., submitted revisions to its market-based rate tariffs providing for cost-based rate caps applicable to sales of electric power at wholesale that sink within the AEP control area in the Southwest Power Pool, Inc. AEP states that the filing is submitted in response to the Commission's order issued December 17, 2004 in Docket No. ER96–2495–020, et al., 109 FERC ¶ 61,276 (2004).

AEP states that copies of the filing were served on the state regulatory commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia, West Virginia and the parties on the official service lists in these proceedings.

*Comment Date:* 5 p.m. eastern time on March 10, 2005.

3. AmerGen Energy Company, LLC; Commonwealth Edison Company; Exelon Energy Company; Exelon Framingham LLC; Exelon Generation Company, L.L.C.; Exelon New England Power Marketing, L.P.; PECO Energy Company; Unicom Power Marketing, Inc.

[Docket Nos. ER99–754–010, ER98–1734– 008, ER97–3954–018, ER01–513–009, ER00– 3251–008, ER99–2404–006, ER99–1872–009, ER01–1919–005]

Take notice that on January 26, 2005, and February 14, 2005, Exelon Corporation, on its behalf and that of the Applicants in this proceeding, filed responses to the Commission's deficiency letter issued January 5, 2005, in Docket No. ER99–754–009, et al., regarding the updated market power analyses filed on September 27, 2004, as supplemented on October 13, 2004.

*Comment Date:* 5 p.m. eastern time on March 7, 2005.

# 4. ISO New England Inc.

[Docket Nos. ER02–2153–010 and ER05–608–000]

Take notice that on February 14, 2005, ISO New England Inc. (ISO) submitted its Capital Projects Report for the quarter ending December 31, 2004, and its Unamortized Costs Schedule of Funded Capital Expenditures for the same period.

The ISO states that copies of the filing were sent to the New England state governors and regulatory agencies and electronically to the ISO's Governance Participants. The ISO also states that copies of the filing were sent to parties on the official service list for Docket No. ER02–2153–000.

*Comment Date:* 5 p.m. eastern time on March 7, 2005.