Comment Date: 5 p.m. eastern time on **DEPARTMENT OF ENERGY** March 22, 2005.

17. First Electric Cooperative Corporation

[Docket No. RT01-59-001]

Take notice that on March 1, 2005, First Electric Cooperative Corporation, pursuant to the Commission's letter order issued February 8, 2005, submitted a report on its recent and current efforts with respect to regional transmission organizations.

Comment Date: 5 p.m. eastern time on March 22, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-1136 Filed 3-15-05; 8:45 am]

BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

Notice of Settlement Agreement Modification and Solicitation of Comments

March 10, 2005.

Please take notice that the following settlement agreement modification has been filed with the Commission and is available for public inspection. The filing includes a request to amend an associated decommissioning application to reflect the settlement agreement modification.

- a. Type of Application: Modification of Settlement Agreement.
 - b. Project No.: P-2342-011.
 - c. Date filed: February 28, 2005.
 - d. Applicant: PacifiCorp.
- e. Name of Project: Condit Hydroelectric Project.
- f. Location: On the White Salmon River in Klickitat and Skamania Counties, Washington.
- g. Applicant Contact: Jeff Lovinger, 825 NE. Multnomah, Suite 1500, Portland, Oregon 97232; (503) 230-
- h. FERC Contact: Nicholas Jayjack, (202) 502-6073;

Nicholas.Jayjack@ferc.gov.

i. Deadline for filing comments: March 21, 2005. Reply comments due March 31, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http:// www.ferc.gov) under the "e-Filing" link.

j. On October 29, 1999, PacifiCorp filed a settlement agreement, signed by 23 Federal and State agencies and nongovernmental organizations, to decommission the Condit Hydroelectric Project commencing October 1, 2006. The 1999 settlement agreement, among

other things, limits PacifiCorp's commitment to fund decommissioning to \$17,150,000 (1999 dollars), of which a maximum of \$2,000,000 would be for permitting and mitigation costs. Anticipating that permitting and mitigation costs will exceed \$2,000,000, PacifiCorp signed a memorandum of agreement with the parties that modifies the 1999 settlement agreement to: (1) Delay the commencement of decommissioning to October 1, 2008; (2) increase PacifiCorp's commitment to fund decommissioning to \$20,450,000 (1999 dollars); and (3) increase the maximum amount of permitting and mitigation costs to \$5,300,000 (1999 dollars). By this notice, we are providing an opportunity to submit comments concerning the modified provisions of the settlement agreement.

k. A copy of the memorandum of agreement modifying the settlement agreement is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Magalie R. Salas,

Secretary.

[FR Doc. E5-1151 Filed 3-15-05; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM05-7-000 and AD04-13-000]

Potential New Wholesale Transmission Services; Assessing the State of Wind **Energy in Wholesale Electricity** Markets; Notice of Final Agenda for **Technical Workshop**

March 10, 2005.

As announced in the Notice of Technical Workshop issued on February 1, 2005, and March 2, 2005, the staffs of Bonneville Power Administration (BPA)