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Kimberly D. Bose,

Secretary.

[FR Doc. E8-27812 Filed 11-21-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IS08-405-000]

Dixie Pipeline Company; Notice of Extension of Time for Technical Conference

November 18, 2008.

On November 14, 2008, Dixie Pipeline Company (Dixie) and the protesting parties¹ in the above-captioned proceeding (Joint Movants) filed a Joint Motion to Extend Date for Technical Conference.

In the order issued August 22, 2008,² the Commission established a technical conference in this proceeding. By notice issued October 3, 2008, the technical conference was scheduled for 9 a.m. on Thursday, October 23, 2008, at the Commission's offices. By further notice issued October 22, 2008, the conference was postponed at the request of Dixie

¹ The protesting parties include Dow Hydrocarbon and Resources LLC; CITGO Petroleum Corporation; ConocoPhillips Company; Targa Midstream Services Limited Partnership and Targa Louisiana; and Crosstex NGL Marketing, L.P. and Crosstex Processing Services, LLC. Joint Movants state that the following intervenors and/or commenters do not oppose the motion: National Propane Gas Association, FerrellGas, L.P., BP Products North America Inc., and the South Carolina Department of Labor, Licensing and Regulation, Liquefied Petroleum Gas Board. Dixie further states that it informed an additional intervenor, Petrologistics Olefins LLC, of the instant motion, but as of the time it filed the motion, Dixie had not received a response.

² *Dixie Pipeline Co.*, 124 FERC ¶ 61,175 (2008).

and the protesting parties until November 20, 2008, at 9 a.m. at the Commission's offices.

Joint Movants state that the parties are continuing to work toward a settlement of the issues in this proceeding and that they believe an additional extension of time for the technical conference will benefit the ongoing discussions. Joint Movants ask the Commission to further extend the date of the technical conference and agree to report their progress before December 19, 2008. Dixie states that, if the parties have not resolved the matter before that date, it will withdraw FERC Tariffs No. 92 and 93 and refile them at a later date to allow the parties time to confer.

Take notice that the Commission will convene the technical conference in this proceeding on Tuesday, December 16, 2008, at 9 a.m. (EST), in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an e-mail to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or (202) 208-1659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

All parties and staff are permitted to attend. For further information, please contact Jenifer Lucas at (202) 502-8362 or Jenifer.Lucas@ferc.gov.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-27814 Filed 11-21-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12652-001]

Gerald M. Lutticken; Notice of Surrender of Preliminary Permit

November 18, 2008.

Take notice that Gerald M. Lutticken, permittee for the proposed Helltown Ravine Hydroelectric Project, has requested that its preliminary permit be terminated. The permit was issued on November 3, 2006, and would have expired on October 31, 2009.¹ The project would have been located on Helltown Ravine, a tributary to Butte Creek, in Butte County, California.

The permittee filed the request on November 7, 2008, and the preliminary

permit for Project No. 12652 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday, part-day holiday that affects the Commission, or legal holiday as described in section 18 CFR 385.2007, in which case the effective date is the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-27815 Filed 11-21-08; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-8742-9]

Leviathan Mine Superfund Site; Notice of Proposed CERCLA Administrative Order on Consent

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; request for public comment.

SUMMARY: In accordance with section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended ("CERCLA"), 42 U.S.C. 9622(i), the EPA is hereby providing notice of a proposed administrative settlement agreement and order on consent ("Settlement Agreement") with Atlantic Richfield Company ("Respondent") concerning the Leviathan Mine Superfund Site in Alpine County, California ("Site"). Section 122(h) of CERCLA, 42 U.S.C. 9622(h), provides EPA with the authority to enter into administrative settlements for claims for costs incurred by EPA under CERCLA.

The Settlement Agreement resolves certain claims under Sections 106 and 107 of CERCLA, 42 U.S.C. 9606, 9607. Under the Settlement Agreement, Respondent will perform certain response actions at the Site through July 31, 2013, pay over \$1.7 million to reimburse the United States for certain past costs, pay certain future response costs, pay a civil penalty of \$90,000, and perform a specified supplemental environmental project in Douglas County, Nevada, with costs estimated at \$400,000. EPA estimates that the response actions to be performed under the Settlement Agreement will cost approximately \$5,600,000.

The Settlement Agreement and its appendices may be examined at the U.S.

¹ 117 FERC ¶ 62,123.