gallons (mg)/30 days for existing Wells Nos. 1 and 2 in the Leithsville Formation. The purpose of the withdrawal is provision of industrial cooling, process and potable/sanitary water to the applicant's solid waste disposal/power generation facility. The project is located in White Township, Warren County, New Jersey.

3. Peronic Enterprises D–89–80
RENEWAL. A ground water withdrawal project to supply up to 8 million gallons per day (mgd) of water to the applicant's Gambler Ridge Golf Club irrigation system from Wells Nos. 1 and 2 in the Mt. Laurel and Englishtown Formations, and Ponds Nos. 1 and 2 in the Red Bank Formation. The applicant requests that the total withdrawal from all wells remain limited to 8 mg/30 days. The project is located in Upper Freehold Township, Monmouth County, New Jersey.

4. Šerks-Montgomery Municipal Authority D-2001-10 CP. A project to expand the applicant's existing Swamp Creek sewage treatment plant (STP) from 1.9 mgd to 2.3 mgd. The plant will continue to provide tertiary treatment to serve portions of Boyerstown and Bechtelsville Boroughs; and portions of Colebrookdale and Washington Townships, all in Berks County; plus a portion of Douglass Township in Montgomery County; all in Pennsylvania. Treated effluent will continue to discharge to Swamp Creek in the Perkiomen Creek Watershed in Douglass Township, Montgomery County, Pennsylvania.

5. Lower Makefield Township D-2002-48 CP. A ground water withdrawal project to supply up to 8.64 mg/30 days of water to the applicant's golf course irrigation system from new Wells Nos. PW-1 and PW-2 in the Stockton and Lockatong Formations. The project is located in the Delaware River Watershed in Lower Makefield Township, Bucks County, Pennsylvania.

In addition to the public hearing items, the Commission will address the following at its 1 p.m. business meeting: Minutes of the November 25, 2002 business meeting; announcements; a report on Basin hydrologic conditions; a report by the executive director; a report by the Commission's general counsel; a resolution authorizing the executive director to receive and expend funds from the City and State of New York for the purpose of engaging a consultant to perform OASIS flow model analyses; and a resolution replacing a departing member of the expert panel that is advising the Commission on development of a hydrodynamic and water quality model for the Delaware Estuary.

Draft dockets scheduled for public hearing on January 29, 2003 are posted on the Commission's Web site, http://www.drbc.net, where they can be accessed through the Notice of Commission Meeting and Public Hearing. Documents relating to the dockets and other items may be examined at the Commission's offices. Please contact Thomas L. Brand at 609–883–9500 ext. 221 with any docket-related questions.

Persons wishing to testify at this hearing are requested to register in advance with the Commission Secretary at 609–883–9500 ext. 203. Individuals in need of an accommodation as provided for in the Americans With Disabilities Act who wish to attend the hearing should contact the Commission Secretary directly at 609–883–9500 ext. 203 or through the Telecommunications Relay Services (TRS) at 711, to discuss how the Commission may accommodate your needs.

Dated: January 10, 2003.

Pamela M. Bush,

Commission Secretary. [FR Doc. 03–940 Filed 1–15–03; 8:45 am] BILLING CODE 6360–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-093]

CenterPoint Energy Gas Transmission Company; Notice of Negotiated Rates

January 10, 2003.

Take notice that on December 31, 2002, CenterPoint Energy Gas
Transmission Company (CEGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet to be effective January 1, 2003:

Third Revised Sheet No. 638

CEGT states that the purpose of this filing is to reflect the amendment to an existing negotiated rate transaction.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: January 13, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03–1036 Filed 1–15–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-074]

Columbia Gulf Transmission Company; Notice of Compliance Filing

January 10, 2003.

Take notice that on January 7, 2003, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of January 1, 2003:

Second Revised Sheet No. 20C Second Revised Sheet No. 20E Second Revised Sheet No. 20F Second Revised Sheet No. 20G

Columbia Gulf states that it is filing these tariff sheets to comply with the Commission's orders approving negotiated rate agreements in Docket Nos. RP96–389–052, 055, 060 and 067. The instant filing contains revised tariff sheets reflecting the rate effective on January 1, 2003. Columbia Gulf states further that copies of the filing has served copies of the filing on all parties identified on the official service list in Docket No. RP96–389.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section