

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP02-241-004]

**Southern Star Central Gas Pipeline, Inc. (Formerly Williams Gas Pipelines Central, Inc); Notice of Refund Report**

May 28, 2003.

Take notice that on May 22, 2003, Southern Star Central Gas Pipeline, Inc. (Southern Star) formerly Williams Gas Pipelines Central, Inc., tendered for filing a refund report, pursuant to the Commission's order issued April 15, 2003, in the above referenced proceeding, and Southern Star's report of penalty revenue filed April 30, 2002, with subsequent corrections on July 23, 2002, and August 6, 2002.

Southern Star states that the April 15 order directed Southern Star to make refunds within 10 days of the receipt of the order. Southern Star states that it made such refunds on April 25, 2003, and supplied the identical refund report at that time to those parties. Southern Star further states that the refund results from the amount of penalty revenue and the proposed distribution of such revenue collected, for Periods of Daily Balancing (PODB) in 1996 and 1997, pursuant to the provisions of section 9.6 of the General Terms and Conditions (GT&C) of its FERC tariff.

Southern Star states that a copy of its report filing was served on all parties receiving refunds, jurisdictional customers and interested state commissions and parties appearing on the service list for the docket number listed above.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's rules and regulations. All such protests must be filed on or before the protest date as shown below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-

free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* June 3, 2003.

Magalie R. Salas,  
Secretary.

[FR Doc. 03-13993 Filed 6-3-03; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER03-93-000, et al.]

**Tampa Electric Company, et al., Electric Rate and Corporate Filings**

May 27, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. Tampa Electric Company, Florida Power Corporation**

[Docket No. EC03-93-000]

Take notice that on May 23, 2003, Tampa Electric Company (Tampa Electric) and Florida Power Corporation, d/b/a Progress Energy Florida, Inc. (Florida Power) tendered for filing a joint application requesting authorization under section 203 of the Federal Power Act for the transfer by Tampa Electric to Florida Power of a 2.75-mile-long segment of transmission line located in Polk County, Florida.

*Comment Date:* June 13, 2003.

**2. NRG Power Marketing Inc.**

[Docket No. ER02-2463-003]

Take notice that on May 22, 2003, NRG Power Marketing Inc., (NRG) tendered for filing an affidavit and accompanying rate model showing cost data specific to Devon Unit Nos. 7, 8 and 10 that support the proposed rates under the Reliability Agreement, dated August 8, 2002, between ISO New England Inc., and Devon Power LLC.

*Comment Date:* June 12, 2003.

**3. Southern California Edison Company**

[Docket No. ER03-142-003]

Take notice that on May 22, 2003, Southern California Edison Company (SCE) tendered for filing with the Federal Energy Regulatory Commission (Commission) in compliance with the Commission's "Order on Compliance and Rehearing" issued on May 12, 2003, in Docket Nos. ER03-142-001 and ER03-142-002, certain documents

supporting its position in this proceeding that Reliability Service costs are not included in any transmission service rates paid by Existing Transmission Contract customers.

SCE states that copies of this filing were served upon the parties listed on the Commission's official Service List in this proceeding.

*Comment Date:* June 12, 2003.

**4. Public Service Company of New Hampshire**

[Docket No. ER03-569-001]

Take notice that on May 22, 2003, Northeast Utilities Service Company (NUSCO), on behalf of its affiliate Public Service Company of New Hampshire (PSNH), filed a compliance filing regarding Original Service Agreement No. 95 by and between PSNH and AES Londonderry, LLC (AES) under Northeast Utilities System Companies' Open Access Transmission Tariff No. 9. NUSCO states that a copy of this filing has been mailed to AES.

*Comment Date:* June 12, 2003.

**5. Deseret Generation & Transmission Co-operative, Inc.**

[Docket No. ER03-856-001]

Take notice that on May 22, 2003, Deseret Generation & Transmission Co-operative, Inc., submitted a correction to its informational filing that was filed in Docket No. ER03-856-000 on May 19, 2003.

*Comment Date:* June 12, 2003.

**6. New England Power Pool**

[Docket No. ER03-864-000]

Take notice that on May 19, 2003, New England Power Pool (NEPOOL) tendered for filing with the Federal Energy Regulatory Commission (Commission) an informational filing to notify the Commission that as of May 15, 2003, NEPOOL, ISO New England Inc. (the ISO) and NRG Power Marketing Inc. (NRG Power), acting on behalf of itself and several affiliates (the NRG Affiliates and, together with NRG Power, the NRG Participants), entered into an extension of the Weekly Billing Agreement dated November 15, 2002, that implemented a weekly billing and prepayment schedule for the NRG Participants.

The NEPOOL Participants Committee states that copies of these materials were served on the governors and electric utility regulatory agencies for the six New England states. In addition, all NEPOOL Participants Committee members have been furnished with an electronic copy of this filing.

*Comment Date:* June 9, 2003.

**7. ICPM, Inc.**

[Docket No. ER03-865-000]

Take notice that on May 22, 2003, ICPM, Inc. (ICPM) tendered for filing with the Federal Energy Regulatory Commission (Commission) a notice of cancellation, pursuant to 18 CFR 35.15, giving notice of cancellation of its market-based electric tariff filed with the Commission.

*Comment Date:* June 12, 2003.

**8. NDR Energy Group LLC**

[Docket No. ER03-866-000]

Take notice that on May 22, 2003, NDR Energy Group, LLC (NDR) tendered for filing a petition for acceptance of NDR Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

*Comment Date:* June 12, 2003.

**9. PJM Interconnection, L.L.C.**

[Docket No. ER03-867-000]

Take notice that on May 22, 2003, PJM Interconnection, L.L.C. (PJM), submitted for filing an interconnection service agreement (ISA) among PJM, PPL Susquehanna L.L.C. and PPL Electric Utilities Corporation.

PJM requests a waiver of the Commission's 60-day notice requirement to permit an April 24, 2003, effective date for the ISA. PJM states that copies of this filing were served upon the parties to the agreements and the state regulatory commissions within the PJM region.

*Comment Date:* June 12, 2003.

**10. Ameren Energy Marketing Company**

[Docket No. ER03-868-000]

Take notice that on May 22, 2003, Ameren Energy Marketing Company (AEM) submitted for filing a power sales agreement pursuant to which AEM will sell energy to Central Illinois Light Company (AmerenCILCO). AEM requests an effective date of June 1, 2003.

AEM states that copies of this filing have been served on AmerenCILCO and on all affected state commissions.

*Comment Date:* June 12, 2003.

**Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 03-13989 Filed 6-3-03; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. ER03-323-000, ER03-323-001, ER03-323-002, and ER03-323-003]

**Midwest Independent Transmission System Operator, Inc.; Notice of Technical Conference**

May 28, 2003.

Take notice that a technical conference will be held on Thursday, June 26, 2003, at 9 a.m. in a room to be determined, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The technical conference will address the Midwest Independent Transmission System Operator, Inc.'s Market Mitigation Measures, as proposed in its filings in the above dockets.

Further details of the conference, including the agenda, will be specified in a subsequent notice. All interested persons and Staff are permitted to attend the conference, and registration is not required.

There will be no transcript of the conference and there will be no telephone link communications. For more information about the conference,

please contact Jeffrey Hitchings at (202) 502-6042 or [jeffrey.hitchings@ferc.gov](mailto:jeffrey.hitchings@ferc.gov).

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 03-13991 Filed 6-3-03; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. AD03-7-001]

**Natural Gas Price Formation; Notice of Staff Technical Conference & Workshop on Energy Price Discovery & Indices**

May 29, 2003.

The Federal Energy Regulatory Commission (FERC) will hold a technical conference on Tuesday, June 24, 2003, at FERC headquarters, 888 First Street, NE., Washington, DC, in the Commission Meeting Room (Room 2C). The Commodity Futures Trading Commission (CFTC) and the National Association of Regulatory Utility Commissioners (NARUC) are participating.

At an April 24, 2003, conference on Natural Gas Price Formation in this docket, Commission staff explored issues relating to the sufficiency of currently collected and published natural gas price information. Authenticity and reliability of the data and adequacy of coverage were discussed. At the upcoming conference we intend to weigh options and facilitate solutions that would ensure accurate, transparent and reliable gas and electric price indices.

We seek consensus on the best near-term option that will satisfy public policy goals in a timely, effective and efficient fashion. The discussion will be focused on comparing the merits of various options, including industry solutions and solutions involving regulatory or self-regulatory oversight, and what would be required to implement each option. Staff plans to issue an options paper in this docket and on the Commission's Web site by June 13. To advance public understanding of the options, the conference will include panelists to explain some of the less familiar options such as Self-Regulating Organizations (SROs) and audited data hubs.

This one-day meeting will begin at 9 a.m. and conclude about 5 p.m. All interested parties are invited to attend. There is neither a registration fee nor preregistration to attend this conference.