

accompanying tariff. The proposed tariff provides for the sale of capacity, energy and ancillary services at market-based rates. Eagle Energy also requested waiver of various Commission regulations. In particular, Eagle Energy requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Eagle Energy.

On June 11, 2003, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—South, granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Eagle Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 11, 2003.

Absent a request to be heard in opposition by the deadline above, Eagle Energy is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Eagle Energy, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Eagle Energy's issuances of securities or assumptions of liability.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The

Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-473-001]

#### Enbridge Pipelines (KPC); Notice of Compliance Filing

June 19, 2003.

Take notice that on June 13, 2003, Enbridge Pipelines (KPC) (KPC) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Original Sheet No. 182, to be made effective November 1, 2002.

KPC states that the purpose of this filing is to comply with the Commission's order issued June 6, 2003, which required KPC to modify the language in section 26.8 of the General Terms and Conditions (GT&C) of KPC's tariff.

KPC states that the instant filing complies with the Commission's June 6, 2003, order. No other changes in KPC's tariff are proposed.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with § 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* June 25, 2003.

**Magalie R. Salas,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-514-000]

#### Gas Research Institute; Notice of Annual Application

June 19, 2003.

Take notice that on June 2, 2003, the Gas Research Institute (GRI) filed an application requesting advance approval of its 2004-2008 Five-Year Research, Development and Demonstration (RD&D) Plan, and the 2004 RD&D Program and the funding of its RD&D activities for 2004, pursuant to section 154.401 of the Commission's regulations under the Natural Gas Act, the Commission's rules of practice and procedure, and the Commission's April 29, 1998, Order Approving Settlement (April 29 Order) (83 FERC ¶61,093 (1998)).

In its application, GRI states that all aspects of its proposed 2004 Program are consistent with the current Settlement. GRI states that proposed budgets are identical to those approved as part of the Settlement. GRI proposes to incur contract obligation of \$60.0 million in 2004. Consistent with the April 29 Order, GRI states that all \$60.0 million of the 2004 contract obligations will be for Core Projects. GRI states that its application seeks to collect funds to support its RD&D program through jurisdictional rates and charges during the 12 months ending December 31, 2004.

Consistent with the April 29 Order, GRI proposes to fund the 2004 RD&D program by using the following surcharges: (1) A demand/reservation surcharge of 5.0 cents per Dth per Month for "high load factor customers"; (2) a demand/reservation surcharge of 3.1 cents per Dth per Month for "low load factor customers"; (3) a volumetric commodity/usage surcharge of 0.4 cents; and (4) a special "small customer" surcharge of 0.6 cents per Dth. GRI states that all of the proposed 2004 surcharges are the same as corresponding current levels.

The Commission Staff will analyze GRI's application and prepare a Commission Staff Report. This Staff Report will be served on all parties and filed with the Commission as a public