Issued at Washington, DC, on August 15, 2003.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP00-333-005 and RP01-51-004]

Crossroads Pipeline Company; Notice of Compliance Filing

August 13, 2003.

Take notice that on August 7, 2003, Crossroads Pipeline Company (Crossroads) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets:

Proposed Effective May 23, 2003. Second Revised Sheet No. 2. Second Revised Sheet No. 9. First Revised Sheet No. 618. First Revised Sheet No. 619. Proposed Effective April 1, 2004. Third Revised Sheet No. 2. Third Revised Sheet No. 9. Second Revised Sheet No. 618. Second Revised Sheet No. 619.

Crossroads states it is making this filing in compliance with the Commission's July 23, 2003 Order (July 23 Order) in the above-referenced dockets. In the July 23 Order, the Commission held that Crossroads' August 2, 2002 filing to comply with the Commission's July 3, 2002 order on Crossroads' compliance with Order Nos. 637, 587–G, and 587–L generally complied with the requirements of those Orders. Crossroad's states, however, that the Commission required it to make certain compliance changes by filing actual tariff sheets within 15 days of the date of issuance of the July 23 Order. Crossroads states that the Commission directed that those tariff sheets should have a May 23, 2003 effective date. In addition, Crossroads states that the Commission identified other compliance changes that were to have an effective date of April 1, 2004. These revised tariff sheets reflect the changes required by the Commission in the July 23 Order.

Crossroads states that copies of its filing have been mailed to all firm customers, interruptible customers and affected state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: August 19, 2003.

Linda Mitry,

Acting Secretary.
[FR Doc. 03–21260 Filed 8–19–03; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-4-006]

Northwest Pipeline Corporation; Notice of Amendment

August 13, 2003.

Take notice that on August 8, 2003, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP02-4-006, an amendment to the pending application filed July 14, 2003, pursuant to section 7(c) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for authorization to further amend the certificate of public convenience and necessity that was issued for its "Evergreen Expansion" project by Commission order dated June 27, 2002 in Docket No. CP02–4–000 and CP02-4-001, as amended May 7, 2003 in Docket No. CP02-4-002, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at http://www.ferc.gov using

the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Northwest states that by this amendment to the pending amended application, Northwest withdraws its request for the Commission to approve the previously proposed installation of a 30-inch check valve and control system at the Sumas Compressor Station "B" plant.

Any questions concerning this amendment may be directed to Gary K. Kotter, Manager, Certificates and Tariffs, Northwest Pipeline corporation, P.O. Box 58900, Salt Lake City, Utah 84158–0900, at (801) 584–7117 or fax (801) 584–7764.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in

lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: August 25, 2003.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-21257 Filed 8-19-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12094-000]

Hydro Technology Systems, Inc.; Notice of Availability of Environmental Assessment

August 13, 2003.

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's (Commission) regulations (18 CFR part 380), the Office of Energy Projects (OEP) staff has reviewed an application for an amendment of exemption to increase the authorized nameplate capacity at the Meyers Falls 1910 Project, FERC No. 12094, and has prepared an Environmental Assessment (EA) on the application. The project is located in the bypass reach of the Meyers Falls Project, FERC No. 2544, on the Colville River in Stevens County near the city of Kettle Falls, Washington. The exempt project, which is under construction, has an authorized capacity of 300 kW (one generating unit) with a hydraulic capacity of 50 cubic feet per second

Specifically, the project exemptee (Hydro Technology Systems, Inc.) has requested Commission approval to amend the present exemption to install two units instead of one with the same authorized (300 kW) generation and (50 cfs) hydraulic capacity. In addition, the exemptee proposes to add a third generating unit with a hydraulic capacity of 12 cfs to its authorized plant. The proposed change would only effect the generating equipment located in the powerhouse and the efficient use of available flows, but not the amount of flow used. The required 25 cfs bypass

flow of the Meyers Falls Project, FERC No. 2544, and the total water rights quantity (50 cfs) for the subject project would not be affected.

In the EA, OEP staff analyzed the probable environmental effects of the proposed amendment and has concluded that approval of the proposal would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA is attached to the Order Amending Exemption issued on August 12, 2003. Copies of the EA are available for review in Public Reference Room 2-A of the Commission's offices at 888 First Street, NE., Washington, DC. The EA also may be viewed on the Commission's Internet Web site (http:// www.ferc.gov)using the eLibrary (FERRIS) link. Click on the eLibrary link, enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, the FERRIS helpline can be reached at 1-866-208-3676, TTY (202) 502-8659, or by e-mail to FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC's Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Linda Mitry,

Acting Secretary.

[FR Doc. 03–21259 Filed 8–19–03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of FERC Staff Participation at MISO Advisory Committee Meetings and MISO Board of Director Meetings

August 13, 2003.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff will attend the monthly Advisory Committee meetings and Board of Director meetings of the Midwest Independent Transmission System Operator, Inc. (MISO). The staff's attendance is part of the Commission's ongoing outreach efforts.

The meetings are held monthly. The Advisory Committee meetings for 2003 will be held on August 20, September 17, October 15, November 19 and December 10, 2003 "beginning at 10 a.m. The Advisory Committee meetings for 2003 will be held at the Lakeside Corporate Center (directly across from MISO's headquarters), 701 City Center Drive, Carmel IN 46032.

The Board of Director meetings will be held on August 21, September 18, October 16, November 20, and December 11, 2003 "beginning at 8:30 am. The Board of Director meetings will be held at MISO's headquarters, 701 City Center Drive, Carmel, IN 46032.

These meetings are open to the public. The meetings may discuss matters at issue in Docket No. RM01-12-000, Remedying Undue Discrimination Through Open Access Transmission Service and Standard Electricity Market Design; in Docket No. EL02-65-000, et al., Alliance Companies, et al.; in Docket No. RT01-87-000, et al., Midwest Independent Transmission System Operator, Inc.; in Docket No. ER03-323, et al., Midwest **Independent Transmission System** Operator, Inc., and in Docket No. ER03-1118, Midwest Independent Transmission System Operator, Inc.

For more information, contact Patrick Clarey, Office of Markets, Tariffs and Rates, Federal Energy Regulatory Commission at (317) 249–5937 or patrick.clarey@ferc.gov, or Christopher Miller, Office of Markets, Tariffs and Rates, Federal Energy Regulatory Commission at (317) 249–5936 or christopher.miller@ferc.gov.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-21258 Filed 8-19-03; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7546-9]

Agency Information Collection Activities: Continuing Collection; Comment Request; Hazardous Waste Specific Unit Requirements and Special Waste Processes and Types

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Hazardous Waste Specific Unit Requirements and Special Waste Processes and Types, EPA ICR No.1572.06, OMB No. 2050–0050, expires on December 31, 2003. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the