

East Tennessee states that pursuant to 18 CFR 385.2010, East Tennessee is contemporaneously serving copies of its submittal to persons whose names appear on the official list for this proceeding.

Any person desiring to intervene and/or to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 and 385.211 of the Commission's rules and regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filings" link.

Protest and Intervention Date: January 27, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-1493 Filed 1-22-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7115-033]

Homestead Energy Resources, LLC; Notice Dismissing Request for Rehearing as Moot

January 16, 2003.

On October 8, 2002, the Director, Division of Hydropower Administration and Compliance (Director), issued an order denying a requested extension of time and issuing notice of probable termination of license for the George W. Andrews Project No. 7115, located on the Chattahoochee River in Houston County, Alabama, and Early County, Georgia.¹

On November 6, 2002, Homestead Energy Resources, LLC, filed a timely request for rehearing of the Director's order. On December 6, 2002, the Director rescinded the October 8, 2002, order. Therefore, the request for rehearing is moot and dismissed.

This notice constitutes final agency action. Requests for rehearing by the Commission of this dismissal must be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713.

Magalie R. Salas,
Secretary.

[FR Doc. 03-1500 Filed 1-22-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-272-047]

Northern Natural Gas Company; Notice of Compliance Filing

January 16, 2003.

Take notice that on January 14, 2003, Northern Natural Gas Company (Northern) tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets proposed to be effective on February 14, 2003:

28 Revised Sheet No. 66
Sheet No. 66A

Northern states that the reason for this filing is to delete certain negotiated rate transactions that have terminated.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: January 27, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-1514 Filed 1-22-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-36-000]

Questar Pipeline Company; Notice of Request Under Blanket Authorization

January 16, 2003.

Take notice that on December 31, 2002, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84145, filed in Docket No. CP03-36-000 a request pursuant to sections 157.205 and 157.208 of the Federal Energy Regulatory Commission's regulations (18 CFR 157.205 and 157.208) under the Natural Gas Act (NGA) for authorization to construct and operate a 15.81-mile, 24-inch diameter interconnect, known as Tie Line (TL) 112, between the interstate pipeline systems of Questar and Overthrust Pipeline Company (Overthrust), under Questar's blanket certificate issued in Docket No. CP82-491-000, pursuant to section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Questar states that the proposed TL 112 will extend from an interconnection with Overthrust's 36-inch diameter main line at Uinta County, Wyoming to Questar's Main Line (ML) 48 in Rich County, Utah. Questar states that at the eastern terminus of the interconnect, located in Whitney Canyon, Uinta County, Wyoming, Questar proposes to install a custody-transfer measurement station. Questar further states that at the

¹ 101 FERC ¶ 62,022 (2002).