

State, the Federal Trade Commission, the General Accounting Office, Committees of Congress, the IEA, and the European Commission; and invitees of the IAB, the SEQ, or the IEA.

Issued in Washington, DC, November 25, 2002.

**Samuel M. Bradley,**

*Assistant General Counsel for International and National Security Programs.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 637-022—WA]

#### Public Utility District No.1 of Chelan County; Notice of Availability of Draft Environmental Assessment

November 25, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), Office of Energy Projects staff have reviewed the application for a new license for the Lake Chelan Hydroelectric Project, an existing, operating facility located on the Chelan River near the City of Chelan, Washington. The 48-megawatt project occupies land managed by the U.S. Forest Service and the National Park Service. In the DEA, the staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Comments on the DEA should be filed by January 6, 2003. Comments should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Documents may also be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Copies of the DEA can be viewed at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online

Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-30517 Filed 11-29-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

November 25, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 1273-009.

c. *Date Filed:* November 15, 2002.

d. *Applicant:* Parowan City.

e. *Name of Project:* Center Creek Hydroelectric Project.

f. *Location:* At the confluence of Center Creek (aka Parowan Creek) and Bowery Creek (a tributary to Parowan Creek) near the City of Parowan, in Iron County, Utah. The project occupies 21.43 acres of land managed by the U.S. Department of the Interior, Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Alden C. Robinson, P.E., Sunrise Engineering, Inc., 25 East 500 North, Fillmore, Utah 84631, (435) 743-6151 and/or Clark Gates II, City Manager, Parowan City, P.O. Box 576, Parowan, Utah 84761, (435) 477-3331.

i. *FERC Contact:* Gaylord Hoisington, (202) 502-8163, [gaylord.hoisington@FERC.gov](mailto:gaylord.hoisington@FERC.gov).

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in

order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* January 20, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The existing Center Creek Hydroelectric Project consists of: (1) A 15-foot-high, 54-foot-long concrete overflow type diversion dam; (2) a radial gate; (3) trash racks; (4) a 19.9 acre-foot de-silting pond; (5) an 18 to 26-inch-diameter, 18,825-foot-long steel penstock; (5) a 600-kilowatt powerhouse; and (6) appurtenant facilities.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676 or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. With this notice, we are initiating consultation with the Utah State Historic Preservation Officer (SHPO), as required by section 106, National

Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

*Issue Acceptance letter*: February 2003.

*Issue Scoping Document 1 for comments*: February 2003.

*Request Additional Information*: April 2003.

*Issue Scoping Document 2*: June 2003.

*Notice of application is ready for environmental analysis*: June 2003.

*Notice of the availability of the draft EA*: September 2003.

*Notice of the availability of the final EA*: November 2003.

*Ready for Commission's decision on the application*: March 2004.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Note**: The schedule is going to vary depending upon the circumstances of the project (deficiencies, additional information, etc.). See Guidance for Publishing Hydro Licensing Schedules.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-30515 Filed 11-29-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, and Soliciting Comments, and Final Recommendations, Terms and Conditions, and Prescriptions

November 25, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 2009-018.

c. *Date filed*: January 28, 1999.

d. *Applicant*: Dominion Generation.

e. *Name of Project*: Roanoke Rapids and Gaston Hydropower Project.

f. *Location*: On the Roanoke River, near the Town of Roanoke Rapids, North Carolina. The project is located in Brunswick County and Mecklenburg

County Virginia, and Northampton County, Halifax County, and Warren County, North Carolina. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Mr. Jim Thornton, Dominion Generation, 500 Dominion Blvd., Glenn Allen, VA 23060, telephone 804-273-3257.

i. *FERC Contact*: Ron McKittrick, telephone 770-452-3778, or e-mail [ronald.mckittrick@ferc.gov](mailto:ronald.mckittrick@ferc.gov).

j. This application has been accepted for filing and is now ready for environmental analysis.

k. *Deadline for filing motions to intervene and protests, comments, and final recommendations, terms and conditions, and prescriptions*: 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

l. *Description of the Project*: The Project consists of the Gaston Development and Roanoke Rapids Development located on the Roanoke River, immediately downstream from the John H. Kerr Dam and Reservoir operated by the U.S. Army Corps of Engineers.

The Gaston Development is located 34 miles downstream of Kerr Dam at river mile 145.5, and consists of: (1) A 3,600-foot-long and 105-foot-high concrete and earth dam; (2) a 550-foot-long concrete ogee spillway with 11 steel radial gates 40 feet wide by 38 feet high; (3) a 34-mile-long reservoir with a total volume of 450,000 acre-feet and surface area of 20,300 acres at a water surface elevation of 200 feet mean sea level; (4) a concrete and masonry powerhouse,

service bay, and unloading bay, about 425 feet long; (6) 4 turbines (3 vertical shaft fixed blade and 1 vertical shaft Kaplan turbine) with a total installed capacity of 225 megawatts, and a maximum hydraulic capacity of 44,000 cfs, producing an average of 336,362 megawatt hours annually, and a maximum dependable capacity of 225 MWH; and (7) four 14.4-kV generators connected to two 230-kilovolt transformers; and other appurtenances.

The Roanoke Rapids Development is located 42 miles downstream of Kerr Dam at river mile 138, and consists of: (1) A 3,050-foot-long and 72-foot-high concrete gravity dam; (2) a 1,133-foot-long concrete ogee spillway with 24 spillway bays each 44 feet wide with steel gates 38 feet wide, and one skimmer bay 25 feet wide; (3) an 8-mile-long reservoir with a total volume of 77,140 acre-feet and surface area of 4,600 acres at a water surface elevation of 132 feet mean sea level; (4) a concrete and masonry powerhouse and service bay about 406 feet long; (6) 4 Kaplan turbines with a total installed capacity of 104 megawatts, and a maximum hydraulic capacity of 20,000 cfs, producing an average of 336,408 megawatt hours annually, and a maximum dependable capacity of 99 MWH; and (7) four 14.4-kV generators connected to two 110-kilovolt transformers; and other appurtenances.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

The Commission directs, pursuant to section 4.34(b) of the Regulations (see