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*Protest Date:* 5 p.m. eastern time on August 12, 2004.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-1805 Filed 8-11-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-415-016 and RP04-398-000]

#### East Tennessee Natural Gas Company; Notice of Initiation of Proceeding

August 6, 2004.

On August 4, 2004, the Commission issued an order initiating a proceeding in Docket No. RP04-398-000 under section 5 of the Natural Gas Act, 15 U.S.C. 717d (2000). The Commission's order directed East Tennessee Natural Gas Company (East Tennessee) to submit a filing within 30 days of the issuance date of the order to either (a) show that all services over the Rocky Top, Gateway and Murray Projects cause East Tennessee to incur no gas losses; or (b) make an alternative proposal for assessing lost-and-unaccounted-for gas charges for these expansion projects. The Commission will issue a notice pertaining to East Tennessee's filing and persons having an interest in the proceeding will be allowed to intervene, in accordance with the Commission's regulations.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-1794 Filed 8-11-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02-361-037]

#### Gulfstream Natural Gas System, L.L.C.; Notice of Negotiated Rate

August 6, 2004.

Take notice that on July 27, 2004, Gulfstream Natural Gas System, L.L.C. (Gulfstream) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Original Sheet No. 8.01f, reflecting an effective date of August 1, 2004.

Gulfstream states that this filing is being made in connection with a negotiated rate transaction pursuant to section 31 of the General Terms and Conditions of Gulfstream's FERC Gas Tariff. Gulfstream states that Original Sheet No. 8.01f identifies and describes the negotiated rate transaction, including the exact legal name of the relevant shipper, the negotiated rate, the rate schedule, the contract terms, and the contract quantity. Gulfstream also states that Original Sheet No. 8.01f includes footnotes where necessary to provide further details on the transaction listed thereon.

Gulfstream states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,

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**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-1793 Filed 8-11-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2726]

#### Idaho Power Company; Notice of Authorization for Continued Project Operation

August 5, 2004.

On July 29, 2002, Idaho Power Company, licensee for the Upper and Lower Malad Project No. 2726, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2726 is located on the Malad River in Gooding County, Idaho.

The license for Project No. 2726 was issued for a period ending July 31, 2004. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for