EventCalendar/EventsList.aspx along with other related information.

Magalie R. Salas,

Secretary.

[FR Doc. E4–1785 Filed 8–11–04; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Annual Charges Billing Fiscal Year 2004; Notice of Correction

August 6, 2004.

On July 30, 2004, the Commission issued the annual charges billings for Fiscal Year 2004. This statement of annual charges is issued pursuant to 18 CFR part 382 and covers the period October 1, 2003, through September 30, 2004. The Annual Charge Adjustment (ACA) unit charge included in the Gas Program Cost Analysis in accordance with 18 CFR 154.402(a) is corrected to read:

"The annual charges unit charge to be applied to rates in 2004 recovery of 2003 debit/credit and 2004 current year annual charge is \$0.0019 per Dth. In accordance with section § 154.402(a), changes to the ACA must be filed annually to reflect the annual charge unit rate authorized by the Commission each fiscal year. If you need to change your ACA surcharge, use \$0.0019 per Dth in your company's tariff, as it has been adjusted to include last year's debit/credit factor."

If further information is required, contact Fannie Kingsberry at 202–502–6108.

Magalie R. Salas,

Secretary.

[FR Doc. E4–1790 Filed 8–11–04; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Settlement Agreement and Soliciting Comments

August 6, 2004.

Take notice that following settlement agreement has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Settlement Agreement on Resolution of Issues Related to Licensing of the Storage Project.

b. Project No.: P-2634-007.c. Date filed: August 2, 2004.

d. *Applicant:* Great Lakes Hydro America, LLC.

e. Name of Project: Storage Project. f. Location: On Ragged Stream, Caucomgomoc Stream, and West Branch and South Branch of the Penobscot River in the Counties of Somerset and Piscataquis, Maine. The project would not utilize federal lands.

g. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. *Applicant Contact:* David Preble, Operations Manager, Great Lakes Hydro America, LLC, 1024 Central Street, Millinocket, Maine 04462, (207) 723– 4341 x106.

i. FERC Contact: John Costello, (202) 502–6119, john.costello@ferc.gov.

j. Deadline for Filing Comments: 20 days from the issuance date of this notice; reply comments are due 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the Project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link. k. Great Lakes (Great Lakes) Hydro

America, LLC filed a settlement agreement on the resolution of issues related to the licensing proceeding for the Storage Project. Great Lakes filed this settlement agreement on behalf of Penobscot Indian Nation, Passamaquoddy Tribe, U.S. Department of the Interior, Bureau of Indian Affairs, U.S. Department of the Interior, Fish and Wildlife Service, U.S. Department of the Interior, National Park Service, Maine Department of Inland Fisheries and Wildlife, Maine Department of Conservation, Appalachian Mountain Club, American Whitewater, and New England FLOW. The settlement agreement includes provisions for project operations and measures to enhance aquatic and riparian habitat, manage wildlife resources, protect shorelines, improve recreational

facilities, and provide public and tribal access.

l. A copy of the settlement agreement is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Magalie R. Salas,

Secretary.

[FR Doc. E4–1791 Filed 8–11–04; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of FERC Staff Attendance at MISO Transmission Service/AFC Workshop

August 5, 2004.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meeting of the Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Service/AFC Workshop noted below. The staff's attendance is part of the Commission's ongoing outreach efforts.

MISO Transmission Service/AFC Workshop—August 12, 2004, 10 a.m.–3 p.m. (c.s.t.), Lakeside Conference Center (directly across from MISO's headquarters), 630 West Carmel Drive, Carmel, IN 46032.

The discussions may address matters at issue in the following proceedings:

Docket No. RM01–12–000, Remedying Undue Discrimination Through Open Access Transmission Service and Standard Electricity Market Design.

Docket No. EL02–65–000, et al., Alliance Companies, et al.

Docket No. RT01–87–000, et al., Midwest Independent Transmission System Operator, Inc.

Docket No. ER03–323, et al., Midwest Independent Transmission System Operator, Inc.