

Corporation (AEPSC) submitted for filing a letter agreement that provides for AEPSC to begin engineering, equipment procurement and construction work on the interconnection facilities and network upgrades required to interconnect to the AEP transmission system the wind power project being developed by FPL Energy Cowboy Wind, LLC. AEPSC requests an effective date of November 5, 2004 for the agreement.

AEPSC served copies of the filing on FPL Energy Cowboy Wind, LLC.

*Comment Date:* 5 p.m. eastern yime on December 10, 2004.

### Standard Paragraph

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This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-3462 Filed 12-3-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC05-21-000, et al.]

#### Reliant Energy Wholesale Generation, LLC, et al.; Electric Rate and Corporate Filings

November 29, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. Reliant Energy Wholesale Generation, LLC

[Docket No. EC05-21-000]

Take notice that on November 23, 2004, Reliant Energy Wholesale Generation, LLC, (Applicant) submitted an application pursuant to section 203 of the Federal Power Act, seeking authorization for the disposition of the Applicant's jurisdictional assets that would result from a proposed transfer of certain generator interconnection facilities to the Nevada Power Company (NPC) and requesting expedited consideration of its Application and certain waivers. Applicant states that pursuant to an agreement entered into by Applicant's predecessor and NPC, Applicant's predecessor would construct the interconnection facilities and subsequently transfer ownership and control of the interconnection facilities to NPC. Applicant further states that transferring these facilities to NPC will allow NPC to operate the interconnection facilities in an integrated manner with its transmission system.

*Comment Date:* 5 p.m. eastern time on December 9, 2004.

#### 2. PEI Power Corp.

[Docket No. ER98-2270-005]

Take notice that on November 22, 2004, PEI Power Corp. (PEI) submitted for filing an amendment to PEI's triennial updated market power analysis. PEI states that this analysis supports the continuation of PEI's authority to make sales at market-based rates. PEI also submits revisions to its market-based rate tariff, which incorporate a statement that PEI Power will not sell to any affiliate with a franchised electric service territory without first receiving approval from the Commission pursuant to a separate filing under section 205 of the Federal Power Act.

*Comment Date:* 5 p.m. eastern time on December 6, 2004.

#### 3. California Independent System Operator Corporation, Pacific Gas and Electric Company, San Diego Gas & Electric Company v. California Independent System Operator Corporation

[Docket No. ER01-313-006, ER01-424-006, EL03-131-003]

Take notice that on November 22, 2004, California Independent System Operator Corporation (ISO), submitted a Notice of Withdrawal of its November 15, 2004, compliance refund report filed pursuant to the Commission's Orders in *California Independent System Operator Corporation*, 103 FERC ¶ 61,114 (2003); *on reh'g*, 106 FERC ¶ 61,032 (2004).

*Comment Date:* 5 p.m. eastern time on December 13, 2004.

#### 4. AES Red Oak, L.L.C.

[Docket No. ER01-2401-002]

Take notice that on November 22, 2004, AES Red Oak, L.L.C. (Red Oak) submitted for filing its revised triennial market power update in compliance with the Commission's letter order issued November 20, 2001, in Docket No. ER01-2401-001, *AEP Power Marketing, Inc., et al.*, 107 FERC ¶ 61,018, *on reh'g*, 108 FERC ¶ 61,026 (2004). Red Oak also submitted for filing amendments to its market-based rate tariff implementing six (6) new market behavior rules adopted by the Commission in *Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorization*, 105 FERC ¶ 61,128 (2003). In addition, Red Oak submitted for approval a second revision to FERC Electric Tariff, Original Volume No. 1, and a second revision to Red Oak's Statement of Policy and Code of Conduct.

*Comment Date:* 5 p.m. eastern time on December 13, 2004.

#### 5. Southern California Water Company

[Docket No. ER02-2400-002]

Take notice that on November 22, 2004, Southern California Water Company submitted a notice of change in status pursuant to the Commission's order granting market-based rate authority, *Southern California Water Company*, 100 FERC ¶ 61,373 (2002).

*Comment Date:* 5 p.m. eastern time on December 13, 2004.

#### 6. ONEOK Energy Services Company, L.P.

[Docket No. ER03-10-003]

Take notice that on November 22, 2004, ONEOK Energy Services Company, L.P. (OSEC), formerly known as ONEOK Energy Marketing and Trading Company, L.P., submitted an

amendment to its updated market power analysis filed on August 17, 2004.

*Comment Date:* 5 p.m. eastern time on December 13, 2004.

### 7. San Diego Gas & Electric Company

[Docket No. ER04-1126-001]

Take notice that on November 22, 2004, San Diego Gas & Electric Company (SDG&E) tendered for filing an errata to adjust its California Independent System Operator (CAISO) Base Transmission Revenue Requirements in accordance with approved revised tariff changes to its Transmission Formula Rate as reflected in its Transmission Owner Tariff, FERC Electric Tariff, Original Volume No. 11.

SDG&E states that copies of the filing have been served on the California Public Utilities Commission and the CAISO.

*Comment Date:* 5 p.m. eastern time on December 13, 2004.

### 8. AES Red Oak, L.L.C.

[Docket No. ER01-2401-002]

Take notice that on November 22, 2004, AES Red Oak, L.L.C. (Red Oak) submitted for filing its revised triennial market power update in compliance with the Commission's letter order issued November 20, 2001 in Docket No. ER01-2401-001, *AEP Power Marketing, Inc., et al.*, 107 FERC ¶ 61,018, *on reh'g*, 108 FERC ¶ 61,026 (2004). Red Oak also submitted for filing amendments to its market-based rate tariff implementing six (6) new market behavior rules adopted by the Commission in *Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorization*, 105 FERC ¶ 61,128 (2003). In addition, Red Oak submitted for approval a second revision to FERC Electric Tariff, Original Volume No. 1, and a second revision to Red Oak's Statement of Policy and Code of Conduct.

*Comment Date:* 5 p.m. eastern time on December 13, 2004.

### 9. Southern California Edison Company

[Docket No. ER04-1159-001]

Take notice that on November 22, 2004, Southern California Edison Company (SCE) submitted a compliance filing pursuant to the Commission's letter order issued October 27, 2004, in the Docket No. ER04-1159-000.

SCE states that copies of the filing were served on parties on the official service list in the above-captioned proceeding and on each affected customer.

*Comment Date:* 5 p.m. eastern time on December 13, 2004.

### 10. Midwest Independent Transmission System Operator, Inc., American Transmission Company LLC

[Docket No. ER04-1160-001]

Take notice that on November 24, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and American Transmission Company, LLC (collectively, Applicants) submitted an amendment to their August 30, 2004, filing regarding proposed changes to the liability limitation provisions in the Midwest ISO's OATT. Midwest ISO states that the amendment was filed in response to the Commission's October 28, 2004, deficiency letter. In addition, Midwest ISO states that they have filed a Notice of Withdrawal of a proposed tariff sheet regarding a change to the Midwest ISO OATT's Indemnification provision that was submitted on August 30, 2004.

Midwest ISO states that they have served a copy of the filing upon all parties on the official service in this docket.

The Midwest ISO has also requested waiver of the service requirements set forth in 18 CFR 385.2010. The Midwest ISO has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all State commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO will provide hard copies to any interested parties upon request.

*Comment Date:* 5 p.m. eastern time on December 7, 2004.

### 11. Southern Company Services, Inc.

[Docket No. ER04-1161-002]

Take notice that on November 22, 2004, Southern Company Services, Inc. (SCS), on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively Southern Companies), submitted a compliance filing pursuant to the Commission's order issued October 22, 2004, in Docket No. ER04-1161.

SCS states that copies of the filing were served on parties on the official service list in the above-captioned proceeding.

*Comment Date:* 5 p.m. eastern time on December 13, 2004.

### 12. Wisconsin Public Service Corporation

[Docket No. ER05-245-000]

Take notice that on November 22, 2004, Wisconsin Public Service Corporation (WPSC) tendered for filing a revised rate schedule sheet (Revised Sheet) in Exhibit G to WPSC's rate schedule with the City of Marshfield. The Revised Sheet modifies the capacity ratings of the West Marinette Unit 33. WPSC requests an effective date of January 1, 2005.

WPSC states that copies of the filing were served upon the City of Marshfield, the Public Service Commission of Wisconsin, and the Michigan Public Service Commission.

*Comment Date:* 5 p.m. eastern time on December 13, 2004.

### 13. Southern California Edison Company

[Docket No. ER05-246-000]

Take notice that on November 22, 2004, Southern California Edison Company (SCE) submitted for filing an Interconnection Facilities Agreement (Interconnection Agreement), Service Agreement No. 127, under SCE's Wholesale Distribution Access Tariff (WDAT), FERC Electric Tariff, First Revised Volume No. 5, and an associated Service Agreement for Wholesale Distribution Service (WDAT Service Agreement), Service Agreement No. 128, under the WDAT, between SCE and the City of Moreno Valley, California (Moreno Valley). SCE states that the purpose of the Interconnection Agreement and the WDAT Service Agreement is to specify the terms and conditions under which SCE will provide Wholesale Distribution Service from the California Independent System Operator Controlled Grid at SCE's Valley Substation to a new SCE-Moreno Valley 12 kV interconnection at Moreno Valley owned property located on the corner of Frederick Avenue and Alessandro Boulevard in the City of Moreno Valley, California.

SCE states that copies of the filing were served upon the Public Utilities Commission of the State of California and Moreno Valley.

*Comment Date:* 5 p.m. eastern time on December 13, 2004.

### 14. Western Systems Power Pool, Inc.

[Docket No. ER05-249-000]

Take notice that on November 22, 2004, the Western Systems Power Pool, Inc. (WSPP) requested the Commission to amend the WSPP Agreement to include Merrill Lynch Commodities, Inc. (MLCI) as a participant. WSPP

requests an effective date of October 22, 2004.

WSPP states that copies of this filing will be served upon Keith Bailey, Chief Operating Officer of MLCI, and Catherine Krupka and Donna Sauter of McDermott Will & Emery, counsel to MLCI. WSPP further states that in addition, copies will be emailed to WSPP members who have supplied e-mail addresses for the Contract Committee and Contacts lists which will reach most if not all active members. WSPP indicates that this filing also has been posted on the WSPP home page (<http://www.wspp.org>) thereby providing notice to all WSPP members.

*Comment Date:* 5 p.m. eastern time on December 13, 2004.

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**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-3465 Filed 12-3-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Provo River Project Rate Order No. WAPA-116

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of rate order concerning a power rate formula.

**SUMMARY:** The Deputy Secretary of Energy confirmed and approved Rate Order No. WAPA-116, placing a rate formula for the Provo River Project (Project) of Western Area Power Administration (Western) into effect on an interim basis. The provisional power rate formula will remain in effect on an interim basis until the Federal Energy Regulatory Commission (Commission) confirms, approves, and places it into effect on a final basis, or until the power rate formula is replaced by another power rate formula.

**DATES:** The provisional rate formula extension will be placed into effect on an interim basis on April 1, 2005, and will be in effect until the Commission confirms, approves, and places the provisional rate formula extension in effect on a final basis for 5 years ending March 31, 2010, or until superseded.

**FOR FURTHER INFORMATION CONTACT:** Mr. Bradley S. Warren, CRSP Manager, CRSP Management Center, Western Area Power Administration, PO Box 11606, Salt Lake City, UT 84147-0606, (801) 524-5493, or Ms. Carol Loftin, Rates Manager, CRSP Management Center, Western Area Power Administration, PO Box 11606, Salt Lake City, UT 84147-0606, (801) 524-6380, e-mail [loftinc@wapa.gov](mailto:loftinc@wapa.gov).

**SUPPLEMENTARY INFORMATION:** The Project was authorized in 1935. Construction on the Project, which includes Deer Creek Dam and Powerplant on the Provo River in Utah, began in 1938 but, because of World War II, was not completed until 1951. The powerplant, authorized on August 20, 1951, was completed and generation began in 1958. Its maximum operating capacity is 5,300 kilowatts.

Provo River Project power is now marketed independently from the Salt Lake City Area Integrated Projects subsequent to a marketing plan that was approved and published in the **Federal Register** on November 21, 1994. This marketing plan allows Western to market the output of the Project to customers of the Utah Municipal Power Agency and the Utah Associated Municipal Power Systems (Customers) in the Provo River drainage area.

Contract Nos. 94-SLC-0253 and 94-SLC-0254 between the United States and its Customers require that the amount of each annual installment be established in advance by Western and submitted to the Customers on or before August 31 of the year preceding the appropriate fiscal year. Each fiscal year, Western will estimate the Deer Creek Powerplant (DCP) expenses by preparing a power repayment study, which will include estimates of operation, maintenance, and replacement costs for the DCP.

Each annual installment pays the annual amortized portion of the United States investment in the Deer Creek Dam and Reservoir hydroelectric facilities with interest and the associated operation, maintenance, and replacement costs. This repayment schedule does not depend upon the power and energy made available for sale or the rate of generation each year, but is included in the contract in which the Customers pay all operating, maintenance, and replacement expenses of the Project and, in return, receive all of the energy produced by the Project. Western will continue to provide the Customers a revised annual installment by August 31 of each year using the same methodology.

By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator, (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy, and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Commission. Existing DOE procedures for public participation in power rate adjustments (10 CFR part 903) were published on September 18, 1985 (50 FR 37835).

Under Delegation Order Nos. 00-037.00 and 00-001.00A, 10 CFR 903, and 18 CFR 300, I hereby confirm, approve, and place Rate Order No. WAPA-116 into effect on an interim basis. The extension of the rate formula will be promptly submitted to the Commission for confirmation and approval on a final basis.

Dated: November 22, 2004.

**Kyle E. McSlarrow,**  
*Deputy Secretary.*

In the matter of: Western Area Power Administration Power Rate Formula Extension for the Provo River Project; Order Confirming, Approving, and Placing a Rate Formula Extension for the Provo River Project Into Effect on an Interim Basis.